

Public Service Company of New Hampshire
d/b/a Eversource Energy
Docket No. DE 19-057
Testimony of Erica L. Menard
May 28, 2019

STATE OF NEW HAMPSHIRE
BEFORE THE
NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION

DOCKET NO. DE 19-057
REQUEST FOR PERMANENT RATES

DIRECT TESTIMONY OF
ERICA L. MENARD

Plant Additions

On behalf of Public Service Company of New Hampshire
d/b/a Eversource Energy

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PETITION OF PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE
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I. INTRODUCTION

Q. Please state your full name, position and business address.

A. My name is Erica L. Menard. I am employed by Eversource Energy Service Company as Manager of New Hampshire Revenue Requirements. My business address is 780 North Commercial Street, Manchester, New Hampshire.

Q. What are your principal responsibilities in this position?

A. In my current role as Manager of New Hampshire Revenue Requirements, I am responsible for the coordination and implementation of revenue requirements calculations for Public Service Company of New Hampshire d/b/a Eversource Energy (“PSNH” or the “Company”) in New Hampshire as well as the filings associated with the Company’s Energy Service (“ES”) rate, Stranded Cost Recovery Charge (“SCRC”), Transmission Cost Adjustment Mechanism (“TCAM”), and Distribution Rates. My previous role up until April 2019 was Manager, Budgets & Investment Planning, where I oversaw the operations and maintenance plan budgets, actual expenditures, and any variance analysis and reporting

1 for the Company in New Hampshire. It is under that role that I am submitting this
2 testimony on capital additions. My responsibilities focused mainly on New Hampshire
3 operations, including substations, field operations, and system operations. I also oversaw
4 some of the O&M budgets for the engineering groups across the Eversource Energy
5 organization. On the capital side, I oversaw the financial reporting and analysis on the
6 capital plan for operations as well.

7 **Q. Please summarize your professional experience and educational background.**

8 A. I was hired by Public Service Company of New Hampshire (now Eversource) in 2003 and
9 have held various positions in the Company with increasing levels of responsibility. I was
10 appointed to my current position of Manager of New Hampshire Revenue Requirements
11 in April 2019. Prior to my current role, I held the position of Manager, Budgets &
12 Investment Planning from September 2012 to April 2019. In that role I oversaw the capital
13 and operations and maintenance plan budgets, actuals, and financial reporting for New
14 Hampshire operations. From September 2003 to September 2012, I held the positions of
15 Analyst and Senior Analyst in Economic Development and Load Forecasting and
16 Supervisor of Performance Analysis and Business Planning where I was responsible for
17 sales forecasting, economic analysis, performance management, and business planning
18 activities. Prior to joining the Company, from June 1997 to September 2003, I held various
19 positions at ICF Consulting in Fairfax, Virginia ranging from analyst, product consultant,
20 and project manager with responsibilities for implementing load profiling and load
21 settlement software at various utilities around the world.

1 I have a Bachelor of Arts degree in Economics and Business Administration from the
2 University of Maine as well as a Master of Business Administration degree from the
3 University of New Hampshire.

4 **Q. Have you previously testified before the New Hampshire Public Utilities**
5 **Commission?**

6 A. No, I have not previously testified before the New Hampshire Public Utilities Commission
7 (the "Commission").

8 **Q. What is the purpose of your testimony?**

9 A. The purpose of my testimony is to present project documentation and support for the
10 Company's historical capital additions from the time of the last step increase in 2013
11 through December 31, 2018 and proposed for inclusion in rate base. My testimony also
12 describes the process the Company uses in developing the capital budget, approving project
13 funding levels and monitoring project costs throughout their life cycle. My testimony
14 demonstrates that the costs incurred by the Company to build and improve system
15 infrastructure and establish business systems and facilities were prudently incurred and that
16 the capital additions, business systems and facilities are used and useful in providing
17 service to customers.

18 **Q. Are you presenting any attachments in support of your testimony?**

19 A. Yes, I am presenting the following 6 attachments in support of this testimony:

Attachment Designation	Purpose/Description
Attachment ELM-1	Summary of PSNH Capital Additions – 2013 – 2018
Attachment ELM-2	Plant-in-Service Summary by Year – 2013 – 2018
Attachment ELM-3	Chronological List of Projects/Programs/Annuals for specific, programs and annuals, including analysis of variances from most recent authorization to final project cost
Attachment ELM-4	Pre-2015 Capital Project Authorizations Policies
Attachment ELM-5	Post-2015 Capital Project Authorizations Policy
Attachment ELM-6	Delegation of Authority Policy

Q. How is your testimony organized?

A. In addition to this introductory section, my testimony is organized into the following sections:

- Section II discusses the Company's capital planning and approval process and describes how the construction budget is developed;
- Section III discusses the historical capital additions completed (and included in rate base) since 2013 and includes a description of the major projects in each of the main categories. Section III also describes the supporting exhibits and documentation for these investments; and
- Section IV provides the conclusion.

Q. How is the information presented in your attachments?

A. The last step increase for PSNH reflected a portion of net plant additions through March 31, 2013 (Order No. 25,534 (June 27, 2013)). Therefore, the attachments provide documentation and support for the plant additions that have occurred since that last step increase through the end of the test year, December 31, 2018. Because of the calendar year nature of the Company's FERC Form No. 1 filing, the attachments to my testimony present

1 plant addition information on a calendar year basis in order to tie to the numbers in the
2 FERC Form No. 1.

3 **II. CAPITAL PLANNING AND APPROVAL PROCESS**

4 **A. Authorization Procedures**

5 **Q. What is the Company's policy for project authorization and cost-control process?**

6 A. The Company evaluates all capital projects in accordance with a Project Authorization
7 Policy ("PAP"). Attachment ELM-4 contains the PAP in effect prior to 2015 and
8 Attachment ELM-5 contains the current version of the PAP. The purpose of the PAP is to
9 provide a framework to guide decision-making, evaluation and approval of all capital and
10 reimbursable project spending. Within this framework, the Company is able to identify
11 key corporate spending initiatives; enable the evaluation of all major projects; and
12 prioritize the utilization of corporate financial resources.

13 Capital projects subject to the PAP include, but are not limited to, electric operations, real
14 estate/facilities, customer care and information technology. The Company modified the
15 PAP in 2015 to adopt the common process for project authorization and funding across the
16 Eversource Energy organization. Prior to 2015, the Company's project authorization
17 process was conducted through reviews by the Capital Budget Review Committee
18 ("CBRC") in accordance with the Operating Company Review Committee policy, as
19 described below in this testimony. CBRC reviews were conducted frequently to facilitate
20 the progress of the capital program.

1 Beginning in 2015, the Company primarily follows APS-1, a copy of which is provided in
2 Attachment ELM-5, and utilizes the PowerPlan® system as the repository for project
3 authorizations. Authorizations are approved in accordance with the Delegation of
4 Authority (“DOA”), a copy of which is provided in Attachment ELM-6. This process is
5 based on Eversource Energy’s enterprise-wide project-authorization process, which is
6 centralized and standardized across the organization. As an additional measure, the
7 Company still conducts capital project reviews through a committee to monitor spending
8 against the overall capital budget.

9 **Q. What are the steps in the Company’s project authorization process?**

10 A. The Company’s project authorization process starts with a mid-year meeting of the
11 business planning group (the “Planning Group”). The Planning Group meets to review
12 potential capital spending over the upcoming five-year period and develop a strategic plan
13 (the “Strategic Plan”) for presentation to senior management for approval. Each operating
14 area presents its capital spending and resource requirements to the Planning Group for its
15 consideration. The specific capital spending requests made by the operating areas are input
16 into the five-year planning models and the results are compared to financial and
17 performance targets. In addition, spending requests for annual projects and programs are
18 funded using historical spending levels. Together, the specific projects and the annual
19 projects and programs make up the body of work that the Company expects to execute over
20 the five-year period. The Planning Group uses this analysis to develop capital spending
21 levels that balance the Company’s financial and performance targets. The Strategic Plan

1 is then presented to senior management for approval. Once approved, the Strategic Plan is
2 used as the foundation for the annual planning process.

3 During the annual planning process, projects are reviewed and modified as needed and
4 become the basis for the annual budget. Throughout the year, projects are presented at the
5 appropriate Project Approval Committee (“PAC”) meeting for discussion and approval by
6 a quorum of committee members who review the technical merits of each specific project.
7 Once authorized by the PAC, the project is routed for financial approval in the financial
8 system (PowerPlan) according to the Delegation of Authority.

9 **Q. How are budgets developed for capital projects?**

10 A. Budgets for annual projects are typically based on historical spending levels. Specific
11 projects are identified by engineering and operations groups within the Company and are
12 individually reviewed by a group of Managers and Directors in New Hampshire. This
13 group evaluates the merits and need for each proposed project and develops a priority
14 ranking. Projects with the most significant benefits or that address the most significant
15 needs are included in the capital budget.

16 **Q. How does the Company prioritize capital projects?**

17 A. From an overall perspective, the Company’s objective is to arrive at a capital budget that
18 represents the optimal balance of executing investments necessary to maintain and improve
19 the performance of the system, while assuring a cost-efficient use of the Company’s limited
20 resources. At the same time, PSNH must maintain a level of flexibility in the budget
21 process to deal with contingencies that inevitably occur during the year. On an annual

1 basis, the Company develops the capital plan by each operating area in collaboration with
2 the engineering and operations departments to identify specific needs in each area. A
3 variety of factors are considered during the prioritization process, including but not limited
4 to: aging infrastructure needs; system conditions; reliability improvements and initiatives;
5 new customer growth; and resource availability. The portfolio of projects is ultimately
6 evaluated by the Company's senior executives through an extensive budget-review process
7 conducted near the end of each year. Annual projects, service to new customers, and load
8 driven projects are considered necessary and included in the budget. Projects to improve
9 reliability are evaluated based on anticipated impact on performance. Aging asset projects
10 are prioritized based on a number of factors, including safety concerns, age of the asset,
11 difficulty in maintaining the asset or in obtaining spare parts, and other similar
12 considerations.

13 **B. Project Authorization Process**

14 ***1. Pre-2015 Project Authorization Process***

15 **Q. Please describe the approval requirements for the Company's capital project**
16 **authorizations prior to 2015.**

17 **A.** As indicated above, the Company's project funding and approval process prior to 2015 was
18 handled through meetings of the CBRC. The membership of the CBRC included the
19 directors of the engineering and operations functions, the managers of each operating area,
20 and the managers of Engineering, Substations, System Planning, Operations, IT, Business
21 Services and Facilities/Stores/Transportation. The Company's Vice President of
22 Operations also attended the sessions and served as the chairman of the CBRC.

1 Projects were typically proposed by members of the engineering staff and approved after
2 discussion, if the CBRC concluded that the project supported the achievement of service
3 and operations objectives. Project progress was then discussed at subsequent sessions
4 where the CBRC would approve scope and/or funding changes as appropriate.

5 **Q. How did the CBRC process ensure that projects met the Company's performance**
6 **objectives and provided the intended benefit to customers?**

7 **A.** The CBRC membership included representation from all position levels of PSNH up to the
8 director level. This cross section of the Company's leadership ensured that projects were
9 fully assessed during committee discussions. The needs of the individual operating areas
10 were advocated for by the respective area managers along with the engineering team
11 member from the area. Substation project needs were supported by the Manager of System
12 Planning along with Engineering. In addition to having intimate knowledge of the assigned
13 operating area, the operating area managers typically had prior responsibilities in one or
14 more of the other operating areas so that the individuals had a solid understanding of overall
15 system needs.

16 For projects related to reliability improvements, the Director and Manager of Engineering
17 and System Planning ensured that all projects were considered based on each project's
18 relative value across the organization so that the most pressing system needs were
19 addressed. The Manager of Business Services (now called Investment Planning) ensured
20 that the budget implications of any changes to the capital budget were considered during
21 the discussions.

1 **Q. At what point did projects receive formal approval in the capital budget?**

2 A. At the end of each year, Engineering would propose a budget that included known projects
3 with proposed funding levels over the next five years, after reviewing system needs
4 coupled with consultation with Operations. Placeholder values based on historical
5 spending were included for work that was known to be coming but could not be specifically
6 defined, such as a highway relocation project. Multi-year projects with prior spending
7 were assessed to determine current completion status and the required funding going
8 forward. The budget was then reviewed and approved at the CBRC and subsequently
9 presented at higher level budget meetings resulting in its eventual approval at the board
10 level. Once approved, the budget was then used by the CBRC during the course of the
11 year to monitor capital spending versus the financial targets established in the capital
12 operating plan.

13 **Q. How was the approved budget adjusted to account for changes in system needs during**
14 **the course of the year?**

15 A. If changes in system needs arose during the year, the CBRC was charged with assessing
16 the change and making necessary adjustments to the plan so that the fixed amount of capital
17 funding maximized the achievement of the performance objectives.

18 **Q. How were project proposals, project variances and changes in system need**
19 **communicated to the CBRC?**

20 A. Project proposals, project variances and changes in system need were typically
21 communicated to the CBRC by members of the Engineering staff. In addition, individuals
22 closely involved with ongoing projects would also attend CBRC sessions as needed to

1 provide a greater level of detail for changes in scope and funding levels. Projects, project
2 variances and changes in system need were presented to and analyzed by the CBRC.

3 Q. **Were there additional measures to address project funding and scope changes outside**
4 **of the CBRC?**

5 A. Yes. In limited instances, discussions outside of the CBRC process were held to address
6 spending levels for emergent issues, which were then followed up with a CBRC sheet
7 revision at the next CBRC meeting.

8 ***2. Post-2015 Project Authorization Process***

9 Q. **Please describe the approval requirements for the Company's capital project**
10 **authorizations post-2015.**

11 A. Commencing in 2015, projects proposed for inclusion in the capital budget by an operating
12 area require a request for project authorization to be submitted for approval to the senior
13 manager of the relevant operating area in accordance with the PAP. The project sponsor,
14 typically a project originator or a project manager, is responsible for preparing the
15 necessary documentation for approval. As part of the annual budget process, each
16 operating area submits a budget encompassing the requests for project authorization
17 (although project authorizations may be granted throughout the year as circumstances
18 warrant). In addition, a budget for annual projects and annual programs is developed based
19 on historical costs associated with work on the distribution system. The proposed operating
20 area budget must conform to the overall budget amount set by the senior executives. In
21 addition, all capital projects are reviewed and approved by the Plant Accounting
22 department to ensure proper capital and expense classification, project justification and

unit of property accounting.

Projects are authorized by the Company's management in accordance with the Delegation of Authority on the basis of a Project Authorization Form ("PAF"). A PAF is required where a specific project estimate is expected to exceed the threshold outlined in the PAP. A PAF includes the following sections:

- Project Description and Objectives: This section provides a high-level overview of the project and why it should be undertaken.
- Scope and Justification: This section provides a detailed summary of the project scope, resource requirements and customer and Company impact.
- Financial Evaluation: This section provides an economic analysis of the proposed project. The nature of the economic analysis differs depending on the nature of the project. For example, projects may be evaluated on the basis of a cost-benefit analysis, an alternatives analysis, a cost analysis or another approach appropriate for the type of project under consideration.
- Risk Assessment: This section provides an identification of any special management, technical or operational issues and risks involved in the project.
- Alternatives Considered: This section evaluates alternatives where the project is a non-revenue project and feasible alternatives exist.
- Technology Assessment (Information System Projects only): This section discusses the technology to be employed in the project, internal and external resource requirements and an architectural review of system specifications.
- Project Schedule, Milestones and Implementation Plan: This section describes any timing implications and start-up schedules.

Because operating area budgets are prepared in advance for the next year, PAFs are generally prepared and authorized on the basis of conceptual estimates. As described below in Section III of my testimony, the attachments accompanying my testimony listing PSNH capital additions include descriptions of projects where the initial authorization

1 differed from the pre-construction/post-design cost estimates.

2 **Q. At what point do projects receive formal approval in the construction budget?**

3 A. Prior to the start of the calendar year, the level of funding for the capital construction budget
4 is finalized and projects that have been proposed and approved by the Engineering,
5 Operations, and Shared Services groups are added to the budget. Once projects are ready
6 for construction with refined project cost estimates, projects are presented to the PAC. The
7 PAC meets at least monthly to review projects from an engineering, schedule and cost
8 perspective as well as reviewing any projects that require supplemental funding. The PAC
9 consists of a chairperson plus representatives from various disciplines across the Company,
10 including Engineering, Operations, Major Projects, Investment Planning and Integrated
11 Planning & Scheduling. Once the PAC has approved a project for initial or supplemental
12 finding, the project is then approved within the Power Plan system based on Delegation of
13 Authority approval limits, as shown in Attachment ELM-6.

14 **C. Cost Control Procedures**

15 **Q. Once the construction budget is finalized, does the Company have measures in place**
16 **to control costs as the projects are designed and completed?**

17 A. Yes. Monthly meetings are held to discuss the status and cost of individual projects within
18 the capital budget. The Company's process requires a Supplement Request Form with
19 revised cost and justification when it becomes likely that the project cost is expected to
20 increase from the original authorized dollar amount in accordance with certain threshold
21 criteria. For Distribution Operations projects up to \$250,000 this threshold is an increase
22 in direct costs of \$25,000 or more. For projects over \$250,000 the threshold is 10 percent.

Supplement Request Forms are reviewed by the Project Authorization Committee and, if approved, routed for approval in Power Plan in the same manner as the original PAF.

Q. Was the authorization threshold for providing documentation modified during any period presented in this case?

A. Yes. During 2014, PSNH temporarily adjusted the authorization threshold for projects with total costs exceeding \$200,000 due to an accounting system transition occurring in August 2014.

III. CAPITAL ADDITIONS

Q. What is your understanding of the Commission's standard for inclusion of plant investment in rate base?

A. It is my understanding that the Commission's long-standing standard for the inclusion of capital additions in rate base is that the capital expenditures must be prudently incurred and the resulting plant must be "used and useful" in providing service to customers. A prudence review involves a determination of whether the utility's actions, based on all that the utility knew or should have known at the time, were reasonable and prudent in light of the circumstances. The Commission considers plant to be "used and useful" if the plant is in service and provides benefits to customers. As demonstrated below and in the attachments that accompany my testimony, the Company's historical capital additions to be included in rate base as of the last step increase on March 31, 2013 through December 31, 2018 are consistent with the Commission's standard.

1 **Q. What are the major categories of work performed by the Company?**

2 A. PSNH executes a robust capital plan that addresses both reliability and load growth on the
3 system. As described previously, the Company goes through an extensive planning process
4 each year. The following categories are used to monitor and track capital investments in
5 the overhead and underground systems: (1) basic business, which primarily includes
6 emergent equipment failures, corrective replacements, pre-capitalized transformers,
7 lighting and reimbursable work; (2) new customer growth; (3) capacity expansion, which
8 includes both upgrades and reinforcements to infrastructure; (4) reliability improvements,
9 which includes several programs aimed at reinforcing, automating and upgrading the
10 Company's infrastructure; and (5) regulatory commitments, which primarily includes the
11 Company's Reliability Enhancement Program ("REP") investments.

12 **Q. Please explain how the Company has segmented and categorized capital additions,**
13 **and the respective documentation, for presentation in your attachments.**

14 A. As an initial matter, the Company has segregated all capital additions into three distinct
15 categories: (1) distribution plant; (2) general plant; and (3) intangible plant. Distribution
16 plant covers distribution system assets, including but not limited to substations, poles,
17 wires, and transformers. General plant is typically associated with Company facilities such
18 as area work centers, land, vehicles and equipment. Intangible plant is typically associated
19 with IT investments.

20 Each category of capital additions is further segmented into sub-categories that have
21 distinct capital addition documentation requirements. These sub-categories consist of
22 annual projects and programs, and specific projects. Annual projects are defined as

1 projects that are high-volume and low-dollar in nature. Work orders for annual projects
2 are typically under \$100,000 in direct costs. Examples of annual projects are new services,
3 capital tools, obsolescence and asset renewal, line relocations, and service work. These
4 projects are funded at a consistent level from year to year and utilize the same project
5 names each year.

6 Annual programs support a particular body of work and are typically lower in volume but
7 higher in cost. Examples of annual programs are reject pole replacements, oil-circuit
8 breaker replacements, direct-buried cable replacements, vehicle purchases, and tools and
9 equipment projects. These projects are typically funded at a consistent level from year to
10 year but can vary depending on the nature of the work to be completed in the year. These
11 projects also utilize the same project names each year.

12 Specific projects are projects where a stand-alone project is being constructed. Examples
13 of these projects include new substation, new lines, and circuit conversions. Specific
14 projects have a defined start and end date for construction with a defined project cost and
15 may be managed by a project manager and have unique project names for the specific body
16 of work to be executed.

17 **Q. Have you provided documentation in support of the Company's capital additions in**
18 **in Attachments ELM-1 through ELM-3?**

19 **A.** Yes. Attachment ELM-1 through Attachment ELM-3 identify the capital additions
20 completed and included in rate base for the Company from the time of the last step increase
21 in 2013 through December 31, 2018. The attachments provide information on a calendar

1 year basis. The attachments are more specifically described as follows:

- 2 • Attachment ELM-1 is a Summary of PSNH Capital Additions for the period
3 January 1, 2013 through December 31, 2018. This attachment is one page and
4 shows total capital additions by year and is fully reconciled to the FERC Form No.
5 1.
- 6 • Attachment ELM-2 is a Plant-in-Service Summary by Year for the period January
7 1, 2013 through December 31, 2018. This attachment includes six sub-parts, one
8 for each year 2013 – 2018. This attachment shows plant in service by project,
9 functional class and utility account over this period. For each year, the attachment
10 includes a one-page summary sheet of total electric plant in service, and identifies
11 plant-in-service amounts divided into three types of projects: Specific Projects Over
12 the Threshold, Annual Projects Over the Threshold, Programs Over the Threshold
13 and Projects Under the Threshold. For each of the three project types, the summary
14 sheets provide a breakdown by category (distribution plant, general plant and
15 intangible plant). The project detail in support of the data included in the summary
16 sheets is provided in Attachment ELM-3, which is described below. The total
17 electric plant in service shown on the summary sheet for each year also includes
18 Production and Transmission, but those additions are not part of this filing. Those
19 segments were included to be able to tie out to the FERC Form No.1 report.
- 20 • Attachment ELM-3 is a Chronological List of Projects for specific projects, annual
21 projects and programs, including analysis of variances from most recent

1 authorization to final project cost. The costs included are project life to date costs
2 for specific projects, and annual project costs for annual projects and programs.
3 The sum of these projects do not tie to FERC Form No.1 pages, but are included to
4 demonstrate the comparison of estimated to actual project costs.

5 **Q Please describe in more detail the information included in Attachment ELM-3.**

6 A. As noted above, for the years 2013 – 2018, Attachment ELM-3 identifies all specific
7 projects and annual projects with total charges in excess of the threshold in place at the
8 time the project was placed in service. For years 2014 and 2014, the comparison of actual
9 to authorized amount is based on total costs. For years 2015 through 2018, the comparison
10 of actual to authorized amount is based on direct costs. These cost comparisons are in
11 accordance with the applicable PAP in place at the time the project was placed in service.
12 Attachment ELM-3 includes summary detail, including, as appropriate, variance analyses
13 of each capital addition to the revised authorized amount for each addition. Within each
14 category, projects are listed by year, plant type, project number and project
15 description. The summary detail in Attachment ELM-3 includes the following cost
16 information for specific projects with total charges over the threshold:

- 17 • Pre-Construction Estimated Total Costs (Authorized);
- 18 • Revised Estimated Total Costs (Authorized);
- 19 • Actual Total Costs;
- 20 • Total Cost Variance Amount (difference between revised authorization and actual
21 cost);

- Percent of Actual Total Costs compared to Revised; and
- Total (Direct and Indirect) Cost of Project.

Q. Please summarize the capital additions the Company has made to its distribution system since the last step increase.

A. Table 1 below provides Plant Additions by Category for the years 2013 – 2018:

Table 1

Plant Additions by Category by Year (\$ millions)							
Category	2013	2014	2015	2016	2017	2018	Total
Basic Business	32.1	42.9	61.6	47.4	54.0	51.3	289.4
New Customer	8.9	6.3	5.4	6.1	8.6	9.6	45.0
Peak Load/Capacity	12.8	11.2	19.7	15.9	3.1	3.1	65.7
Regulatory Commitments	0.0	0.1	0.5	1.0	0.0	0.1	1.7
Reliability Enhancement Program	25.9	17.6	3.7	57.6	38.8	4.3	147.8
Reliability	20.6	27.1	35.8	40.2	42.6	84.7	250.9
Total	100.3	105.3	126.6	168.1	147.2	152.9	800.4

As noted earlier in my testimony, the 2013 amount includes plant additions from January 1, 2013 through March 31, 2013, a portion of which were included in the 2013 step increase. In addition, about \$148 million of plant additions associated with the REP are included in Table 1 between January 1, 2013 and December 31, 2018, but are currently being recovered in base distribution rates through annual reconciliation mechanisms.

Q. Are all of the investments used and useful in providing service to customers?

A. Yes, all of the investments over this period are used and useful in the provision of service to PSNH customers. However, only 80 percent of non-REP plant in service as of March 31, 2013 is being recovered in rate base according to the last step increase. None of the plant additions after March 31, 2013 (excluding REP plant in service), are included in rate

1 base and the Company is seeking to recover those costs through this rate case.

2 **Q. Were all of the costs for these investments prudently incurred?**

3 A. Yes. As described earlier, the Company follows a comprehensive process for project
4 authorization and cost-control in developing and implementing its capital program.

5 **Q. Please describe the Company's plant additions in the Basic Business category.**

6 A. The investments in this category primarily includes emergent equipment failures,
7 corrective replacements, pre-capitalized transformers, lighting and reimbursable work such
8 as: Third Party/Joint Owner Work (work required of utility pole owners to accommodate
9 attachments by either joint owners or third parties such as pole replacements); Basic
10 Business – Other (purchase of office furniture); Insurance Claim/Keep Cost (customer
11 equipment damage claims due to events on the Company's distribution system); Line
12 Relocations/Act of Public Authority (cost of relocation of existing distribution facilities
13 required by State highway, Municipal, redevelopment, private entities or Company needs);
14 Pre-Capitalized Line Transformers (purchase, initial installation and retirement of
15 overhead, underground and pad-mounted distribution transformers and voltage regulators);
16 Lighting (work required by State, Municipal and private area outdoor lighting customers);
17 Emergent Equipment Failures – Line (repairs, removal, and replacement of existing
18 facilities requiring capital work); Emergent Equipment Failures – Substation (repairs,
19 removal, and replacement of existing facilities requiring capital work in substations);
20 Environmental (capital work to replace transformers containing PCBs); and Capital Tool
21 Purchases (purchases of tools individually valued at over \$500).

1 **Q. Please describe the Company's plant additions in the New Customer category.**

2 This category includes distribution overhead, duct system, and direct-buried construction
3 (excluding transformer purchases) required to serve new customers or upgrade service to
4 existing customers.

5 **Q. Please describe the Company's plant additions in the Peak Load/Capacity category.**

6 A. This category includes investments in distribution line and substation projects to address
7 actual or projected overloads of facilities due to general load growth in specific areas. It
8 also includes funding for projects necessary to maintain voltage at customer delivery points
9 within limits prescribed by the Commission.

10 **Q. Please describe the Company's plant additions in the Regulatory Commitments**
11 **category.**

12 A. This category includes plant additions in the REP, which has included vegetation
13 management, pole replacement, oil circuit breaker replacement, distribution automation,
14 relay upgrades, line sensors, plus many other projects focused on improving reliability and
15 specifically tracked and reported annually by the Company. In addition, this category
16 includes funding for repairs to distribution facilities to meet the current requirements of the
17 National Electrical Safety Code.

18 **Q. Please describe the Company's plant additions in the Reliability category.**

19 A. The plant additions in the Reliability category include conversion of old 4-kV substations
20 and lines to 12-kV or 34-kV, distribution automation (pole-top and substation automation,
21 installation of line sensors, and additional private radio base station locations), distribution

1 line reliability (construction of circuit ties for existing radial lines, reject pole replacement,
2 street-side reconductoring/hardening), and annual projects for reliability costing less than
3 \$100,000.

4 **IV. CONCLUSION**

5 **Q. Do you have any concluding remarks?**

6 A. The Company's capital investments from the time of the 2013 step increase through the
7 end of the test year 2018 are documented and supported in my testimony, and the
8 investments over this period are used and useful in the provision of service to PSNH
9 customers. For these reasons, the plant additions should be allowed for inclusion in rate
10 base.

11 **Q. Does this conclude your testimony?**

12 A. Yes, it does.

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
SUMMARY OF CAPITAL ADDITIONS
2013-2018

Line No.	Year Col. A	Specific Projects over	Annual Projects over	Programs over	Total	Net Distribution	%	Other Production	Transmission	Adjustments to	Total Electric
		Threshold	Threshold	Threshold	All Projects	Plant in Service	Share	Plant	Plant	FERC Report	Plant in Service
		Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J	Col. K
		(Col. B + Col.C + Col.D)					(Col. E/Col. F)		(Columns F,H,I,J)		
1	2013	\$ 50,104,049	\$ 25,743,143	\$ 23,239,498	\$ 99,088,703	\$ 100,278,969	98.81%	\$ 12,205,543	\$ 85,641,714	\$ (16,645)	\$ 198,109,581
2	2014	\$ 57,985,706	\$ 24,879,394	\$ 20,453,000	\$ 103,320,114	\$ 105,274,421	98.14%	\$ 6,607,471	\$ 103,771,268	\$ 2,147,151	\$ 217,800,311
3	2015	\$ 80,696,217	\$ 23,422,347	\$ 17,589,057	\$ 121,709,636	\$ 126,606,461	96.13%	\$ 22,072,736	\$ 139,403,441	\$ 346,392	\$ 288,429,030
4	2016	\$ 110,718,686	\$ 32,691,650	\$ 18,268,458	\$ 161,680,810	\$ 168,123,248	96.17%	\$ 29,477,184	\$ 138,274,731	\$ 5,546,987	\$ 341,422,150
5	2017	\$ 87,247,655	\$ 44,288,047	\$ 9,781,128	\$ 141,318,847	\$ 147,178,460	96.02%	\$ 8,250,378	\$ 109,349,293	\$ (503)	\$ 264,777,628
6	2018	\$ 88,820,837	\$ 44,876,956	\$ 16,612,217	\$ 150,312,028	\$ 152,948,710	98.28%	\$ (3,904,581)	\$ 182,779,522	\$ -	\$ 331,823,651
7	Total:	\$ 475,573,150	\$ 195,901,537	\$ 105,943,358	\$ 777,430,138	\$ 800,410,269	97.13%	\$ 74,708,731	\$ 759,219,969	\$ 8,023,382	\$ 1,642,362,351

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2013 Plant in Service
Summary Sheet

<u>Line</u>	<u>Description</u>	<u>Attachment</u> (ELM-2)	<u>Total Amount</u>	<u>%</u>
1	DISTRIBUTION PLANT:			
2	Specific Projects with Total Charges over the Threshold:			
3	Distribution Plant - Accts 360-373:	2013-A-1	\$ 35,826,217	35.7%
4	General Plant - Accts 390-398:	2013-A-2	\$ 4,917,478	4.9%
5	Intangible Plant - Acct 303:	2013-A-3	\$ 9,360,353	9.3%
6	TOTAL SPECIFIC PROJECTS OVER THE THRESHOLD		\$ 50,104,049	50.0%
7				
8	Annual Projects with Total Charges over the Threshold:			
9	Distribution Plant - Accts 360-373	2013-B-1	\$ 15,195,750	15.2%
10	Transformers - Acct 368	2013-B-2	\$ 8,511,758	8.5%
11	Meters - Acct 370	2013-B-3	\$ 2,035,635	2.0%
12	TOTAL ANNUAL PROJECTS OVER THE THRESHOLD		\$ 25,743,143	25.7%
13				
14	Programs with Total Charges over the Threshold:			
15	Distribution Plant - Accts 360-373	2013-C-1	\$ 19,139,299	19.1%
16	General Plant - Accts 390-398	2013-C-2	\$ 4,100,199	4.1%
17	TOTAL PROGRAMS OVER THE THRESHOLD		\$ 23,239,498	23.2%
18				
19	Projects with Total Charges under the Threshold:			
20	Distribution Plant - Accts 360-373	2013-D-1	\$ 344,009	0.3%
21	General Plant - Accts 390-398	2013-D-2	\$ 848,270	0.8%
22	Intangible Plant - Acct 303	2013-D-3	\$ -	0.0%
23	TOTAL PROJECTS UNDER THE THRESHOLD		\$ 1,192,279	1.2%
24				
25	TOTAL DISTRIBUTION PLANT IN SERVICE		\$ 100,278,969	100.0%
26				

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2013 Plant in Service
Summary Sheet

<u>Line</u>	<u>Description</u>	<u>Attachment</u> (ELM-2)	<u>Total Amount</u>	<u>%</u>
27	Production Plant:			
28	2013 Additions		\$ 12,205,543	
29	TOTAL PRODUCTION PLANT		\$ 12,205,543	
30				
31	Transmission Plant:			
32	2013 Additions		\$ 85,641,714	
33	TOTAL TRANSMISSION PLANT		\$ 85,641,714	
34				
35	NET ELECTRIC PLANT IN SERVICE		<u>\$ 198,126,226</u>	
36				
37	Adjustments to FERC Report:			
38	Asset Retirement Obligations		\$ (16,645)	
39	Misc Accounting Adjustments		\$ -	
40	TOTAL ADJUSTMENTS TO FERC REPORT		\$ (16,645)	
41				
42				
43	TOTAL ELECTRIC PLANT IN SERVICE		<u>\$ 198,109,581</u>	
44	(FERC Form No. 1, Page 206,Line 104,Column C)			

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2013 Distribution Plant - Accounts 360-373
Specific Projects over the Threshold
2013-A-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	A06N30	TASKER FARM S/S NEW 115-34.5KV 44.8MVA	Distribution	36001 Land in Fee	\$327,613.97
2	A06N30A	386/386A/340 LINES REBUILD FOR Y-170 LIN	Distribution	36431 Poles and Appurtenance	(\$32,334.32)
3	A06N30A	386/386A/340 LINES REBUILD FOR Y-170 LIN	Distribution	365 Overhead Conductors, Device	\$34,022.60
4	A07W01A	W-6 12.47 KV LINE SWANZEY TO KEENE	Distribution	36431 Poles and Appurtenance	\$54,924.07
5	A07W01A	W-6 12.47 KV LINE SWANZEY TO KEENE	Distribution	365 Overhead Conductors, Device	\$4,132.30
9	A08S02B	3108 CONSTRUCT NEW LINE TO NEW BOSTON	Distribution	36002 Land Rights	\$31,809.10
10	A08S02B	3108 CONSTRUCT NEW LINE TO NEW BOSTON	Distribution	36431 Poles and Appurtenance	\$177,756.83
11	A08S02B	3108 CONSTRUCT NEW LINE TO NEW BOSTON	Distribution	365 Overhead Conductors, Device	\$1,556,107.55
12	A08S02B	3108 CONSTRUCT NEW LINE TO NEW BOSTON	Distribution	36670 DB/UG Conduits and Vaults	\$508.61
13	A08S02B	3108 CONSTRUCT NEW LINE TO NEW BOSTON	Distribution	36772 DB/UG Conductors and devices	\$42,060.05
14	A08S02B	3108 CONSTRUCT NEW LINE TO NEW BOSTON	Distribution	36932 Cond&Devices-Overhead	\$936.77
15	A08S08B	32W5 LINE SCOBIE TO RTE 28 BYP	Distribution	36431 Poles and Appurtenance	\$610,169.03
16	A08S08B	32W5 LINE SCOBIE TO RTE 28 BYP	Distribution	365 Overhead Conductors, Device	\$2,024.06
17	A08S08B	32W5 LINE SCOBIE TO RTE 28 BYP	Distribution	36932 Cond&Devices-Overhead	\$1,956.85
18	A08S43	REBUILD 34.5KV BUS AT BROOK ST S/S	Distribution	36289 Other	\$1,006,857.79
19	A08S43C	CANAL S/S 3056 BREAKER REPLACEMENT	Distribution	36223 SCADA Equipment	\$27,460.71
20	A08S43C	CANAL S/S 3056 BREAKER REPLACEMENT	Distribution	36289 Other	\$880,611.45
21	A08S43D	EDDY S/S REPLACE 372 LINE RELAY POTT SCH	Distribution	36289 Other	\$199,579.61
22	A08S43E	CABLE WORK INSTALL BROOK ST 34KV SW GEAR	Distribution	36772 DB/UG Conductors and devices	\$34,979.45
23	A08W49	REPL 2 SF6 SWITCHS WITH TRAYER KEENE URD	Distribution	36670 DB/UG Conduits and Vaults	\$9,481.43
24	A08W49	REPL 2 SF6 SWITCHS WITH TRAYER KEENE URD	Distribution	36772 DB/UG Conductors and devices	\$67,090.95
25	A09N09	3171 & 3111 LINES, REBUILD 0.98 MILES	Distribution	36431 Poles and Appurtenance	\$1,591,327.37
26	A09S14	19X5/19X6 - REPLACE CABLES	Distribution	365 Overhead Conductors, Device	\$1,840.62
27	A09S14	19X5/19X6 - REPLACE CABLES	Distribution	36772 DB/UG Conductors and devices	\$624,474.92
28	A09W15	317L - RBLD LINE PENACOOK TO DAVISVILLE	Distribution	36001 Land in Fee	\$115,275.96
29	A09W15	317L - RBLD LINE PENACOOK TO DAVISVILLE	Distribution	36002 Land Rights	\$14,989.07
30	A10N03	32 LINE - NEW 34.5 KV LINE	Distribution	36431 Poles and Appurtenance	\$1,081,722.85

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2013 Distribution Plant - Accounts 360-373
Specific Projects over the Threshold
2013-A-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
31	A10N03A	3148X/32X3 ADD RECLOSER AUTOMATE RECOND	Distribution	36431 Poles and Appurtenance	\$13,558.09
32	A10N03A	3148X/32X3 ADD RECLOSER AUTOMATE RECOND	Distribution	365 Overhead Conductors, Device	\$172,983.29
33	A10S08	MILLYARD MANCHESTER - ELIMINATE 4KV CIRC	Distribution	36670 DB/UG Conduits and Vaults	(\$14,496.98)
34	A11N02	BERLIN EAST SIDE S/S RENOVATION	Distribution	36289 Other	\$1,282,411.50
35	A11S11	11H2 CABLE REPLACEMENT	Distribution	36431 Poles and Appurtenance	\$3,075.65
36	A11S11	11H2 CABLE REPLACEMENT	Distribution	365 Overhead Conductors, Device	\$6,054.28
37	A11S11	11H2 CABLE REPLACEMENT	Distribution	36670 DB/UG Conduits and Vaults	\$2,509.51
38	A11S11	11H2 CABLE REPLACEMENT	Distribution	36772 DB/UG Conductors and devices	\$123,843.17
39	A11S11	11H2 CABLE REPLACEMENT	Distribution	36875 DB/UG Installations	\$1,192.31
14	A11S17	MALVERN ST S/S DIST. LINE WORK	Distribution	36431 Poles and Appurtenance	\$232,564.56
15	A11S17	MALVERN ST S/S DIST. LINE WORK	Distribution	365 Overhead Conductors, Device	\$383,300.09
16	A11S17	MALVERN ST S/S DIST. LINE WORK	Distribution	36670 DB/UG Conduits and Vaults	(\$193.48)
17	A11S17	MALVERN ST S/S DIST. LINE WORK	Distribution	36772 DB/UG Conductors and devices	(\$1,941.18)
18	A11S17	MALVERN ST S/S DIST. LINE WORK	Distribution	36932 Cond&Devices-Overhead	(\$800.35)
19	A11S17	MALVERN ST S/S DIST. LINE WORK	Distribution	36972 DB/UG Conductors and Devices	\$5,103.48
20	A12N01	REBUILD COMMUNITY STREET SUBSTATION	Distribution	36016 Land in Fee - Substation	\$546,167.52
21	A12N01A	BERLIN 4KV SYSTEM RECONFIGURATION	Distribution	36431 Poles and Appurtenance	\$131,623.24
22	A12N01A	BERLIN 4KV SYSTEM RECONFIGURATION	Distribution	365 Overhead Conductors, Device	\$154,975.47
23	A12N01A	BERLIN 4KV SYSTEM RECONFIGURATION	Distribution	36932 Cond&Devices-Overhead	\$4,112.55
24	A12N16	EXTEND 3137X10 NORTH ALONG RT 125	Distribution	36431 Poles and Appurtenance	\$13,015.74
25	A12N16	EXTEND 3137X10 NORTH ALONG RT 125	Distribution	365 Overhead Conductors, Device	\$191,328.62
26	A12N16	EXTEND 3137X10 NORTH ALONG RT 125	Distribution	36772 DB/UG Conductors and devices	\$8,323.75
27	A12N16	EXTEND 3137X10 NORTH ALONG RT 125	Distribution	36932 Cond&Devices-Overhead	\$494.99
28	A12N17	20H1 CIRCUIT CONVERSION	Distribution	36431 Poles and Appurtenance	\$141,245.45
29	A12N17	20H1 CIRCUIT CONVERSION	Distribution	365 Overhead Conductors, Device	\$218,043.05
30	A12N17	20H1 CIRCUIT CONVERSION	Distribution	36670 DB/UG Conduits and Vaults	\$13,251.61
31	A12N17	20H1 CIRCUIT CONVERSION	Distribution	36772 DB/UG Conductors and devices	\$88,907.45

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2013 Distribution Plant - Accounts 360-373
Specific Projects over the Threshold
2013-A-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
32	A12N17	20H1 CIRCUIT CONVERSION	Distribution	36875 DB/UG Installations	\$44,826.04
33	A12N18	3172/3106 - REPLACE/RELOCATE 72J1, 72J2	Distribution	36431 Poles and Appurtenance	\$15,329.06
34	A12N18	3172/3106 - REPLACE/RELOCATE 72J1, 72J2	Distribution	365 Overhead Conductors, Device	\$114,793.64
35	A12S02	REPLACE NOWELL ST S/S TRANSFORMER	Distribution	36431 Poles and Appurtenance	\$77,088.27
36	A12S02	REPLACE NOWELL ST S/S TRANSFORMER	Distribution	365 Overhead Conductors, Device	\$720,619.44
37	A12S02	REPLACE NOWELL ST S/S TRANSFORMER	Distribution	36670 DB/UG Conduits and Vaults	\$6,116.07
38	A12S02	REPLACE NOWELL ST S/S TRANSFORMER	Distribution	36772 DB/UG Conductors and devices	\$145,326.83
39	A12S02	REPLACE NOWELL ST S/S TRANSFORMER	Distribution	36875 DB/UG Installations	\$12,426.98
40	A12S08	32W5 NEW 12 KV CKT RTE 28 BYPASS	Distribution	36431 Poles and Appurtenance	\$125,322.98
41	A12S08	32W5 NEW 12 KV CKT RTE 28 BYPASS	Distribution	365 Overhead Conductors, Device	\$416,118.30
42	A12S08	32W5 NEW 12 KV CKT RTE 28 BYPASS	Distribution	36670 DB/UG Conduits and Vaults	\$101.54
43	A12S10	3130X LINE EXTENSION, MANCHESTER	Distribution	36431 Poles and Appurtenance	\$151,317.15
44	A12S10	3130X LINE EXTENSION, MANCHESTER	Distribution	365 Overhead Conductors, Device	\$482,498.20
45	A12S10	3130X LINE EXTENSION, MANCHESTER	Distribution	36670 DB/UG Conduits and Vaults	\$65.13
46	A12S11	388 LINE INSTALL MANHOLE BRIDGE ST MANC	Distribution	36670 DB/UG Conduits and Vaults	\$76,177.72
47	A12S16	FILL IN BOS PST RD SERVE 23X5 FRM 3159X	Distribution	36431 Poles and Appurtenance	\$9,192.37
48	A12S16	FILL IN BOS PST RD SERVE 23X5 FRM 3159X	Distribution	365 Overhead Conductors, Device	\$72,034.71
49	A12W03	311 REMOVE DNR @ JACKMAN & 311X2 TAP	Distribution	36431 Poles and Appurtenance	\$69,794.78
50	A12X03	34.5KV SWITCHING STA. HOLLOW CORE INSUL	Distribution	365 Overhead Conductors, Device	\$130,372.84
51	A13N01	5H1 / 70H1 CONVERSION LOAD SWAP	Distribution	36431 Poles and Appurtenance	\$36,563.29
52	A13N01	5H1 / 70H1 CONVERSION LOAD SWAP	Distribution	365 Overhead Conductors, Device	\$286,148.33
53	A13N01	5H1 / 70H1 CONVERSION LOAD SWAP	Distribution	36670 DB/UG Conduits and Vaults	\$307.09
54	A13N01	5H1 / 70H1 CONVERSION LOAD SWAP	Distribution	36772 DB/UG Conductors and devices	\$864.00
55	A13N01	5H1 / 70H1 CONVERSION LOAD SWAP	Distribution	36833 Equipment Overhead	\$10,813.70
56	A13N01	5H1 / 70H1 CONVERSION LOAD SWAP	Distribution	36835 Installations - Overhead	\$13,672.95
57	A13N01	5H1 / 70H1 CONVERSION LOAD SWAP	Distribution	36932 Cond&Devices-Overhead	\$5,271.92
58	A13N01	5H1 / 70H1 CONVERSION LOAD SWAP	Distribution	36972 DB/UG Conductors and Devices	\$5,444.82

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2013 Distribution Plant - Accounts 360-373
Specific Projects over the Threshold
2013-A-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
59	A13N04	BERLIN EASTSIDE STATION SERVICE REPLACE	Distribution	36289 Other	\$535,632.41
60	A13N06	3137X / 3137X1 AUTOMATION 392X7 RECONDUC	Distribution	36431 Poles and Appurtenance	\$19,195.94
61	A13N06	3137X / 3137X1 AUTOMATION 392X7 RECONDUC	Distribution	365 Overhead Conductors, Device	\$208,640.86
62	A13S05	NUMBER 17 S/S ELIMINATION ABATEMENT	Distribution	36670 DB/UG Conduits and Vaults	\$2,468.19
63	A13S05	NUMBER 17 S/S ELIMINATION ABATEMENT	Distribution	36772 DB/UG Conductors and devices	\$49,005.55
64	A13S05	NUMBER 17 S/S ELIMINATION ABATEMENT	Distribution	36972 DB/UG Conductors and Devices	\$812.20
65	A13W01	AYERS ISLAND GSU AND TB8 REPLACEMENT	Distribution	36289 Other	\$1,917,985.27
66	A13W05	INSTALL STEPS & REG TO REPLACE PETER SS	Distribution	36431 Poles and Appurtenance	\$38,365.12
67	A13W05	INSTALL STEPS & REG TO REPLACE PETER SS	Distribution	365 Overhead Conductors, Device	\$24,883.75
68	A13W05	INSTALL STEPS & REG TO REPLACE PETER SS	Distribution	36834 Devices - Overhead	\$6,833.77
69	A13W05	INSTALL STEPS & REG TO REPLACE PETER SS	Distribution	36835 Installations - Overhead	\$7,587.40
70	A13W05A	313 LINE, REBUILD AT PETERBOROUGH SS	Distribution	365 Overhead Conductors, Device	\$123,420.18
71	A13X04	HAZARD TREE REMOVAL	Distribution	365 Overhead Conductors, Device	\$3,305,141.02
72	A13X05	FULL WIDTH ROW CLEARING	Distribution	365 Overhead Conductors, Device	\$919,402.11
73	C13ETT	ETT (REP II)	Distribution	365 Overhead Conductors, Device	\$4,199,789.12
74	PSNHAMR	PSNH AMR PROJ (AUTOMATED METER READING)	Distribution	37045 Meters - Equipment	\$1,264,172.65
75	UB100601	389 LINE REPL UNDERGRND CABLE TO OVERHD	Distribution	36772 DB/UG Conductors and devices	\$309,369.41
76	UB11061C	18H1 CONVERSION TO 12KV	Distribution	36431 Poles and Appurtenance	\$29,423.10
77	UB11061C	18H1 CONVERSION TO 12KV	Distribution	365 Overhead Conductors, Device	\$210,833.74
78	UB11061C	18H1 CONVERSION TO 12KV	Distribution	36772 DB/UG Conductors and devices	\$1,748.70
79	UB11061C	18H1 CONVERSION TO 12KV	Distribution	36932 Cond&Devices-Overhead	\$1,651.13
80	UB11061C	18H1 CONVERSION TO 12KV	Distribution	37140 Inst.Cust.-Area Lighting	\$1,746.53
81	UB1117	3137X2 ELIMINATE ROW-REROUTE ON COOP	Distribution	36431 Poles and Appurtenance	\$15,284.02
82	UB1117	3137X2 ELIMINATE ROW-REROUTE ON COOP	Distribution	365 Overhead Conductors, Device	\$57,443.60
83	UB1161	PINARDVILLE S/S REPL 34.5-12.47KV TRANSF	Distribution	36289 Other	\$3,576,265.05
84	UB1208	SWITCHGEAR ADDITIONS AT PEASE	Distribution	36772 DB/UG Conductors and devices	\$151,540.83
85	UB1212	DQ SWITCHGEAR REPLACEMENT	Distribution	36772 DB/UG Conductors and devices	\$274,294.23

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2013 Distribution Plant - Accounts 360-373
Specific Projects over the Threshold
2013-A-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
86	UB1213	RELOCATE PAD XFRMER FROM INSIDE TD BANK	Distribution	36670 DB/UG Conduits and Vaults	\$5,271.75
87	UB1213	RELOCATE PAD XFRMER FROM INSIDE TD BANK	Distribution	36772 DB/UG Conductors and devices	\$93,407.83
88	UB1221	ST JAMES TERR IN ROCH-SUP Y170 SAFRAN 2	Distribution	36431 Poles and Appurtenance	\$1,488.53
89	UB1221	ST JAMES TERR IN ROCH-SUP Y170 SAFRAN 2	Distribution	365 Overhead Conductors, Device	\$7,090.35
90	UB1221	ST JAMES TERR IN ROCH-SUP Y170 SAFRAN 2	Distribution	36670 DB/UG Conduits and Vaults	\$76,162.73
91	UB1221	ST JAMES TERR IN ROCH-SUP Y170 SAFRAN 2	Distribution	36772 DB/UG Conductors and devices	\$102,258.35
92	UB1221	ST JAMES TERR IN ROCH-SUP Y170 SAFRAN 2	Distribution	36972 DB/UG Conductors and Devices	\$30,895.20
93	UB1221	ST JAMES TERR IN ROCH-SUP Y170 SAFRAN 2	Distribution	37378 DB/UG Poles	\$3,266.63
94	UB1221	ST JAMES TERR IN ROCH-SUP Y170 SAFRAN 2	Distribution	37379 DB/UG Fixtures	\$2,573.52
95	UB1225	RELOCATE OH FACILITIES FOR BELMONT	Distribution	36431 Poles and Appurtenance	\$24,680.13
96	UB1225	RELOCATE OH FACILITIES FOR BELMONT	Distribution	365 Overhead Conductors, Device	\$33,453.27
97	UB1225	RELOCATE OH FACILITIES FOR BELMONT	Distribution	36932 Cond&Devices-Overhead	\$4,875.41
98	UB1227	ROCHESTER S/S REPLACE J53 CIRC SWITCHER	Distribution	36289 Other	\$294,254.04
99	UB1228	EDDY S/S CONTROL CABLE REPLACEMENT	Distribution	36289 Other	\$409,587.07
100	UB1229	DN - SAFRAN ELECTRICAL WORK	Distribution	36431 Poles and Appurtenance	\$485,254.37
163	UB1250	REP CONDUIT & CABLES PINE ST EXT NASHUA	Distribution	36431 Poles and Appurtenance	\$8,918.32
164	UB1250	REP CONDUIT & CABLES PINE ST EXT NASHUA	Distribution	365 Overhead Conductors, Device	\$18,186.70
165	UB1250	REP CONDUIT & CABLES PINE ST EXT NASHUA	Distribution	36670 DB/UG Conduits and Vaults	\$0.02
166	UB1250	REP CONDUIT & CABLES PINE ST EXT NASHUA	Distribution	36772 DB/UG Conductors and devices	\$44,813.62
167	UB1301	REPLACE FAILED SWITCH - ROCHESTER	Distribution	36772 DB/UG Conductors and devices	\$112,160.74
168	UB1308	371 LINE, 371X5 RECLOSER	Distribution	365 Overhead Conductors, Device	\$83,878.37
169	UB1309	NEWPORT 4KV BREAKER REPLACEMENT	Distribution	36289 Other	\$110,423.15
170	UB1310	REPLACE CIR BRKRS AT SOMERSWORTH S/S	Distribution	36289 Other	\$214,815.17
171	UB1310	REPLACE CIR BRKRS AT SOMERSWORTH S/S	Distribution	36431 Poles and Appurtenance	\$5,625.64
172	UB1310	REPLACE CIR BRKRS AT SOMERSWORTH S/S	Distribution	365 Overhead Conductors, Device	\$25,664.30
173	UB1310	REPLACE CIR BRKRS AT SOMERSWORTH S/S	Distribution	36772 DB/UG Conductors and devices	\$4,471.08
174	UB1311	REPL STARK AVE S/S WITH PADMOUNTED STEP	Distribution	36431 Poles and Appurtenance	\$65,411.62

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2013 Distribution Plant - Accounts 360-373
Specific Projects over the Threshold
2013-A-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
175	UB1311	REPL STARK AVE S/S WITH PADMOUNTED STEP	Distribution	365 Overhead Conductors, Device	\$299,191.70
176	UB1311	REPL STARK AVE S/S WITH PADMOUNTED STEP	Distribution	36670 DB/UG Conduits and Vaults	\$2,615.09
177	UB1311	REPL STARK AVE S/S WITH PADMOUNTED STEP	Distribution	36772 DB/UG Conductors and devices	\$55,039.32
178	UB1311	REPL STARK AVE S/S WITH PADMOUNTED STEP	Distribution	36834 Devices - Overhead	\$7,128.65
179	UB1311	REPL STARK AVE S/S WITH PADMOUNTED STEP	Distribution	36875 DB/UG Installations	\$3,626.53
180	UB1317	LOST NATION LINE 355X RELAY UPGRADES	Distribution	36289 Other	\$182,614.32
181	UB1318	BRIDGE ST LINE 3020X RELAY UPGRADE	Distribution	36289 Other	\$123,602.63
182	UB1319	INSTALL STEP STEP TRANSFORMER WINCHESTER	Distribution	36431 Poles and Appurtenance	\$13,896.18
183	UB1319	INSTALL STEP STEP TRANSFORMER WINCHESTER	Distribution	365 Overhead Conductors, Device	\$24,314.35
184	UB1319	INSTALL STEP STEP TRANSFORMER WINCHESTER	Distribution	36835 Installations - Overhead	\$5,587.68
185	UB1326	399X16 TO 3152X1 LOAD SWAP	Distribution	36431 Poles and Appurtenance	\$20,806.80
186	UB1326	399X16 TO 3152X1 LOAD SWAP	Distribution	365 Overhead Conductors, Device	\$49,512.34
187	UB1326	399X16 TO 3152X1 LOAD SWAP	Distribution	36834 Devices - Overhead	\$2,820.67
188	UBCO0001	RELOCATE ROW - KEENE COUNTRY CLUB - DH	Distribution	36431 Poles and Appurtenance	\$31,240.40
189	UBCO0001	RELOCATE ROW - KEENE COUNTRY CLUB - DH	Distribution	365 Overhead Conductors, Device	\$106,030.72
190	UBCO0002	JENSEN'S TRAILER PARK, ROCHESTER	Distribution	365 Overhead Conductors, Device	\$5,447.18
191	UBCO0002	JENSEN'S TRAILER PARK, ROCHESTER	Distribution	36670 DB/UG Conduits and Vaults	\$54,806.41
192	UBCO0002	JENSEN'S TRAILER PARK, ROCHESTER	Distribution	36772 DB/UG Conductors and devices	\$99,470.92
				Total:	\$35,826,216.86

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2013 General Plant - Accounts 389-390
Specific Projects over the Threshold
2013-A-2

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	A13X06	PURCHASE NEW CABLE TESTER	General Plant	39889 Misc Equip - Other	\$59,846.13
2	C12508	2012 PSNH FACILITIES MODIFICATIONS	General Plant	39022 Structures-Leasehold Improv	\$16,890.87
3	C12508	2012 PSNH FACILITIES MODIFICATIONS	General Plant	39089 Structures- Other	\$901,337.81
4	C12508	2012 PSNH FACILITIES MODIFICATIONS	General Plant	39189 Office Furn - Other	\$148,605.20
5	C12508	2012 PSNH FACILITIES MODIFICATIONS	General Plant	393 Stores Equipment	\$45,069.84
6	C12508	2012 PSNH FACILITIES MODIFICATIONS	General Plant	39473 Tools - Garage Equipment	\$43,028.61
7	C12508	2012 PSNH FACILITIES MODIFICATIONS	General Plant	39889 Misc Equip - Other	\$2,244.68
8	C13508	2013 PSNH FACILITIES MODIFICATIONS	General Plant	39089 Structures- Other	\$111,947.54
9	C13508	2013 PSNH FACILITIES MODIFICATIONS	General Plant	39189 Office Furn - Other	\$2,405.98
10	GCMEXT	GC&M BUILDING EXTERIOR SIDING/WINDOWS	General Plant	39089 Structures- Other	\$1,157,299.47
11	GCMSITE	GC&M SITE PAVING, DRAINAGE IMPROVEMENTS	General Plant	39089 Structures- Other	\$708,454.98
12	UB1244	PURCHASE FORK LIFTS & SWEEPERS	General Plant	393 Stores Equipment	\$69,263.36
13	UB1244	PURCHASE FORK LIFTS & SWEEPERS	General Plant	39471 Tools - Tools & Work Equip.	\$9,960.12
14	UB1246	VHF SPECTRUM PURCHASE	General Plant	39789 Comm Equip - Other	\$1,320,196.56
15	UB1306	CONSTRUCT POLE BUNKERS AT LEGENDS DRIVE	General Plant	39089 Structures- Other	\$50,895.14
16	UB1327	PURCHASE FORK LIFT TOR CENTRAL WAREHOUSE	General Plant	393 Stores Equipment	\$105,266.38
17	VHFI6DC2	VHF RADIO COVERAGE IMPROVEMENTS (LMR)	General Plant	39089 Structures- Other	\$2,346.17
18	VHFI6DC2	VHF RADIO COVERAGE IMPROVEMENTS (LMR)	General Plant	39789 Comm Equip - Other	\$162,419.56
				Total:	\$4,917,478.40

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2013 Intangible Plant - Account 303
Specific Projects over the Threshold
2013-A-3

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	A10X05	GIS CAPITAL PROJECT	Intangible Plant	30393 Misc. Intangible Plant	\$8,554,481.98
2	ARCON	ARC CUSTOMER OUTAGE NOTIFICATION SYSTEM	Intangible Plant	30393 Misc. Intangible Plant	\$225,000.00
3	TASX6DC2	PSNH TROUBLE REPORTING SYSTEM (TRS/TAS)	Intangible Plant	30393 Misc. Intangible Plant	\$580,871.51
				Total:	\$9,360,353.49

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2013 Distribution Plant - Accounts 360-373
Annual Projects over the Threshold
2013-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	ARDB9A	DB PLANNED OBS ANNUAL - LANCASTER	Distribution	36431 Poles and Appurtenance	\$2,907.59
2	ARDB9A	DB PLANNED OBS ANNUAL - LANCASTER	Distribution	36772 DB/UG Conductors and devices	\$8,410.85
3	ARDB9B	DB PLANNED OBS ANNUAL - BERLIN	Distribution	365 Overhead Conductors, Device	\$2,993.99
4	ARDB9B	DB PLANNED OBS ANNUAL - BERLIN	Distribution	36670 DB/UG Conduits and Vaults	\$2,061.59
5	ARDB9D	DB PLANNED OBS ANNUAL - DERRY	Distribution	365 Overhead Conductors, Device	\$1,009.49
6	ARDB9D	DB PLANNED OBS ANNUAL - DERRY	Distribution	36670 DB/UG Conduits and Vaults	\$696.80
7	ARDB9D	DB PLANNED OBS ANNUAL - DERRY	Distribution	36772 DB/UG Conductors and devices	\$9,835.19
8	ARDB9D	DB PLANNED OBS ANNUAL - DERRY	Distribution	36932 Cond&Devices-Overhead	\$5,858.99
9	ARDB9D	DB PLANNED OBS ANNUAL - DERRY	Distribution	36972 DB/UG Conductors and Devices	\$1,502.92
10	ARDB9E	DB PLANNED OBS ANNUAL - EPPING	Distribution	36431 Poles and Appurtenance	\$537.82
11	ARDB9E	DB PLANNED OBS ANNUAL - EPPING	Distribution	365 Overhead Conductors, Device	\$18.61
12	ARDB9E	DB PLANNED OBS ANNUAL - EPPING	Distribution	36670 DB/UG Conduits and Vaults	\$7,264.58
13	ARDB9E	DB PLANNED OBS ANNUAL - EPPING	Distribution	36932 Cond&Devices-Overhead	\$7,985.53
14	ARDB9E	DB PLANNED OBS ANNUAL - EPPING	Distribution	36972 DB/UG Conductors and Devices	\$8,008.64
15	ARDB9H	DB PLANNED OBS ANNUAL - HILLSBORO	Distribution	365 Overhead Conductors, Device	\$1,191.57
16	ARDB9H	DB PLANNED OBS ANNUAL - HILLSBORO	Distribution	36670 DB/UG Conduits and Vaults	\$235.34
17	ARDB9H	DB PLANNED OBS ANNUAL - HILLSBORO	Distribution	36772 DB/UG Conductors and devices	\$4,160.74
18	ARDB9H	DB PLANNED OBS ANNUAL - HILLSBORO	Distribution	36932 Cond&Devices-Overhead	\$1,742.77
19	ARDB9K	DB PLANNED OBS ANNUAL - KEENE	Distribution	365 Overhead Conductors, Device	\$329.37
20	ARDB9K	DB PLANNED OBS ANNUAL - KEENE	Distribution	36670 DB/UG Conduits and Vaults	\$22,157.57
21	ARDB9K	DB PLANNED OBS ANNUAL - KEENE	Distribution	36772 DB/UG Conductors and devices	\$31,264.33
22	ARDB9K	DB PLANNED OBS ANNUAL - KEENE	Distribution	36972 DB/UG Conductors and Devices	\$3,205.11
23	ARDB9L	DB PLANNED OBS ANNUAL - TILTON	Distribution	365 Overhead Conductors, Device	\$310.38
24	ARDB9L	DB PLANNED OBS ANNUAL - TILTON	Distribution	36670 DB/UG Conduits and Vaults	\$508.42
25	ARDB9L	DB PLANNED OBS ANNUAL - TILTON	Distribution	36772 DB/UG Conductors and devices	\$4,301.40
26	ARDB9L	DB PLANNED OBS ANNUAL - TILTON	Distribution	36972 DB/UG Conductors and Devices	\$915.09
27	ARDB9M	DB PLANNED OBS ANNUAL - MILFORD	Distribution	36670 DB/UG Conduits and Vaults	\$369.05

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2013 Distribution Plant - Accounts 360-373
Annual Projects over the Threshold
2013-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
28	ARDB9N	DB PLANNED OBS ANNUAL - NASHUA	Distribution	36670 DB/UG Conduits and Vaults	\$17,586.58
29	ARDB9N	DB PLANNED OBS ANNUAL - NASHUA	Distribution	36875 DB/UG Installations	\$891.00
30	ARDB9N	DB PLANNED OBS ANNUAL - NASHUA	Distribution	36972 DB/UG Conductors and Devices	\$10,545.52
31	ARDB9N	DB PLANNED OBS ANNUAL - NASHUA	Distribution	37140 Inst.Cust.-Area Lighting	\$200.80
32	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	36670 DB/UG Conduits and Vaults	\$7,325.70
33	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	36772 DB/UG Conductors and devices	\$7,173.38
34	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	36932 Cond&Devices-Overhead	\$1,865.75
35	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	36972 DB/UG Conductors and Devices	\$11,087.81
36	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	37140 Inst.Cust.-Area Lighting	\$783.10
37	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	37370 DB/UG Conduits and Vaults	\$351.36
38	ARDB9W	DB PLANNED OBS ANNUAL - NEWPORT	Distribution	36670 DB/UG Conduits and Vaults	\$4,195.28
39	ARDB9W	DB PLANNED OBS ANNUAL - NEWPORT	Distribution	36972 DB/UG Conductors and Devices	\$5,758.45
40	ARDB9Y	DB PLANNED OBS ANNUAL - HOOKSETT	Distribution	36670 DB/UG Conduits and Vaults	\$628.72
41	ARDB9Z	DB PLANNED OBS ANNUAL - BEDFORD	Distribution	36670 DB/UG Conduits and Vaults	\$6,288.04
42	ARDB9Z	DB PLANNED OBS ANNUAL - BEDFORD	Distribution	36772 DB/UG Conductors and devices	\$9,181.12
43	ARDB9Z	DB PLANNED OBS ANNUAL - BEDFORD	Distribution	36875 DB/UG Installations	\$9,149.32
44	ARDB9Z	DB PLANNED OBS ANNUAL - BEDFORD	Distribution	36972 DB/UG Conductors and Devices	\$10,469.63
45	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	36431 Poles and Appurtenance	\$42,519.66
46	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	365 Overhead Conductors, Device	\$56,525.82
47	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	36932 Cond&Devices-Overhead	\$6,568.43
48	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	37140 Inst.Cust.-Area Lighting	\$7.74
49	AROH9B	OH PLANNED OBS ANNUAL BERLIN	Distribution	36431 Poles and Appurtenance	\$53,621.80
50	AROH9B	OH PLANNED OBS ANNUAL BERLIN	Distribution	365 Overhead Conductors, Device	\$8,994.27
51	AROH9B	OH PLANNED OBS ANNUAL BERLIN	Distribution	36833 Equipment Overhead	\$891.81
52	AROH9B	OH PLANNED OBS ANNUAL BERLIN	Distribution	36932 Cond&Devices-Overhead	\$4,281.74
53	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	36431 Poles and Appurtenance	\$46,470.38
54	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	365 Overhead Conductors, Device	\$52,778.78

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2013 Distribution Plant - Accounts 360-373
Annual Projects over the Threshold
2013-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
55	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	36670 DB/UG Conduits and Vaults	\$3,266.58
56	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	36772 DB/UG Conductors and devices	\$16,371.57
57	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	36834 Devices - Overhead	\$2,333.08
58	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	36932 Cond&Devices-Overhead	\$7,497.61
59	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	36972 DB/UG Conductors and Devices	\$4,416.36
60	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	36431 Poles and Appurtenance	\$4,365.12
61	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	365 Overhead Conductors, Device	\$3,119.99
62	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	36670 DB/UG Conduits and Vaults	(\$5.42)
63	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	36932 Cond&Devices-Overhead	\$1,269.00
64	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	36972 DB/UG Conductors and Devices	(\$6.29)
65	AROH9E	OH PLANNED OBS ANNUAL EPPING	Distribution	36431 Poles and Appurtenance	\$40,136.85
66	AROH9E	OH PLANNED OBS ANNUAL EPPING	Distribution	365 Overhead Conductors, Device	\$27,425.50
67	AROH9E	OH PLANNED OBS ANNUAL EPPING	Distribution	36932 Cond&Devices-Overhead	\$3,805.51
68	AROH9E	OH PLANNED OBS ANNUAL EPPING	Distribution	36972 DB/UG Conductors and Devices	\$43.99
69	AROH9H	OH PLANNED OBS ANNUAL HILLSBORO	Distribution	36431 Poles and Appurtenance	\$36,705.15
70	AROH9H	OH PLANNED OBS ANNUAL HILLSBORO	Distribution	365 Overhead Conductors, Device	\$44,004.43
71	AROH9H	OH PLANNED OBS ANNUAL HILLSBORO	Distribution	36670 DB/UG Conduits and Vaults	\$2,472.64
72	AROH9H	OH PLANNED OBS ANNUAL HILLSBORO	Distribution	36772 DB/UG Conductors and devices	\$4,808.52
73	AROH9H	OH PLANNED OBS ANNUAL HILLSBORO	Distribution	36834 Devices - Overhead	(\$39.38)
74	AROH9H	OH PLANNED OBS ANNUAL HILLSBORO	Distribution	36932 Cond&Devices-Overhead	\$4,345.60
75	AROH9H	OH PLANNED OBS ANNUAL HILLSBORO	Distribution	36972 DB/UG Conductors and Devices	\$1,598.91
76	AROH9H	OH PLANNED OBS ANNUAL HILLSBORO	Distribution	37140 Inst.Cust.-Area Lighting	\$2.78
77	AROH9H	OH PLANNED OBS ANNUAL HILLSBORO	Distribution	37339 SL- Fixtures - Overhead	\$0.95
78	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	36431 Poles and Appurtenance	\$27,281.11
79	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	365 Overhead Conductors, Device	\$33,518.30
80	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	36833 Equipment Overhead	\$2,587.85
81	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	36834 Devices - Overhead	\$12,302.53

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2013 Distribution Plant - Accounts 360-373
Annual Projects over the Threshold
2013-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
82	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	36932 Cond&Devices-Overhead	\$21,140.40
83	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	36972 DB/UG Conductors and Devices	\$2,239.30
84	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	37140 Inst.Cust.-Area Lighting	\$1.69
85	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	37339 SL- Fixtures - Overhead	(\$1.51)
86	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	36431 Poles and Appurtenance	\$112,977.83
87	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	365 Overhead Conductors, Device	\$117,376.85
88	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	36670 DB/UG Conduits and Vaults	\$3,108.66
89	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	36772 DB/UG Conductors and devices	\$30,299.51
90	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	36833 Equipment Overhead	\$4,342.38
91	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	36834 Devices - Overhead	\$10,600.48
92	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	36932 Cond&Devices-Overhead	\$14,542.68
93	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	36972 DB/UG Conductors and Devices	\$13,232.43
94	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	37140 Inst.Cust.-Area Lighting	\$1,499.00
95	AROH9M	OH PLANNED OBS ANNUAL MILFORD	Distribution	36431 Poles and Appurtenance	\$10,247.07
96	AROH9M	OH PLANNED OBS ANNUAL MILFORD	Distribution	365 Overhead Conductors, Device	\$6,015.91
97	AROH9M	OH PLANNED OBS ANNUAL MILFORD	Distribution	36833 Equipment Overhead	\$3,038.38
98	AROH9M	OH PLANNED OBS ANNUAL MILFORD	Distribution	36834 Devices - Overhead	\$5,091.64
99	AROH9M	OH PLANNED OBS ANNUAL MILFORD	Distribution	36932 Cond&Devices-Overhead	\$2,968.29
100	AROH9M	OH PLANNED OBS ANNUAL MILFORD	Distribution	36972 DB/UG Conductors and Devices	\$703.63
101	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	36431 Poles and Appurtenance	\$29,991.68
102	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	365 Overhead Conductors, Device	\$27,986.23
103	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	36670 DB/UG Conduits and Vaults	\$1,603.96
104	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	36772 DB/UG Conductors and devices	\$1,520.40
105	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	36932 Cond&Devices-Overhead	\$3,573.07
106	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	36431 Poles and Appurtenance	\$7,660.44
107	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	365 Overhead Conductors, Device	\$15,900.32
108	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	36670 DB/UG Conduits and Vaults	\$9.41

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2013 Distribution Plant - Accounts 360-373
Annual Projects over the Threshold
2013-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
109	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	36932 Cond&Devices-Overhead	\$6,113.82
110	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	36972 DB/UG Conductors and Devices	\$414.10
111	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	37140 Inst.Cust.-Area Lighting	\$319.86
112	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	36431 Poles and Appurtenance	\$37,100.24
113	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	365 Overhead Conductors, Device	\$63,535.83
114	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	36670 DB/UG Conduits and Vaults	\$1,426.12
115	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	36772 DB/UG Conductors and devices	(\$202.17)
116	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	36875 DB/UG Installations	\$1,200.00
117	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	36932 Cond&Devices-Overhead	\$20,717.37
118	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	36972 DB/UG Conductors and Devices	\$2,988.41
119	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	37140 Inst.Cust.-Area Lighting	\$1,696.95
120	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	36431 Poles and Appurtenance	\$33,196.43
121	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	365 Overhead Conductors, Device	\$27,715.09
122	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	36670 DB/UG Conduits and Vaults	\$6.82
123	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	36833 Equipment Overhead	\$3,307.97
124	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	36932 Cond&Devices-Overhead	\$2,694.45
125	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	36972 DB/UG Conductors and Devices	\$2,788.50
126	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	37140 Inst.Cust.-Area Lighting	\$417.72
127	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	36431 Poles and Appurtenance	\$11,951.21
128	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	365 Overhead Conductors, Device	\$11,509.88
129	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	36670 DB/UG Conduits and Vaults	\$261.91
130	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	36932 Cond&Devices-Overhead	(\$3,809.93)
131	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	37140 Inst.Cust.-Area Lighting	\$373.36
132	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	36431 Poles and Appurtenance	\$16,033.92
133	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	365 Overhead Conductors, Device	\$12,191.54
134	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	36670 DB/UG Conduits and Vaults	\$1,850.62
135	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	36833 Equipment Overhead	\$14,610.27

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2013 Distribution Plant - Accounts 360-373
Annual Projects over the Threshold
2013-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
136	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	36834 Devices - Overhead	\$3,832.71
137	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	36932 Cond&Devices-Overhead	\$4,491.39
138	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	36972 DB/UG Conductors and Devices	\$6,177.06
139	D79A	ROADWAY LIGHTING - LANCASTER	Distribution	365 Overhead Conductors, Device	(\$122.60)
140	D79A	ROADWAY LIGHTING - LANCASTER	Distribution	37339 SL- Fixtures - Overhead	\$1,386.51
141	D79B	ROADWAY LIGHTING - BERLIN	Distribution	37339 SL- Fixtures - Overhead	\$3,066.84
142	D79C	ROADWAY LIGHTING - CHOCORUA	Distribution	36431 Poles and Appurtenance	\$551.62
143	D79C	ROADWAY LIGHTING - CHOCORUA	Distribution	365 Overhead Conductors, Device	(\$168.40)
144	D79C	ROADWAY LIGHTING - CHOCORUA	Distribution	36932 Cond&Devices-Overhead	(\$149.24)
145	D79C	ROADWAY LIGHTING - CHOCORUA	Distribution	37140 Inst.Cust.-Area Lighting	\$895.74
146	D79C	ROADWAY LIGHTING - CHOCORUA	Distribution	37339 SL- Fixtures - Overhead	\$1,936.16
147	D79D	ROADWAY LIGHTING - DERRY	Distribution	37140 Inst.Cust.-Area Lighting	\$4,385.25
148	D79D	ROADWAY LIGHTING - DERRY	Distribution	37339 SL- Fixtures - Overhead	\$404.36
149	D79D	ROADWAY LIGHTING - DERRY	Distribution	37378 DB/UG Poles	\$1,922.40
150	D79E	ROADWAY LIGHTING - EPPING	Distribution	37140 Inst.Cust.-Area Lighting	\$3,074.59
151	D79E	ROADWAY LIGHTING - EPPING	Distribution	37339 SL- Fixtures - Overhead	\$2,754.11
152	D79E	ROADWAY LIGHTING - EPPING	Distribution	37372 DB/UG Conductors and devices	\$608.40
153	D79H	ROADWAY LIGHTING - HILLSBORO	Distribution	365 Overhead Conductors, Device	\$667.60
154	D79H	ROADWAY LIGHTING - HILLSBORO	Distribution	37140 Inst.Cust.-Area Lighting	\$2,296.17
155	D79K	ROADWAY LIGHTING - KEENE	Distribution	36932 Cond&Devices-Overhead	\$455.51
156	D79K	ROADWAY LIGHTING - KEENE	Distribution	37140 Inst.Cust.-Area Lighting	\$371.19
157	D79K	ROADWAY LIGHTING - KEENE	Distribution	37332 SL-Conductors & Device OH	\$530.71
158	D79K	ROADWAY LIGHTING - KEENE	Distribution	37339 SL- Fixtures - Overhead	\$4,588.68
159	D79K	ROADWAY LIGHTING - KEENE	Distribution	37378 DB/UG Poles	\$772.26
160	D79L	ROADWAY LIGHTING - LACONIA	Distribution	36431 Poles and Appurtenance	(\$449.29)
161	D79L	ROADWAY LIGHTING - LACONIA	Distribution	365 Overhead Conductors, Device	(\$30.36)
162	D79L	ROADWAY LIGHTING - LACONIA	Distribution	36932 Cond&Devices-Overhead	(\$119.19)

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163	D79L	ROADWAY LIGHTING - LACONIA	Distribution	37140 Inst.Cust.-Area Lighting	\$4,088.17
164	D79L	ROADWAY LIGHTING - LACONIA	Distribution	37339 SL- Fixtures - Overhead	\$5,412.13
165	D79L	ROADWAY LIGHTING - LACONIA	Distribution	37379 DB/UG Fixtures	\$57.51
166	D79M	ROADWAY LIGHTING - MILFORD	Distribution	37339 SL- Fixtures - Overhead	(\$1,096.71)
167	D79N	ROADWAY LIGHTING - NASHUA	Distribution	37339 SL- Fixtures - Overhead	\$3,074.70
168	D79N	ROADWAY LIGHTING - NASHUA	Distribution	37372 DB/UG Conductors and devices	(\$2.00)
169	D79N	ROADWAY LIGHTING - NASHUA	Distribution	37379 DB/UG Fixtures	\$561.29
170	D79P	ROADWAY LIGHTING - PORTSMOUTH	Distribution	36431 Poles and Appurtenance	\$2,496.26
171	D79P	ROADWAY LIGHTING - PORTSMOUTH	Distribution	36932 Cond&Devices-Overhead	\$1,608.14
172	D79P	ROADWAY LIGHTING - PORTSMOUTH	Distribution	37140 Inst.Cust.-Area Lighting	(\$32.22)
173	D79P	ROADWAY LIGHTING - PORTSMOUTH	Distribution	37339 SL- Fixtures - Overhead	\$6,173.52
174	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	365 Overhead Conductors, Device	(\$99.55)
175	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	36670 DB/UG Conduits and Vaults	(\$2,205.35)
176	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	37140 Inst.Cust.-Area Lighting	\$1,607.55
177	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	37339 SL- Fixtures - Overhead	\$6,286.51
178	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	37379 DB/UG Fixtures	\$145.96
179	D79W	ROADWAY LIGHTING - NEWPORT	Distribution	37339 SL- Fixtures - Overhead	\$985.41
180	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	36431 Poles and Appurtenance	\$7.37
181	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	365 Overhead Conductors, Device	\$138.22
182	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	36670 DB/UG Conduits and Vaults	\$3,136.68
183	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	37140 Inst.Cust.-Area Lighting	\$1,221.63
184	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	37332 SL-Conductors & Device OH	\$10.18
185	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	37339 SL- Fixtures - Overhead	\$808.37
186	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	37370 DB/UG Conduits and Vaults	\$25.89
187	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	37372 DB/UG Conductors and devices	\$2,065.63
188	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	37379 DB/UG Fixtures	\$10,841.57
189	D79Z	ROADWAY LIGHTING - BEDFORD	Distribution	36932 Cond&Devices-Overhead	\$20.26

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190	D79Z	ROADWAY LIGHTING - BEDFORD	Distribution	36972 DB/UG Conductors and Devices	(\$14.54)
191	D79Z	ROADWAY LIGHTING - BEDFORD	Distribution	37339 SL- Fixtures - Overhead	\$1,345.44
192	D79Z	ROADWAY LIGHTING - BEDFORD	Distribution	37379 DB/UG Fixtures	\$17.48
193	DA9A	NON-ROADWAY LIGHTING - LANCASTER	Distribution	36431 Poles and Appurtenance	\$335.34
194	DA9A	NON-ROADWAY LIGHTING - LANCASTER	Distribution	37140 Inst.Cust.-Area Lighting	\$4,376.16
195	DA9B	NON-ROADWAY LIGHTING - BERLIN	Distribution	37140 Inst.Cust.-Area Lighting	\$1,826.76
196	DA9C	NON-ROADWAY LIGHTING - CHOCORUA	Distribution	365 Overhead Conductors, Device	(\$8.55)
197	DA9C	NON-ROADWAY LIGHTING - CHOCORUA	Distribution	37140 Inst.Cust.-Area Lighting	\$9,560.17
198	DA9D	NON-ROADWAY LIGHTING - DERRY	Distribution	36431 Poles and Appurtenance	(\$3.87)
199	DA9D	NON-ROADWAY LIGHTING - DERRY	Distribution	365 Overhead Conductors, Device	\$1,102.65
200	DA9D	NON-ROADWAY LIGHTING - DERRY	Distribution	37140 Inst.Cust.-Area Lighting	\$14,783.62
201	DA9D	NON-ROADWAY LIGHTING - DERRY	Distribution	37339 SL- Fixtures - Overhead	\$1,301.02
202	DA9D	NON-ROADWAY LIGHTING - DERRY	Distribution	37378 DB/UG Poles	\$812.28
203	DA9D	NON-ROADWAY LIGHTING - DERRY	Distribution	37379 DB/UG Fixtures	\$1,146.16
204	DA9E	NON-ROADWAY LIGHTING - EPPING	Distribution	36431 Poles and Appurtenance	\$508.40
205	DA9E	NON-ROADWAY LIGHTING - EPPING	Distribution	365 Overhead Conductors, Device	\$683.95
206	DA9E	NON-ROADWAY LIGHTING - EPPING	Distribution	37140 Inst.Cust.-Area Lighting	\$14,045.83
207	DA9H	NON-ROADWAY LIGHTING - HILLSBORO	Distribution	365 Overhead Conductors, Device	(\$127.43)
208	DA9H	NON-ROADWAY LIGHTING - HILLSBORO	Distribution	37140 Inst.Cust.-Area Lighting	\$8,495.40
209	DA9K	NON-ROADWAY LIGHTING - KEENE	Distribution	36431 Poles and Appurtenance	\$719.37
210	DA9K	NON-ROADWAY LIGHTING - KEENE	Distribution	365 Overhead Conductors, Device	\$396.42
211	DA9K	NON-ROADWAY LIGHTING - KEENE	Distribution	36932 Cond&Devices-Overhead	\$148.40
212	DA9K	NON-ROADWAY LIGHTING - KEENE	Distribution	37140 Inst.Cust.-Area Lighting	\$13,559.49
213	DA9L	NON-ROADWAY LIGHTING LACONIA	Distribution	36431 Poles and Appurtenance	\$257.52
214	DA9L	NON-ROADWAY LIGHTING LACONIA	Distribution	365 Overhead Conductors, Device	(\$79.22)
215	DA9L	NON-ROADWAY LIGHTING LACONIA	Distribution	36932 Cond&Devices-Overhead	\$148.65
216	DA9L	NON-ROADWAY LIGHTING LACONIA	Distribution	36972 DB/UG Conductors and Devices	\$221.41

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217	DA9L	NON-ROADWAY LIGHTING LACONIA	Distribution	37140 Inst.Cust.-Area Lighting	\$34,436.46
218	DA9L	NON-ROADWAY LIGHTING LACONIA	Distribution	37339 SL- Fixtures - Overhead	\$2,494.21
219	DA9M	NON-ROADWAY LIGHTING - MILFORD	Distribution	37140 Inst.Cust.-Area Lighting	\$8,419.19
220	DA9M	NON-ROADWAY LIGHTING - MILFORD	Distribution	37339 SL- Fixtures - Overhead	\$762.21
221	DA9N	NON-ROADWAY LIGHTING - NASHUA	Distribution	365 Overhead Conductors, Device	\$702.71
222	DA9N	NON-ROADWAY LIGHTING - NASHUA	Distribution	36670 DB/UG Conduits and Vaults	(\$8.98)
223	DA9N	NON-ROADWAY LIGHTING - NASHUA	Distribution	36772 DB/UG Conductors and devices	(\$2.90)
224	DA9N	NON-ROADWAY LIGHTING - NASHUA	Distribution	37140 Inst.Cust.-Area Lighting	\$47,975.01
225	DA9N	NON-ROADWAY LIGHTING - NASHUA	Distribution	37339 SL- Fixtures - Overhead	\$2.57
226	DA9N	NON-ROADWAY LIGHTING - NASHUA	Distribution	37379 DB/UG Fixtures	\$0.26
227	DA9P	NON-ROADWAY LIGHTING - PORTSMOUTH	Distribution	36670 DB/UG Conduits and Vaults	\$379.84
228	DA9P	NON-ROADWAY LIGHTING - PORTSMOUTH	Distribution	36972 DB/UG Conductors and Devices	\$1,124.84
229	DA9P	NON-ROADWAY LIGHTING - PORTSMOUTH	Distribution	37140 Inst.Cust.-Area Lighting	\$9,447.74
230	DA9S	NON-ROADWAY LIGHTING - ROCHESTER	Distribution	365 Overhead Conductors, Device	(\$345.58)
231	DA9S	NON-ROADWAY LIGHTING - ROCHESTER	Distribution	37140 Inst.Cust.-Area Lighting	\$29,112.27
232	DA9S	NON-ROADWAY LIGHTING - ROCHESTER	Distribution	37339 SL- Fixtures - Overhead	\$285.70
233	DA9W	NON-ROADWAY LIGHTING - NEWPORT	Distribution	36431 Poles and Appurtenance	\$151.82
234	DA9W	NON-ROADWAY LIGHTING - NEWPORT	Distribution	37140 Inst.Cust.-Area Lighting	\$8,467.25
235	DA9Y	NON-ROADWAY LIGHTING - MANCHESTER EAST	Distribution	365 Overhead Conductors, Device	(\$40.60)
236	DA9Y	NON-ROADWAY LIGHTING - MANCHESTER EAST	Distribution	37140 Inst.Cust.-Area Lighting	\$36,772.12
237	DA9Z	NON-ROADWAY LIGHTING - MANCHESTER WEST	Distribution	36431 Poles and Appurtenance	\$816.68
238	DA9Z	NON-ROADWAY LIGHTING - MANCHESTER WEST	Distribution	365 Overhead Conductors, Device	(\$63.46)
239	DA9Z	NON-ROADWAY LIGHTING - MANCHESTER WEST	Distribution	36932 Cond&Devices-Overhead	\$981.31
240	DA9Z	NON-ROADWAY LIGHTING - MANCHESTER WEST	Distribution	36972 DB/UG Conductors and Devices	\$220.16
241	DA9Z	NON-ROADWAY LIGHTING - MANCHESTER WEST	Distribution	37140 Inst.Cust.-Area Lighting	\$11,912.05
242	DH9A	LINE RELOCATIONS - LANCASTER	Distribution	36431 Poles and Appurtenance	\$4,657.10
243	DH9A	LINE RELOCATIONS - LANCASTER	Distribution	365 Overhead Conductors, Device	(\$26.63)

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244	DH9D	LINE RELOCATIONS - DERRY	Distribution	36431 Poles and Appurtenance	\$14,415.46
245	DH9D	LINE RELOCATIONS - DERRY	Distribution	365 Overhead Conductors, Device	\$17,294.66
246	DH9D	LINE RELOCATIONS - DERRY	Distribution	36772 DB/UG Conductors and devices	(\$27.52)
247	DH9D	LINE RELOCATIONS - DERRY	Distribution	36972 DB/UG Conductors and Devices	(\$12.87)
248	DH9E	LINE RELOCATIONS - EPPING	Distribution	36431 Poles and Appurtenance	\$11,111.22
249	DH9E	LINE RELOCATIONS - EPPING	Distribution	365 Overhead Conductors, Device	\$13,729.98
250	DH9E	LINE RELOCATIONS - EPPING	Distribution	36932 Cond&Devices-Overhead	\$798.17
251	DH9H	LINE RELOCATIONS - HILLSBORO	Distribution	36431 Poles and Appurtenance	(\$2,457.46)
252	DH9H	LINE RELOCATIONS - HILLSBORO	Distribution	365 Overhead Conductors, Device	\$4,909.69
253	DH9K	LINE RELOCATIONS - KEENE	Distribution	36431 Poles and Appurtenance	\$13,036.23
254	DH9K	LINE RELOCATIONS - KEENE	Distribution	365 Overhead Conductors, Device	\$12,034.81
255	DH9K	LINE RELOCATIONS - KEENE	Distribution	36670 DB/UG Conduits and Vaults	(\$4.61)
256	DH9K	LINE RELOCATIONS - KEENE	Distribution	36932 Cond&Devices-Overhead	\$2,404.55
257	DH9L	LINE RELOCATIONS - LACONIA	Distribution	36431 Poles and Appurtenance	\$31,065.13
258	DH9L	LINE RELOCATIONS - LACONIA	Distribution	365 Overhead Conductors, Device	\$4,210.47
259	DH9L	LINE RELOCATIONS - LACONIA	Distribution	36670 DB/UG Conduits and Vaults	\$1,118.09
260	DH9L	LINE RELOCATIONS - LACONIA	Distribution	36772 DB/UG Conductors and devices	\$812.27
261	DH9L	LINE RELOCATIONS - LACONIA	Distribution	36932 Cond&Devices-Overhead	\$3,244.88
262	DH9L	LINE RELOCATIONS - LACONIA	Distribution	36972 DB/UG Conductors and Devices	\$1,171.20
263	DH9L	LINE RELOCATIONS - LACONIA	Distribution	37372 DB/UG Conductors and devices	\$73.04
264	DH9L	LINE RELOCATIONS - LACONIA	Distribution	37379 DB/UG Fixtures	\$24.48
265	DH9M	LINE RELOCATIONS - MILFORD	Distribution	36431 Poles and Appurtenance	\$16,876.67
266	DH9M	LINE RELOCATIONS - MILFORD	Distribution	365 Overhead Conductors, Device	\$5,796.43
267	DH9M	LINE RELOCATIONS - MILFORD	Distribution	36932 Cond&Devices-Overhead	\$3,862.95
268	DH9N	LINE RELOCATIONS - NASHUA	Distribution	36431 Poles and Appurtenance	(\$1,226.61)
269	DH9N	LINE RELOCATIONS - NASHUA	Distribution	365 Overhead Conductors, Device	\$15,623.57
270	DH9N	LINE RELOCATIONS - NASHUA	Distribution	36670 DB/UG Conduits and Vaults	\$636.56

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271	DH9N	LINE RELOCATIONS - NASHUA	Distribution	36772 DB/UG Conductors and devices	\$1,030.84
272	DH9N	LINE RELOCATIONS - NASHUA	Distribution	36932 Cond&Devices-Overhead	\$57.11
273	DH9N	LINE RELOCATIONS - NASHUA	Distribution	37339 SL- Fixtures - Overhead	\$510.05
274	DH9N	LINE RELOCATIONS - NASHUA	Distribution	37372 DB/UG Conductors and devices	\$837.83
275	DH9P	LINE RELOCATIONS - PORTSMOUTH	Distribution	36431 Poles and Appurtenance	\$29,453.22
276	DH9P	LINE RELOCATIONS - PORTSMOUTH	Distribution	365 Overhead Conductors, Device	\$14,425.37
277	DH9P	LINE RELOCATIONS - PORTSMOUTH	Distribution	36932 Cond&Devices-Overhead	\$1,721.59
278	DH9S	LINE RELOCATIONS - ROCHESTER	Distribution	36431 Poles and Appurtenance	\$15,023.10
279	DH9S	LINE RELOCATIONS - ROCHESTER	Distribution	365 Overhead Conductors, Device	\$16,989.77
280	DH9S	LINE RELOCATIONS - ROCHESTER	Distribution	36932 Cond&Devices-Overhead	(\$482.24)
281	DH9W	LINE RELOCATIONS - NEWPORT	Distribution	36431 Poles and Appurtenance	\$5,596.61
282	DH9W	LINE RELOCATIONS - NEWPORT	Distribution	365 Overhead Conductors, Device	\$3,347.71
283	DH9W	LINE RELOCATIONS - NEWPORT	Distribution	36772 DB/UG Conductors and devices	\$1,395.20
284	DH9W	LINE RELOCATIONS - NEWPORT	Distribution	36932 Cond&Devices-Overhead	(\$226.20)
285	DH9W	LINE RELOCATIONS - NEWPORT	Distribution	36972 DB/UG Conductors and Devices	\$42.86
286	DH9Y	LINE RELOCATIONS - HOOKSETT	Distribution	36431 Poles and Appurtenance	\$3,807.09
287	DH9Y	LINE RELOCATIONS - HOOKSETT	Distribution	365 Overhead Conductors, Device	\$3,213.36
288	DH9Y	LINE RELOCATIONS - HOOKSETT	Distribution	36772 DB/UG Conductors and devices	\$1,769.82
289	DH9Y	LINE RELOCATIONS - HOOKSETT	Distribution	36932 Cond&Devices-Overhead	\$1,786.11
290	DH9Z	LINE RELOCATIONS - BEDFORD	Distribution	36431 Poles and Appurtenance	\$46,378.27
291	DH9Z	LINE RELOCATIONS - BEDFORD	Distribution	365 Overhead Conductors, Device	\$28,051.06
292	DH9Z	LINE RELOCATIONS - BEDFORD	Distribution	36670 DB/UG Conduits and Vaults	\$5,858.18
293	DH9Z	LINE RELOCATIONS - BEDFORD	Distribution	36772 DB/UG Conductors and devices	\$2.30
294	DH9Z	LINE RELOCATIONS - BEDFORD	Distribution	36932 Cond&Devices-Overhead	(\$1,884.47)
295	DH9Z	LINE RELOCATIONS - BEDFORD	Distribution	36972 DB/UG Conductors and Devices	\$2,643.48
296	DH9Z	LINE RELOCATIONS - BEDFORD	Distribution	37339 SL- Fixtures - Overhead	(\$397.83)
297	DH9Z	LINE RELOCATIONS - BEDFORD	Distribution	37372 DB/UG Conductors and devices	(\$5,644.96)

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298	DK9A	MAINTAIN VOLTAGE - LANCASTER	Distribution	36431 Poles and Appurtenance	\$5,347.39
299	DK9A	MAINTAIN VOLTAGE - LANCASTER	Distribution	365 Overhead Conductors, Device	\$29,392.06
300	DK9A	MAINTAIN VOLTAGE - LANCASTER	Distribution	36834 Devices - Overhead	\$10,074.97
301	DK9C	MAINTAIN VOLTAGE - CHOCORUA	Distribution	36431 Poles and Appurtenance	\$7,896.88
302	DK9C	MAINTAIN VOLTAGE - CHOCORUA	Distribution	365 Overhead Conductors, Device	\$2,313.15
303	DK9C	MAINTAIN VOLTAGE - CHOCORUA	Distribution	36834 Devices - Overhead	\$6,342.11
304	DK9D	MAINTAIN VOLTAGE - DERRY	Distribution	36431 Poles and Appurtenance	\$8,210.62
305	DK9D	MAINTAIN VOLTAGE - DERRY	Distribution	365 Overhead Conductors, Device	\$5,139.56
306	DK9D	MAINTAIN VOLTAGE - DERRY	Distribution	36833 Equipment Overhead	\$6,254.73
307	DK9D	MAINTAIN VOLTAGE - DERRY	Distribution	36834 Devices - Overhead	\$17,511.76
308	DK9D	MAINTAIN VOLTAGE - DERRY	Distribution	36932 Cond&Devices-Overhead	\$1,207.30
309	DK9D	MAINTAIN VOLTAGE - DERRY	Distribution	36972 DB/UG Conductors and Devices	\$2,748.31
310	DK9E	MAINTAIN VOLTAGE - EPPING	Distribution	36431 Poles and Appurtenance	\$2,288.49
311	DK9E	MAINTAIN VOLTAGE - EPPING	Distribution	365 Overhead Conductors, Device	\$4,236.69
312	DK9E	MAINTAIN VOLTAGE - EPPING	Distribution	36932 Cond&Devices-Overhead	\$432.60
313	DK9H	MAINTAIN VOLTAGE - HILLSBORO	Distribution	36431 Poles and Appurtenance	\$1,394.51
314	DK9H	MAINTAIN VOLTAGE - HILLSBORO	Distribution	365 Overhead Conductors, Device	\$302.95
315	DK9H	MAINTAIN VOLTAGE - HILLSBORO	Distribution	36834 Devices - Overhead	\$3,328.98
316	DK9K	MAINTAIN VOLTAGE - KEENE	Distribution	36431 Poles and Appurtenance	\$35,939.97
317	DK9K	MAINTAIN VOLTAGE - KEENE	Distribution	365 Overhead Conductors, Device	\$31,754.22
318	DK9K	MAINTAIN VOLTAGE - KEENE	Distribution	36834 Devices - Overhead	\$14,289.03
319	DK9K	MAINTAIN VOLTAGE - KEENE	Distribution	36932 Cond&Devices-Overhead	\$11,274.54
320	DK9K	MAINTAIN VOLTAGE - KEENE	Distribution	36972 DB/UG Conductors and Devices	\$2,286.97
321	DK9L	MAINTAIN VOLTAGE - LACONIA	Distribution	36431 Poles and Appurtenance	(\$792.94)
322	DK9L	MAINTAIN VOLTAGE - LACONIA	Distribution	365 Overhead Conductors, Device	\$3,465.11
323	DK9L	MAINTAIN VOLTAGE - LACONIA	Distribution	36670 DB/UG Conduits and Vaults	(\$1,166.64)
324	DK9L	MAINTAIN VOLTAGE - LACONIA	Distribution	36833 Equipment Overhead	\$366.79

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325	DK9L	MAINTAIN VOLTAGE - LACONIA	Distribution	36932 Cond&Devices-Overhead	\$1,403.87
326	DK9L	MAINTAIN VOLTAGE - LACONIA	Distribution	36972 DB/UG Conductors and Devices	\$1,715.16
327	DK9M	MAINTAIN VOLTAGE - MILFORD	Distribution	36431 Poles and Appurtenance	\$18,883.91
328	DK9M	MAINTAIN VOLTAGE - MILFORD	Distribution	365 Overhead Conductors, Device	\$22,188.63
329	DK9M	MAINTAIN VOLTAGE - MILFORD	Distribution	36834 Devices - Overhead	\$19,624.50
330	DK9M	MAINTAIN VOLTAGE - MILFORD	Distribution	36932 Cond&Devices-Overhead	\$91.70
331	DK9N	MAINTAIN VOLTAGE - NASHUA	Distribution	36431 Poles and Appurtenance	\$5,277.89
332	DK9N	MAINTAIN VOLTAGE - NASHUA	Distribution	365 Overhead Conductors, Device	\$2,975.48
333	DK9N	MAINTAIN VOLTAGE - NASHUA	Distribution	36833 Equipment Overhead	\$15,743.77
334	DK9N	MAINTAIN VOLTAGE - NASHUA	Distribution	36932 Cond&Devices-Overhead	\$4,086.33
335	DK9P	MAINTAIN VOLTAGE - PORTSMOUTH	Distribution	36431 Poles and Appurtenance	\$1,449.90
336	DK9P	MAINTAIN VOLTAGE - PORTSMOUTH	Distribution	365 Overhead Conductors, Device	(\$229.28)
337	DK9P	MAINTAIN VOLTAGE - PORTSMOUTH	Distribution	36834 Devices - Overhead	(\$279.00)
338	DK9R	MAINTAIN VOLTAGE - PSNH	Distribution	365 Overhead Conductors, Device	\$74,720.59
339	DK9S	MAINTAIN VOLTAGE - ROCHESTER	Distribution	36431 Poles and Appurtenance	\$1,405.35
340	DK9S	MAINTAIN VOLTAGE - ROCHESTER	Distribution	365 Overhead Conductors, Device	\$3,181.52
341	DK9S	MAINTAIN VOLTAGE - ROCHESTER	Distribution	36833 Equipment Overhead	\$17,329.75
342	DK9W	MAINTAIN VOLTAGE - NEWPORT	Distribution	36431 Poles and Appurtenance	\$4,790.20
343	DK9W	MAINTAIN VOLTAGE - NEWPORT	Distribution	365 Overhead Conductors, Device	\$6,225.68
344	DK9W	MAINTAIN VOLTAGE - NEWPORT	Distribution	36833 Equipment Overhead	\$10,655.86
345	DK9W	MAINTAIN VOLTAGE - NEWPORT	Distribution	36834 Devices - Overhead	\$4,774.23
346	DK9W	MAINTAIN VOLTAGE - NEWPORT	Distribution	36932 Cond&Devices-Overhead	\$5,064.11
347	DK9Y	MAINTAIN VOLTAGE - HOOKSETT	Distribution	36431 Poles and Appurtenance	\$465.02
348	DK9Y	MAINTAIN VOLTAGE - HOOKSETT	Distribution	365 Overhead Conductors, Device	\$3,277.05
349	DK9Y	MAINTAIN VOLTAGE - HOOKSETT	Distribution	36932 Cond&Devices-Overhead	\$742.35
350	DK9Z	MAINTAIN VOLTAGE - BEDFORD	Distribution	36431 Poles and Appurtenance	\$1,311.98
351	DK9Z	MAINTAIN VOLTAGE - BEDFORD	Distribution	365 Overhead Conductors, Device	\$12,963.00

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352	DK9Z	MAINTAIN VOLTAGE - BEDFORD	Distribution	36670 DB/UG Conduits and Vaults	\$3,919.98
353	DK9Z	MAINTAIN VOLTAGE - BEDFORD	Distribution	36772 DB/UG Conductors and devices	\$21,574.82
354	DK9Z	MAINTAIN VOLTAGE - BEDFORD	Distribution	36833 Equipment Overhead	\$2,248.56
355	DK9Z	MAINTAIN VOLTAGE - BEDFORD	Distribution	36834 Devices - Overhead	\$2,047.68
356	DK9Z	MAINTAIN VOLTAGE - BEDFORD	Distribution	36932 Cond&Devices-Overhead	\$4,131.42
357	DK9Z	MAINTAIN VOLTAGE - BEDFORD	Distribution	36972 DB/UG Conductors and Devices	\$3,024.56
358	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	36431 Poles and Appurtenance	\$90,917.57
359	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	365 Overhead Conductors, Device	\$123,524.63
360	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	36670 DB/UG Conduits and Vaults	\$10,251.44
361	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	36772 DB/UG Conductors and devices	\$58,374.80
362	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	36875 DB/UG Installations	(\$175.21)
363	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	36932 Cond&Devices-Overhead	\$51,066.63
364	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	36972 DB/UG Conductors and Devices	\$73,742.16
365	DN9B	NEW/EXISTING CUSTOMERS - BERLIN	Distribution	36431 Poles and Appurtenance	\$5,188.31
366	DN9B	NEW/EXISTING CUSTOMERS - BERLIN	Distribution	365 Overhead Conductors, Device	\$8,380.82
367	DN9B	NEW/EXISTING CUSTOMERS - BERLIN	Distribution	36932 Cond&Devices-Overhead	\$6,840.71
368	DN9B	NEW/EXISTING CUSTOMERS - BERLIN	Distribution	36972 DB/UG Conductors and Devices	\$2,834.17
369	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	36431 Poles and Appurtenance	\$83,220.73
370	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	365 Overhead Conductors, Device	\$50,885.79
371	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	36670 DB/UG Conduits and Vaults	\$7,209.46
372	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	36772 DB/UG Conductors and devices	\$22,373.43
373	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	36835 Installations - Overhead	\$3,209.02
374	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	36875 DB/UG Installations	\$214.99
375	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	36932 Cond&Devices-Overhead	\$64,852.17
376	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	36972 DB/UG Conductors and Devices	\$88,336.00
377	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	36431 Poles and Appurtenance	\$40,377.99
378	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	365 Overhead Conductors, Device	\$11,974.62

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379	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	36670 DB/UG Conduits and Vaults	\$540.32
380	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	36772 DB/UG Conductors and devices	(\$45,431.61)
381	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	36932 Cond&Devices-Overhead	\$15,265.78
382	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	36972 DB/UG Conductors and Devices	\$16,912.07
383	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	36431 Poles and Appurtenance	\$89,570.84
384	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	365 Overhead Conductors, Device	\$52,172.78
385	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	36670 DB/UG Conduits and Vaults	(\$2,016.47)
386	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	36772 DB/UG Conductors and devices	(\$12,031.51)
387	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	36875 DB/UG Installations	(\$137.62)
388	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	36932 Cond&Devices-Overhead	\$22,859.42
389	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	36972 DB/UG Conductors and Devices	\$35,576.72
390	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	37140 Inst.Cust.-Area Lighting	(\$255.95)
391	DN9H	NEW/EXISTING CUSTOMERS - HILLSBORO	Distribution	36431 Poles and Appurtenance	\$90,329.38
392	DN9H	NEW/EXISTING CUSTOMERS - HILLSBORO	Distribution	365 Overhead Conductors, Device	\$91,709.57
393	DN9H	NEW/EXISTING CUSTOMERS - HILLSBORO	Distribution	36670 DB/UG Conduits and Vaults	(\$62.13)
394	DN9H	NEW/EXISTING CUSTOMERS - HILLSBORO	Distribution	36772 DB/UG Conductors and devices	(\$2,831.49)
395	DN9H	NEW/EXISTING CUSTOMERS - HILLSBORO	Distribution	36835 Installations - Overhead	(\$3.97)
396	DN9H	NEW/EXISTING CUSTOMERS - HILLSBORO	Distribution	36932 Cond&Devices-Overhead	\$21,716.07
397	DN9H	NEW/EXISTING CUSTOMERS - HILLSBORO	Distribution	36972 DB/UG Conductors and Devices	\$56,839.83
398	DN9H	NEW/EXISTING CUSTOMERS - HILLSBORO	Distribution	37140 Inst.Cust.-Area Lighting	\$241.03
399	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	36431 Poles and Appurtenance	\$172,821.41
400	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	365 Overhead Conductors, Device	\$134,751.40
401	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	36670 DB/UG Conduits and Vaults	\$3,646.51
402	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	36772 DB/UG Conductors and devices	\$16,069.64
403	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	36932 Cond&Devices-Overhead	\$158,180.46
404	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	36972 DB/UG Conductors and Devices	\$186,076.04
405	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	36431 Poles and Appurtenance	\$148,914.89

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406	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	365 Overhead Conductors, Device	\$180,883.41
407	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	36670 DB/UG Conduits and Vaults	\$11,451.04
408	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	36772 DB/UG Conductors and devices	\$57,026.52
409	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	36875 DB/UG Installations	\$974.19
410	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	36932 Cond&Devices-Overhead	\$78,300.76
411	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	36972 DB/UG Conductors and Devices	\$114,107.13
412	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	37140 Inst.Cust.-Area Lighting	\$1,606.53
413	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	36431 Poles and Appurtenance	\$48,283.12
414	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	365 Overhead Conductors, Device	\$45,752.11
415	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	36670 DB/UG Conduits and Vaults	\$4,323.11
416	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	36772 DB/UG Conductors and devices	\$30,533.36
417	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	36875 DB/UG Installations	(\$75.89)
418	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	36932 Cond&Devices-Overhead	\$20,933.90
419	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	36972 DB/UG Conductors and Devices	\$30,233.31
420	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	36431 Poles and Appurtenance	\$50,406.69
421	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	365 Overhead Conductors, Device	\$53,040.36
422	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	36670 DB/UG Conduits and Vaults	(\$3,422.99)
423	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	36772 DB/UG Conductors and devices	(\$3,890.16)
424	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	36875 DB/UG Installations	(\$2,029.97)
425	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	36932 Cond&Devices-Overhead	\$40,293.59
426	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	36972 DB/UG Conductors and Devices	\$90,815.65
427	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	37140 Inst.Cust.-Area Lighting	\$352.01
428	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	36431 Poles and Appurtenance	\$31,448.12
429	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	365 Overhead Conductors, Device	\$55,714.80
430	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	36670 DB/UG Conduits and Vaults	(\$2,817.94)
431	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	36772 DB/UG Conductors and devices	\$5,553.35
432	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	36835 Installations - Overhead	\$1,920.55

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433	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	36875 DB/UG Installations	(\$3,345.72)
434	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	36932 Cond&Devices-Overhead	\$78,500.24
435	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	36972 DB/UG Conductors and Devices	\$94,321.11
436	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	36431 Poles and Appurtenance	\$80,932.90
437	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	365 Overhead Conductors, Device	\$75,850.86
438	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	36670 DB/UG Conduits and Vaults	\$4,241.00
439	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	36772 DB/UG Conductors and devices	(\$37,136.13)
440	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	36875 DB/UG Installations	(\$3,970.03)
441	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	36932 Cond&Devices-Overhead	\$39,443.13
442	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	36972 DB/UG Conductors and Devices	\$149,625.83
443	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	36431 Poles and Appurtenance	\$149,907.68
444	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	365 Overhead Conductors, Device	\$94,361.09
445	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	36670 DB/UG Conduits and Vaults	\$2,621.86
446	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	36772 DB/UG Conductors and devices	\$16,841.67
447	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	36835 Installations - Overhead	(\$13.49)
448	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	36875 DB/UG Installations	\$2,046.08
449	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	36932 Cond&Devices-Overhead	\$71,513.49
450	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	36972 DB/UG Conductors and Devices	\$149,382.16
451	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	37140 Inst.Cust.-Area Lighting	\$2,084.73
452	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	36431 Poles and Appurtenance	\$57,845.33
453	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	365 Overhead Conductors, Device	\$60,745.60
454	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	36670 DB/UG Conduits and Vaults	\$580.10
455	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	36772 DB/UG Conductors and devices	(\$2,524.34)
456	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	36835 Installations - Overhead	\$4,662.74
457	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	36875 DB/UG Installations	\$2,904.77
458	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	36932 Cond&Devices-Overhead	\$56,626.74
459	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	36972 DB/UG Conductors and Devices	\$126,352.69

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460	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	37047 Meters - Devices	(\$2.55)
461	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	37140 Inst.Cust.-Area Lighting	\$1,962.36
462	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	36431 Poles and Appurtenance	\$54,542.92
463	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	365 Overhead Conductors, Device	\$47,362.99
464	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	36670 DB/UG Conduits and Vaults	\$7,482.29
465	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	36772 DB/UG Conductors and devices	\$64,295.77
466	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	36835 Installations - Overhead	(\$1,818.14)
467	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	36875 DB/UG Installations	\$2,285.05
468	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	36932 Cond&Devices-Overhead	\$33,875.12
469	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	36972 DB/UG Conductors and Devices	\$93,461.81
470	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	37140 Inst.Cust.-Area Lighting	\$307.42
471	DQ9A	SYSTEM REPAIRS/OBSOLETE - LANCASTER	Distribution	36431 Poles and Appurtenance	\$34,179.82
472	DQ9A	SYSTEM REPAIRS/OBSOLETE - LANCASTER	Distribution	365 Overhead Conductors, Device	\$39,538.45
473	DQ9A	SYSTEM REPAIRS/OBSOLETE - LANCASTER	Distribution	36670 DB/UG Conduits and Vaults	\$1,709.43
474	DQ9A	SYSTEM REPAIRS/OBSOLETE - LANCASTER	Distribution	36772 DB/UG Conductors and devices	\$20,943.95
475	DQ9A	SYSTEM REPAIRS/OBSOLETE - LANCASTER	Distribution	36834 Devices - Overhead	\$7,815.75
476	DQ9A	SYSTEM REPAIRS/OBSOLETE - LANCASTER	Distribution	36875 DB/UG Installations	(\$59.58)
477	DQ9A	SYSTEM REPAIRS/OBSOLETE - LANCASTER	Distribution	36932 Cond&Devices-Overhead	(\$883.87)
478	DQ9A	SYSTEM REPAIRS/OBSOLETE - LANCASTER	Distribution	36972 DB/UG Conductors and Devices	(\$8.75)
479	DQ9A	SYSTEM REPAIRS/OBSOLETE - LANCASTER	Distribution	37339 SL- Fixtures - Overhead	\$1,313.83
480	DQ9C	SYSTEM REPAIRS/OBSOLETE - CHOCORUA	Distribution	36431 Poles and Appurtenance	\$19,888.31
481	DQ9C	SYSTEM REPAIRS/OBSOLETE - CHOCORUA	Distribution	365 Overhead Conductors, Device	\$5,108.57
482	DQ9C	SYSTEM REPAIRS/OBSOLETE - CHOCORUA	Distribution	36670 DB/UG Conduits and Vaults	\$857.20
483	DQ9C	SYSTEM REPAIRS/OBSOLETE - CHOCORUA	Distribution	36833 Equipment Overhead	(\$366.43)
484	DQ9C	SYSTEM REPAIRS/OBSOLETE - CHOCORUA	Distribution	36932 Cond&Devices-Overhead	\$3,005.55
485	DQ9C	SYSTEM REPAIRS/OBSOLETE - CHOCORUA	Distribution	36972 DB/UG Conductors and Devices	\$705.33
486	DQ9D	SYSTEM REPAIRS/OBSOLETE - DERRY	Distribution	36431 Poles and Appurtenance	\$2,886.26

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487	DQ9D	SYSTEM REPAIRS/OBSOLETE - DERRY	Distribution	365 Overhead Conductors, Device	\$354.78
488	DQ9D	SYSTEM REPAIRS/OBSOLETE - DERRY	Distribution	36670 DB/UG Conduits and Vaults	\$6,602.56
489	DQ9D	SYSTEM REPAIRS/OBSOLETE - DERRY	Distribution	36772 DB/UG Conductors and devices	\$66,687.01
490	DQ9D	SYSTEM REPAIRS/OBSOLETE - DERRY	Distribution	36833 Equipment Overhead	\$3,017.41
491	DQ9D	SYSTEM REPAIRS/OBSOLETE - DERRY	Distribution	36972 DB/UG Conductors and Devices	(\$12.70)
492	DQ9D	SYSTEM REPAIRS/OBSOLETE - DERRY	Distribution	37140 Inst.Cust.-Area Lighting	\$8.17
493	DQ9E	SYSTEM REPAIRS/OBSOLETE - EPPING	Distribution	36431 Poles and Appurtenance	\$13,036.53
494	DQ9E	SYSTEM REPAIRS/OBSOLETE - EPPING	Distribution	365 Overhead Conductors, Device	\$21,819.22
495	DQ9E	SYSTEM REPAIRS/OBSOLETE - EPPING	Distribution	36670 DB/UG Conduits and Vaults	(\$325.06)
496	DQ9E	SYSTEM REPAIRS/OBSOLETE - EPPING	Distribution	36772 DB/UG Conductors and devices	(\$798.11)
497	DQ9E	SYSTEM REPAIRS/OBSOLETE - EPPING	Distribution	36875 DB/UG Installations	(\$747.81)
498	DQ9E	SYSTEM REPAIRS/OBSOLETE - EPPING	Distribution	36932 Cond&Devices-Overhead	\$9.00
499	DQ9E	SYSTEM REPAIRS/OBSOLETE - EPPING	Distribution	36972 DB/UG Conductors and Devices	(\$74.38)
500	DQ9H	SYSTEM REPAIRS/OBSOLETE - HILLSBORO	Distribution	36431 Poles and Appurtenance	\$577.41
501	DQ9H	SYSTEM REPAIRS/OBSOLETE - HILLSBORO	Distribution	365 Overhead Conductors, Device	\$3,828.80
502	DQ9H	SYSTEM REPAIRS/OBSOLETE - HILLSBORO	Distribution	36670 DB/UG Conduits and Vaults	\$134.71
503	DQ9H	SYSTEM REPAIRS/OBSOLETE - HILLSBORO	Distribution	36834 Devices - Overhead	(\$437.56)
504	DQ9H	SYSTEM REPAIRS/OBSOLETE - HILLSBORO	Distribution	36932 Cond&Devices-Overhead	\$2,275.24
505	DQ9H	SYSTEM REPAIRS/OBSOLETE - HILLSBORO	Distribution	36972 DB/UG Conductors and Devices	\$179.11
506	DQ9K	SYSTEM REPAIRS/OBSOLETE - KEENE	Distribution	36431 Poles and Appurtenance	\$38,557.06
507	DQ9K	SYSTEM REPAIRS/OBSOLETE - KEENE	Distribution	365 Overhead Conductors, Device	\$26,122.25
508	DQ9K	SYSTEM REPAIRS/OBSOLETE - KEENE	Distribution	36670 DB/UG Conduits and Vaults	\$135.35
509	DQ9K	SYSTEM REPAIRS/OBSOLETE - KEENE	Distribution	36772 DB/UG Conductors and devices	(\$375.98)
510	DQ9K	SYSTEM REPAIRS/OBSOLETE - KEENE	Distribution	36834 Devices - Overhead	\$10,838.54
511	DQ9K	SYSTEM REPAIRS/OBSOLETE - KEENE	Distribution	36875 DB/UG Installations	(\$624.45)
512	DQ9K	SYSTEM REPAIRS/OBSOLETE - KEENE	Distribution	36932 Cond&Devices-Overhead	\$19,801.32
513	DQ9K	SYSTEM REPAIRS/OBSOLETE - KEENE	Distribution	36972 DB/UG Conductors and Devices	\$477.47

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514	DQ9L	SYSTEM REPAIRS/OBSOLETE- LACONIA	Distribution	36431 Poles and Appurtenance	\$10,147.86
515	DQ9L	SYSTEM REPAIRS/OBSOLETE- LACONIA	Distribution	365 Overhead Conductors, Device	\$11,402.30
516	DQ9L	SYSTEM REPAIRS/OBSOLETE- LACONIA	Distribution	36670 DB/UG Conduits and Vaults	\$5,825.68
517	DQ9L	SYSTEM REPAIRS/OBSOLETE- LACONIA	Distribution	36772 DB/UG Conductors and devices	\$13,330.88
518	DQ9L	SYSTEM REPAIRS/OBSOLETE- LACONIA	Distribution	36833 Equipment Overhead	\$15,321.12
519	DQ9L	SYSTEM REPAIRS/OBSOLETE- LACONIA	Distribution	36834 Devices - Overhead	(\$870.80)
520	DQ9L	SYSTEM REPAIRS/OBSOLETE- LACONIA	Distribution	36875 DB/UG Installations	\$2,286.73
521	DQ9L	SYSTEM REPAIRS/OBSOLETE- LACONIA	Distribution	36932 Cond&Devices-Overhead	(\$1,920.78)
522	DQ9L	SYSTEM REPAIRS/OBSOLETE- LACONIA	Distribution	36972 DB/UG Conductors and Devices	\$83.25
523	DQ9M	SYSTEM REPAIRS/OBSOLETE - MILFORD	Distribution	36431 Poles and Appurtenance	\$511.78
524	DQ9M	SYSTEM REPAIRS/OBSOLETE - MILFORD	Distribution	365 Overhead Conductors, Device	(\$1,502.57)
525	DQ9M	SYSTEM REPAIRS/OBSOLETE - MILFORD	Distribution	36670 DB/UG Conduits and Vaults	\$14.69
526	DQ9M	SYSTEM REPAIRS/OBSOLETE - MILFORD	Distribution	36772 DB/UG Conductors and devices	(\$0.36)
527	DQ9M	SYSTEM REPAIRS/OBSOLETE - MILFORD	Distribution	36972 DB/UG Conductors and Devices	\$9.77
528	DQ9N	SYSTEM REPAIRS/OBSOLETE - NASHUA	Distribution	36431 Poles and Appurtenance	\$22,076.31
529	DQ9N	SYSTEM REPAIRS/OBSOLETE - NASHUA	Distribution	365 Overhead Conductors, Device	\$8,171.05
530	DQ9N	SYSTEM REPAIRS/OBSOLETE - NASHUA	Distribution	36670 DB/UG Conduits and Vaults	(\$230.69)
531	DQ9N	SYSTEM REPAIRS/OBSOLETE - NASHUA	Distribution	36772 DB/UG Conductors and devices	\$8,182.34
532	DQ9N	SYSTEM REPAIRS/OBSOLETE - NASHUA	Distribution	36932 Cond&Devices-Overhead	\$658.15
533	DQ9N	SYSTEM REPAIRS/OBSOLETE - NASHUA	Distribution	36972 DB/UG Conductors and Devices	\$2,250.61
534	DQ9N	SYSTEM REPAIRS/OBSOLETE - NASHUA	Distribution	37140 Inst.Cust.-Area Lighting	(\$291.71)
535	DQ9N	SYSTEM REPAIRS/OBSOLETE - NASHUA	Distribution	37378 DB/UG Poles	\$4,449.00
536	DQ9N	SYSTEM REPAIRS/OBSOLETE - NASHUA	Distribution	37379 DB/UG Fixtures	\$1,104.91
537	DQ9P	SYSTEM REPAIRS/OBSOLETE - PORTSMOUTH	Distribution	36431 Poles and Appurtenance	\$36,378.96
538	DQ9P	SYSTEM REPAIRS/OBSOLETE - PORTSMOUTH	Distribution	365 Overhead Conductors, Device	\$54,061.74
539	DQ9P	SYSTEM REPAIRS/OBSOLETE - PORTSMOUTH	Distribution	36670 DB/UG Conduits and Vaults	\$33,974.35
540	DQ9P	SYSTEM REPAIRS/OBSOLETE - PORTSMOUTH	Distribution	36772 DB/UG Conductors and devices	\$11,221.86

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541	DQ9P	SYSTEM REPAIRS/OBSOLETE - PORTSMOUTH	Distribution	36835 Installations - Overhead	\$1,464.27
542	DQ9P	SYSTEM REPAIRS/OBSOLETE - PORTSMOUTH	Distribution	36875 DB/UG Installations	\$7,862.60
543	DQ9P	SYSTEM REPAIRS/OBSOLETE - PORTSMOUTH	Distribution	36932 Cond&Devices-Overhead	\$10,855.38
544	DQ9P	SYSTEM REPAIRS/OBSOLETE - PORTSMOUTH	Distribution	36972 DB/UG Conductors and Devices	\$17,655.39
545	DQ9R	SYSTEM REPAIRS/OBSOLETE - PSNH	Distribution	365 Overhead Conductors, Device	\$28,071.23
546	DQ9S	SYSTEM REPAIRS/OBSOLETE - ROCHESTER	Distribution	36431 Poles and Appurtenance	\$50,081.60
547	DQ9S	SYSTEM REPAIRS/OBSOLETE - ROCHESTER	Distribution	365 Overhead Conductors, Device	\$41,168.64
548	DQ9S	SYSTEM REPAIRS/OBSOLETE - ROCHESTER	Distribution	36670 DB/UG Conduits and Vaults	\$332.02
549	DQ9S	SYSTEM REPAIRS/OBSOLETE - ROCHESTER	Distribution	36772 DB/UG Conductors and devices	\$48.66
550	DQ9S	SYSTEM REPAIRS/OBSOLETE - ROCHESTER	Distribution	36833 Equipment Overhead	\$14,615.04
551	DQ9S	SYSTEM REPAIRS/OBSOLETE - ROCHESTER	Distribution	36875 DB/UG Installations	\$21.72
552	DQ9S	SYSTEM REPAIRS/OBSOLETE - ROCHESTER	Distribution	36932 Cond&Devices-Overhead	\$5,500.51
553	DQ9S	SYSTEM REPAIRS/OBSOLETE - ROCHESTER	Distribution	36972 DB/UG Conductors and Devices	\$2,015.91
554	DQ9S	SYSTEM REPAIRS/OBSOLETE - ROCHESTER	Distribution	37140 Inst.Cust.-Area Lighting	\$192.85
555	DQ9W	SYSTEM REPAIRS/OBSOLETE - NEWPORT	Distribution	36431 Poles and Appurtenance	\$20,049.05
556	DQ9W	SYSTEM REPAIRS/OBSOLETE - NEWPORT	Distribution	365 Overhead Conductors, Device	(\$6,434.91)
557	DQ9W	SYSTEM REPAIRS/OBSOLETE - NEWPORT	Distribution	36670 DB/UG Conduits and Vaults	\$976.49
558	DQ9W	SYSTEM REPAIRS/OBSOLETE - NEWPORT	Distribution	36772 DB/UG Conductors and devices	(\$3.96)
559	DQ9W	SYSTEM REPAIRS/OBSOLETE - NEWPORT	Distribution	36834 Devices - Overhead	\$13,964.12
560	DQ9W	SYSTEM REPAIRS/OBSOLETE - NEWPORT	Distribution	36932 Cond&Devices-Overhead	(\$249.32)
561	DQ9W	SYSTEM REPAIRS/OBSOLETE - NEWPORT	Distribution	36972 DB/UG Conductors and Devices	(\$54.66)
562	DQ9Y	SYSTEM REPAIRS/OBSOLETE - HOOKSETT	Distribution	36431 Poles and Appurtenance	\$5,695.87
563	DQ9Y	SYSTEM REPAIRS/OBSOLETE - HOOKSETT	Distribution	365 Overhead Conductors, Device	\$10,167.37
564	DQ9Y	SYSTEM REPAIRS/OBSOLETE - HOOKSETT	Distribution	36670 DB/UG Conduits and Vaults	(\$23.04)
565	DQ9Y	SYSTEM REPAIRS/OBSOLETE - HOOKSETT	Distribution	36772 DB/UG Conductors and devices	(\$7,499.28)
566	DQ9Y	SYSTEM REPAIRS/OBSOLETE - HOOKSETT	Distribution	36833 Equipment Overhead	\$12,948.54
567	DQ9Y	SYSTEM REPAIRS/OBSOLETE - HOOKSETT	Distribution	36932 Cond&Devices-Overhead	(\$190.55)

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568	DQ9Y	SYSTEM REPAIRS/OBSOLETE - HOOKSETT	Distribution	36972 DB/UG Conductors and Devices	(\$12.74)
569	DQ9Y	SYSTEM REPAIRS/OBSOLETE - HOOKSETT	Distribution	37140 Inst.Cust.-Area Lighting	(\$7.30)
570	DQ9Z	SYSTEM REPAIRS/OBSOLETE - BEDFORD	Distribution	36431 Poles and Appurtenance	\$10,243.43
571	DQ9Z	SYSTEM REPAIRS/OBSOLETE - BEDFORD	Distribution	365 Overhead Conductors, Device	\$23,810.73
572	DQ9Z	SYSTEM REPAIRS/OBSOLETE - BEDFORD	Distribution	36875 DB/UG Installations	\$5.59
573	DQ9Z	SYSTEM REPAIRS/OBSOLETE - BEDFORD	Distribution	36932 Cond&Devices-Overhead	(\$2,138.29)
574	DQ9Z	SYSTEM REPAIRS/OBSOLETE - BEDFORD	Distribution	36972 DB/UG Conductors and Devices	\$468.56
575	DQDB9A	DB FAILED EQUIPMENT LANCASTER	Distribution	36972 DB/UG Conductors and Devices	\$2,716.35
576	DQDB9D	DB FAILED EQUIPMENT DERRY	Distribution	365 Overhead Conductors, Device	(\$4.05)
577	DQDB9D	DB FAILED EQUIPMENT DERRY	Distribution	36670 DB/UG Conduits and Vaults	\$332.70
578	DQDB9D	DB FAILED EQUIPMENT DERRY	Distribution	36772 DB/UG Conductors and devices	\$12,043.40
579	DQDB9D	DB FAILED EQUIPMENT DERRY	Distribution	36932 Cond&Devices-Overhead	\$4,844.44
580	DQDB9D	DB FAILED EQUIPMENT DERRY	Distribution	36972 DB/UG Conductors and Devices	\$4,779.42
581	DQDB9E	DB FAILED EQUIPMENT EPPING	Distribution	36431 Poles and Appurtenance	\$3,526.48
582	DQDB9E	DB FAILED EQUIPMENT EPPING	Distribution	365 Overhead Conductors, Device	\$184.15
583	DQDB9E	DB FAILED EQUIPMENT EPPING	Distribution	36670 DB/UG Conduits and Vaults	\$22,531.07
584	DQDB9E	DB FAILED EQUIPMENT EPPING	Distribution	36932 Cond&Devices-Overhead	\$1,418.55
585	DQDB9E	DB FAILED EQUIPMENT EPPING	Distribution	36972 DB/UG Conductors and Devices	\$6,722.48
586	DQDB9K	DB FAILED EQUIPMENT KEENE	Distribution	36772 DB/UG Conductors and devices	\$7,013.60
587	DQDB9K	DB FAILED EQUIPMENT KEENE	Distribution	36932 Cond&Devices-Overhead	\$411.28
588	DQDB9K	DB FAILED EQUIPMENT KEENE	Distribution	36972 DB/UG Conductors and Devices	\$2,625.85
589	DQDB9M	DB FAILED EQUIPMENT MILFORD	Distribution	36670 DB/UG Conduits and Vaults	\$785.16
590	DQDB9M	DB FAILED EQUIPMENT MILFORD	Distribution	36772 DB/UG Conductors and devices	\$10,963.98
591	DQDB9M	DB FAILED EQUIPMENT MILFORD	Distribution	36932 Cond&Devices-Overhead	\$5,453.50
592	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	36670 DB/UG Conduits and Vaults	\$1,247.06
593	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	36772 DB/UG Conductors and devices	\$3,911.32
594	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	36932 Cond&Devices-Overhead	\$13,925.50

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595	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	36972 DB/UG Conductors and Devices	\$18,437.02
596	DQDB9P	DB FAILED EQUIPMENT PORTSMOUTH	Distribution	365 Overhead Conductors, Device	\$4,836.39
597	DQDB9P	DB FAILED EQUIPMENT PORTSMOUTH	Distribution	36772 DB/UG Conductors and devices	\$11,721.20
598	DQDB9P	DB FAILED EQUIPMENT PORTSMOUTH	Distribution	36875 DB/UG Installations	\$2,811.67
599	DQDB9S	DB FAILED EQUIPMENT ROCHESTER	Distribution	36772 DB/UG Conductors and devices	\$52,670.99
600	DQDB9S	DB FAILED EQUIPMENT ROCHESTER	Distribution	36932 Cond&Devices-Overhead	\$3,246.01
601	DQDB9S	DB FAILED EQUIPMENT ROCHESTER	Distribution	36972 DB/UG Conductors and Devices	\$2,270.13
602	DQDB9W	DB FAILED EQUIPMENT NEWPORT	Distribution	36670 DB/UG Conduits and Vaults	\$548.72
603	DQDB9W	DB FAILED EQUIPMENT NEWPORT	Distribution	36772 DB/UG Conductors and devices	\$2,769.71
604	DQDB9W	DB FAILED EQUIPMENT NEWPORT	Distribution	36972 DB/UG Conductors and Devices	\$1,121.49
605	DQDB9Y	DB FAILED EQUIPMENT HOOKSETT	Distribution	365 Overhead Conductors, Device	\$3,178.38
606	DQDB9Y	DB FAILED EQUIPMENT HOOKSETT	Distribution	36670 DB/UG Conduits and Vaults	\$922.39
607	DQDB9Y	DB FAILED EQUIPMENT HOOKSETT	Distribution	36772 DB/UG Conductors and devices	\$7,737.70
608	DQDB9Y	DB FAILED EQUIPMENT HOOKSETT	Distribution	36932 Cond&Devices-Overhead	\$5,435.20
609	DQDB9Y	DB FAILED EQUIPMENT HOOKSETT	Distribution	36972 DB/UG Conductors and Devices	\$2,509.07
610	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	365 Overhead Conductors, Device	\$1,990.02
611	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	36670 DB/UG Conduits and Vaults	\$15,180.74
612	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	36772 DB/UG Conductors and devices	\$56,250.38
613	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	36932 Cond&Devices-Overhead	\$7,343.22
614	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	36972 DB/UG Conductors and Devices	\$6,727.51
615	DQOH9A	OH FAILED EQUIPMENT LANCASTER	Distribution	36431 Poles and Appurtenance	\$5,441.11
616	DQOH9A	OH FAILED EQUIPMENT LANCASTER	Distribution	365 Overhead Conductors, Device	\$19,558.43
617	DQOH9A	OH FAILED EQUIPMENT LANCASTER	Distribution	36932 Cond&Devices-Overhead	\$6,661.96
618	DQOH9A	OH FAILED EQUIPMENT LANCASTER	Distribution	36972 DB/UG Conductors and Devices	\$1,791.22
619	DQOH9B	OH FAILED EQUIPMENT BERLIN	Distribution	365 Overhead Conductors, Device	\$10,409.19
620	DQOH9B	OH FAILED EQUIPMENT BERLIN	Distribution	36932 Cond&Devices-Overhead	\$466.92
621	DQOH9C	OH FAILED EQUIPMENT CHOCORUA	Distribution	36431 Poles and Appurtenance	\$6,059.87

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622	DQOH9C	OH FAILED EQUIPMENT CHOCORUA	Distribution	365 Overhead Conductors, Device	\$5,844.70
623	DQOH9C	OH FAILED EQUIPMENT CHOCORUA	Distribution	36932 Cond&Devices-Overhead	\$7,874.29
624	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	36431 Poles and Appurtenance	\$27,910.59
625	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	365 Overhead Conductors, Device	\$18,656.12
626	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	36670 DB/UG Conduits and Vaults	\$4,601.18
627	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	36932 Cond&Devices-Overhead	\$10,185.42
628	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	36972 DB/UG Conductors and Devices	\$3,387.31
629	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	37140 Inst.Cust.-Area Lighting	\$988.73
630	DQOH9E	OH FAILED EQUIPMENT EPPING	Distribution	36431 Poles and Appurtenance	\$28,968.78
631	DQOH9E	OH FAILED EQUIPMENT EPPING	Distribution	365 Overhead Conductors, Device	\$30,381.81
632	DQOH9E	OH FAILED EQUIPMENT EPPING	Distribution	36670 DB/UG Conduits and Vaults	\$505.66
633	DQOH9E	OH FAILED EQUIPMENT EPPING	Distribution	36772 DB/UG Conductors and devices	\$49.37
634	DQOH9E	OH FAILED EQUIPMENT EPPING	Distribution	36932 Cond&Devices-Overhead	\$34,919.68
635	DQOH9E	OH FAILED EQUIPMENT EPPING	Distribution	36972 DB/UG Conductors and Devices	\$2,356.52
636	DQOH9E	OH FAILED EQUIPMENT EPPING	Distribution	37339 SL- Fixtures - Overhead	\$141.40
637	DQOH9H	OH FAILED EQUIPMENT HILLSBORO	Distribution	36431 Poles and Appurtenance	\$4,350.75
638	DQOH9H	OH FAILED EQUIPMENT HILLSBORO	Distribution	365 Overhead Conductors, Device	\$8,277.50
639	DQOH9H	OH FAILED EQUIPMENT HILLSBORO	Distribution	36835 Installations - Overhead	\$459.35
640	DQOH9H	OH FAILED EQUIPMENT HILLSBORO	Distribution	36932 Cond&Devices-Overhead	\$2,504.88
641	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	36431 Poles and Appurtenance	\$29,891.28
642	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	365 Overhead Conductors, Device	\$63,065.92
643	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	36834 Devices - Overhead	\$4,713.25
644	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	36932 Cond&Devices-Overhead	\$48,850.44
645	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	36972 DB/UG Conductors and Devices	\$11,160.00
646	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	36431 Poles and Appurtenance	\$8,486.04
647	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	365 Overhead Conductors, Device	\$26,874.91
648	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	36670 DB/UG Conduits and Vaults	\$551.39

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649	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	36772 DB/UG Conductors and devices	(\$3.60)
650	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	36932 Cond&Devices-Overhead	\$24,857.52
651	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	36972 DB/UG Conductors and Devices	\$3,729.32
652	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	37140 Inst.Cust.-Area Lighting	(\$609.79)
653	DQOH9M	OH FAILED EQUIPMENT MILFORD	Distribution	36431 Poles and Appurtenance	\$26,324.52
654	DQOH9M	OH FAILED EQUIPMENT MILFORD	Distribution	365 Overhead Conductors, Device	\$22,281.92
655	DQOH9M	OH FAILED EQUIPMENT MILFORD	Distribution	36670 DB/UG Conduits and Vaults	\$9,714.65
656	DQOH9M	OH FAILED EQUIPMENT MILFORD	Distribution	36772 DB/UG Conductors and devices	\$13,433.99
657	DQOH9M	OH FAILED EQUIPMENT MILFORD	Distribution	36875 DB/UG Installations	\$1,310.08
658	DQOH9M	OH FAILED EQUIPMENT MILFORD	Distribution	36932 Cond&Devices-Overhead	\$27,656.61
659	DQOH9M	OH FAILED EQUIPMENT MILFORD	Distribution	36972 DB/UG Conductors and Devices	\$4,537.13
660	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	36431 Poles and Appurtenance	\$63,350.71
661	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	365 Overhead Conductors, Device	\$79,645.17
662	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	36670 DB/UG Conduits and Vaults	\$5,831.52
663	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	36772 DB/UG Conductors and devices	\$32,890.42
664	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	36835 Installations - Overhead	\$3.40
665	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	36932 Cond&Devices-Overhead	\$72,985.88
666	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	36972 DB/UG Conductors and Devices	\$21,143.04
667	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	37140 Inst.Cust.-Area Lighting	\$3,368.92
668	DQOH9P	OH FAILED EQUIPMENT PORTSMOUTH	Distribution	36431 Poles and Appurtenance	\$6,756.89
669	DQOH9P	OH FAILED EQUIPMENT PORTSMOUTH	Distribution	365 Overhead Conductors, Device	\$31,773.85
670	DQOH9P	OH FAILED EQUIPMENT PORTSMOUTH	Distribution	36670 DB/UG Conduits and Vaults	\$4,021.59
671	DQOH9P	OH FAILED EQUIPMENT PORTSMOUTH	Distribution	36772 DB/UG Conductors and devices	\$36,414.79
672	DQOH9P	OH FAILED EQUIPMENT PORTSMOUTH	Distribution	36875 DB/UG Installations	\$4,955.13
673	DQOH9P	OH FAILED EQUIPMENT PORTSMOUTH	Distribution	36932 Cond&Devices-Overhead	\$19,018.06
674	DQOH9P	OH FAILED EQUIPMENT PORTSMOUTH	Distribution	36972 DB/UG Conductors and Devices	\$7,350.96
675	DQOH9P	OH FAILED EQUIPMENT PORTSMOUTH	Distribution	37140 Inst.Cust.-Area Lighting	\$524.98

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676	DQOH9S	OH FAILED EQUIPMENT ROCHESTER	Distribution	36431 Poles and Appurtenance	\$27,386.26
677	DQOH9S	OH FAILED EQUIPMENT ROCHESTER	Distribution	365 Overhead Conductors, Device	\$44,870.04
678	DQOH9S	OH FAILED EQUIPMENT ROCHESTER	Distribution	36670 DB/UG Conduits and Vaults	\$457.94
679	DQOH9S	OH FAILED EQUIPMENT ROCHESTER	Distribution	36772 DB/UG Conductors and devices	\$13,020.15
680	DQOH9S	OH FAILED EQUIPMENT ROCHESTER	Distribution	36932 Cond&Devices-Overhead	\$24,079.80
681	DQOH9S	OH FAILED EQUIPMENT ROCHESTER	Distribution	36972 DB/UG Conductors and Devices	\$539.60
682	DQOH9S	OH FAILED EQUIPMENT ROCHESTER	Distribution	37140 Inst.Cust.-Area Lighting	\$394.40
683	DQOH9W	OH FAILED EQUIPMENT NEWPORT	Distribution	36431 Poles and Appurtenance	\$29,144.35
684	DQOH9W	OH FAILED EQUIPMENT NEWPORT	Distribution	365 Overhead Conductors, Device	\$87,511.44
685	DQOH9W	OH FAILED EQUIPMENT NEWPORT	Distribution	36932 Cond&Devices-Overhead	\$22,459.83
686	DQOH9W	OH FAILED EQUIPMENT NEWPORT	Distribution	36972 DB/UG Conductors and Devices	\$2,867.52
687	DQOH9W	OH FAILED EQUIPMENT NEWPORT	Distribution	37339 SL- Fixtures - Overhead	\$470.67
688	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	36431 Poles and Appurtenance	\$48,841.18
689	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	365 Overhead Conductors, Device	\$48,137.95
690	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	36772 DB/UG Conductors and devices	\$125.43
691	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	36833 Equipment Overhead	\$12,726.49
692	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	36932 Cond&Devices-Overhead	\$37,330.62
693	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	36972 DB/UG Conductors and Devices	\$2,667.10
694	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	37047 Meters - Devices	\$2.33
695	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	37140 Inst.Cust.-Area Lighting	\$1,914.58
696	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	36431 Poles and Appurtenance	\$8,002.99
697	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	365 Overhead Conductors, Device	\$49,106.82
698	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	36670 DB/UG Conduits and Vaults	\$1,930.17
699	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	36772 DB/UG Conductors and devices	\$425.60
700	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	36833 Equipment Overhead	\$16,127.46
701	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	36835 Installations - Overhead	(\$587.91)
702	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	36932 Cond&Devices-Overhead	\$26,203.15

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703	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	36972 DB/UG Conductors and Devices	\$3,396.81
704	DQUG9K	UG FAILED EQUIPMENT KEENE	Distribution	36772 DB/UG Conductors and devices	\$565.44
705	DQUG9K	UG FAILED EQUIPMENT KEENE	Distribution	36972 DB/UG Conductors and Devices	\$314.14
706	DQUG9Y	UG FAILED EQUIPMENT HOOKSETT	Distribution	36772 DB/UG Conductors and devices	\$51,465.25
707	DQUG9Y	UG FAILED EQUIPMENT HOOKSETT	Distribution	36972 DB/UG Conductors and Devices	\$1,283.16
708	DR9A	RELIABILITY IMPROVEMENTS - LANCASTER	Distribution	36431 Poles and Appurtenance	\$3,216.73
709	DR9A	RELIABILITY IMPROVEMENTS - LANCASTER	Distribution	365 Overhead Conductors, Device	\$16,027.73
710	DR9C	RELIABILITY IMPROVEMENTS - CHOCORUA	Distribution	36431 Poles and Appurtenance	(\$221.71)
711	DR9C	RELIABILITY IMPROVEMENTS - CHOCORUA	Distribution	365 Overhead Conductors, Device	\$220.28
712	DR9C	RELIABILITY IMPROVEMENTS - CHOCORUA	Distribution	36932 Cond&Devices-Overhead	\$5.54
713	DR9D	RELIABILITY IMPROVEMENTS - DERRY	Distribution	365 Overhead Conductors, Device	\$21,591.79
714	DR9E	RELIABILITY IMPROVEMENTS - EPPING	Distribution	36431 Poles and Appurtenance	\$760.53
715	DR9E	RELIABILITY IMPROVEMENTS - EPPING	Distribution	365 Overhead Conductors, Device	\$11,596.95
716	DR9H	RELIABILITY IMPROVEMENTS - HILLSBORO	Distribution	36431 Poles and Appurtenance	\$4,985.18
717	DR9H	RELIABILITY IMPROVEMENTS - HILLSBORO	Distribution	365 Overhead Conductors, Device	\$46,405.22
718	DR9K	RELIABILITY IMPROVEMENTS - KEENE	Distribution	36431 Poles and Appurtenance	\$151.58
719	DR9K	RELIABILITY IMPROVEMENTS - KEENE	Distribution	365 Overhead Conductors, Device	\$34,043.69
720	DR9L	RELIABILITY IMPROVEMENTS - LACONIA	Distribution	36431 Poles and Appurtenance	\$2,077.15
721	DR9L	RELIABILITY IMPROVEMENTS - LACONIA	Distribution	365 Overhead Conductors, Device	\$73,609.93
722	DR9L	RELIABILITY IMPROVEMENTS - LACONIA	Distribution	36772 DB/UG Conductors and devices	\$4,345.49
723	DR9L	RELIABILITY IMPROVEMENTS - LACONIA	Distribution	36972 DB/UG Conductors and Devices	\$965.50
724	DR9M	RELIABILITY IMPROVEMENTS - MILFORD	Distribution	36431 Poles and Appurtenance	\$3,221.98
725	DR9M	RELIABILITY IMPROVEMENTS - MILFORD	Distribution	365 Overhead Conductors, Device	\$8,743.15
726	DR9M	RELIABILITY IMPROVEMENTS - MILFORD	Distribution	36670 DB/UG Conduits and Vaults	\$20,473.52
727	DR9M	RELIABILITY IMPROVEMENTS - MILFORD	Distribution	36772 DB/UG Conductors and devices	\$55,903.99
728	DR9N	RELIABILITY IMPROVEMENTS - NASHUA	Distribution	36431 Poles and Appurtenance	\$1,546.43
729	DR9N	RELIABILITY IMPROVEMENTS - NASHUA	Distribution	365 Overhead Conductors, Device	\$14,724.62

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730	DR9N	RELIABILITY IMPROVEMENTS - NASHUA	Distribution	36932 Cond&Devices-Overhead	\$1,469.60
731	DR9P	RELIABILITY IMPROVEMENTS - PORTSMOUTH	Distribution	36431 Poles and Appurtenance	\$13,396.34
732	DR9P	RELIABILITY IMPROVEMENTS - PORTSMOUTH	Distribution	365 Overhead Conductors, Device	\$164,804.09
733	DR9P	RELIABILITY IMPROVEMENTS - PORTSMOUTH	Distribution	36670 DB/UG Conduits and Vaults	(\$6.07)
734	DR9P	RELIABILITY IMPROVEMENTS - PORTSMOUTH	Distribution	36772 DB/UG Conductors and devices	\$5,745.28
735	DR9R	RELIABILITY IMPROVEMENTS - PSNH	Distribution	365 Overhead Conductors, Device	\$57,589.64
736	DR9S	RELIABILITY IMPROVEMENTS - ROCHESTER	Distribution	36431 Poles and Appurtenance	\$4,067.41
737	DR9S	RELIABILITY IMPROVEMENTS - ROCHESTER	Distribution	365 Overhead Conductors, Device	\$127,826.13
738	DR9W	RELIABILITY IMPROVEMENTS - NEWPORT	Distribution	36431 Poles and Appurtenance	\$1,663.77
739	DR9W	RELIABILITY IMPROVEMENTS - NEWPORT	Distribution	365 Overhead Conductors, Device	\$14,054.34
740	DR9W	RELIABILITY IMPROVEMENTS - NEWPORT	Distribution	36932 Cond&Devices-Overhead	\$517.17
741	DR9Y	RELIABILITY IMPROVEMENTS - MANCH EAST	Distribution	36431 Poles and Appurtenance	\$12,990.77
742	DR9Y	RELIABILITY IMPROVEMENTS - MANCH EAST	Distribution	365 Overhead Conductors, Device	\$137,212.84
743	DR9Z	RELIABILITY IMPROVEMENTS - BEDFORD	Distribution	365 Overhead Conductors, Device	\$14,457.65
744	DV9A	SERVICES - LANCASTER	Distribution	36932 Cond&Devices-Overhead	\$104,442.17
745	DV9A	SERVICES - LANCASTER	Distribution	36972 DB/UG Conductors and Devices	\$42,948.77
746	DV9B	SERVICES - BERLIN	Distribution	36932 Cond&Devices-Overhead	\$25,004.13
747	DV9B	SERVICES - BERLIN	Distribution	36972 DB/UG Conductors and Devices	\$2,517.14
748	DV9C	SERVICES - CHOCORUA	Distribution	36932 Cond&Devices-Overhead	\$39,595.11
749	DV9C	SERVICES - CHOCORUA	Distribution	36972 DB/UG Conductors and Devices	\$31,529.13
750	DV9D	SERVICES - DERRY	Distribution	36932 Cond&Devices-Overhead	\$69,570.37
751	DV9D	SERVICES - DERRY	Distribution	36972 DB/UG Conductors and Devices	\$178,957.47
752	DV9E	SERVICES - EPPING	Distribution	365 Overhead Conductors, Device	\$438.85
753	DV9E	SERVICES - EPPING	Distribution	36932 Cond&Devices-Overhead	\$95,895.67
754	DV9E	SERVICES - EPPING	Distribution	36972 DB/UG Conductors and Devices	\$126,860.71
755	DV9H	SERVICES - HILLSBORO	Distribution	36932 Cond&Devices-Overhead	\$67,718.69
756	DV9H	SERVICES - HILLSBORO	Distribution	36972 DB/UG Conductors and Devices	\$20,936.92

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
757	DV9K	SERVICES - KEENE	Distribution	36932 Cond&Devices-Overhead	\$141,917.39
758	DV9K	SERVICES - KEENE	Distribution	36972 DB/UG Conductors and Devices	\$52,796.05
759	DV9L	SERVICES - LACONIA	Distribution	36932 Cond&Devices-Overhead	\$191,263.13
760	DV9L	SERVICES - LACONIA	Distribution	36972 DB/UG Conductors and Devices	\$110,577.39
761	DV9M	SERVICES - MILFORD	Distribution	36670 DB/UG Conduits and Vaults	\$483.39
762	DV9M	SERVICES - MILFORD	Distribution	36932 Cond&Devices-Overhead	\$58,419.88
763	DV9M	SERVICES - MILFORD	Distribution	36972 DB/UG Conductors and Devices	\$43,272.14
764	DV9N	SERVICES - NASHUA	Distribution	36932 Cond&Devices-Overhead	\$153,198.66
765	DV9N	SERVICES - NASHUA	Distribution	36972 DB/UG Conductors and Devices	\$157,381.01
766	DV9P	SERVICES - PORTSMOUTH	Distribution	36932 Cond&Devices-Overhead	\$56,027.08
767	DV9P	SERVICES - PORTSMOUTH	Distribution	36972 DB/UG Conductors and Devices	\$61,823.11
768	DV9S	SERVICES - ROCHESTER	Distribution	36932 Cond&Devices-Overhead	\$154,171.05
769	DV9S	SERVICES - ROCHESTER	Distribution	36972 DB/UG Conductors and Devices	\$175,385.88
770	DV9W	SERVICES - NEWPORT	Distribution	36932 Cond&Devices-Overhead	\$94,232.63
771	DV9W	SERVICES - NEWPORT	Distribution	36972 DB/UG Conductors and Devices	\$34,069.63
772	DV9Y	SERVICES - HOOKSETT	Distribution	36932 Cond&Devices-Overhead	\$144,723.85
773	DV9Y	SERVICES - HOOKSETT	Distribution	36972 DB/UG Conductors and Devices	\$79,054.84
774	DV9Z	SERVICES - BEDFORD	Distribution	36670 DB/UG Conduits and Vaults	\$687.48
775	DV9Z	SERVICES - BEDFORD	Distribution	36932 Cond&Devices-Overhead	\$93,456.06
776	DV9Z	SERVICES - BEDFORD	Distribution	36972 DB/UG Conductors and Devices	\$93,261.91
777	INSOH9A	OH INSURANCE CLAIM LANCASTER	Distribution	36431 Poles and Appurtenance	\$31,926.58
778	INSOH9A	OH INSURANCE CLAIM LANCASTER	Distribution	365 Overhead Conductors, Device	\$7,805.24
779	INSOH9A	OH INSURANCE CLAIM LANCASTER	Distribution	36670 DB/UG Conduits and Vaults	\$26.98
780	INSOH9A	OH INSURANCE CLAIM LANCASTER	Distribution	36772 DB/UG Conductors and devices	\$10,343.80
781	INSOH9A	OH INSURANCE CLAIM LANCASTER	Distribution	36932 Cond&Devices-Overhead	\$10,138.27
782	INSOH9A	OH INSURANCE CLAIM LANCASTER	Distribution	36972 DB/UG Conductors and Devices	\$1,442.63
783	INSOH9A	OH INSURANCE CLAIM LANCASTER	Distribution	37339 SL- Fixtures - Overhead	\$224.06

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784	INSOH9B	OH INSURANCE CLAIM BERLIN	Distribution	36431 Poles and Appurtenance	\$10,795.94
785	INSOH9B	OH INSURANCE CLAIM BERLIN	Distribution	365 Overhead Conductors, Device	\$543.80
786	INSOH9B	OH INSURANCE CLAIM BERLIN	Distribution	37339 SL- Fixtures - Overhead	\$448.19
787	INSOH9C	OH INSURANCE CLAIM CHOCORUA	Distribution	36431 Poles and Appurtenance	\$33,584.40
788	INSOH9C	OH INSURANCE CLAIM CHOCORUA	Distribution	365 Overhead Conductors, Device	\$4,354.14
789	INSOH9C	OH INSURANCE CLAIM CHOCORUA	Distribution	36670 DB/UG Conduits and Vaults	\$2,873.53
790	INSOH9C	OH INSURANCE CLAIM CHOCORUA	Distribution	36932 Cond&Devices-Overhead	\$1,691.99
791	INSOH9C	OH INSURANCE CLAIM CHOCORUA	Distribution	36972 DB/UG Conductors and Devices	\$924.87
792	INSOH9C	OH INSURANCE CLAIM CHOCORUA	Distribution	37370 DB/UG Conduits and Vaults	\$575.77
793	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	36431 Poles and Appurtenance	\$103,090.37
794	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	365 Overhead Conductors, Device	\$17,923.05
795	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	36670 DB/UG Conduits and Vaults	\$7,415.57
796	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	36772 DB/UG Conductors and devices	\$7,116.22
797	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	36932 Cond&Devices-Overhead	\$1,070.15
798	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	37339 SL- Fixtures - Overhead	\$272.46
799	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	36431 Poles and Appurtenance	\$57,609.63
800	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	365 Overhead Conductors, Device	\$7,794.64
801	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	36670 DB/UG Conduits and Vaults	\$2,147.54
802	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	36833 Equipment Overhead	\$7,107.67
803	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	36932 Cond&Devices-Overhead	\$15,131.28
804	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	36972 DB/UG Conductors and Devices	\$88.66
805	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	37339 SL- Fixtures - Overhead	\$1,137.53
806	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	37378 DB/UG Poles	\$3,653.73
807	INSOH9H	OH INSURANCE CLAIM HILLSBORO	Distribution	36431 Poles and Appurtenance	\$8,630.41
808	INSOH9H	OH INSURANCE CLAIM HILLSBORO	Distribution	365 Overhead Conductors, Device	\$2,220.00
809	INSOH9H	OH INSURANCE CLAIM HILLSBORO	Distribution	36932 Cond&Devices-Overhead	\$120.56
810	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	36431 Poles and Appurtenance	\$110,714.52

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
811	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	365 Overhead Conductors, Device	\$21,614.92
812	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	36932 Cond&Devices-Overhead	\$14,064.50
813	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	36972 DB/UG Conductors and Devices	\$2,063.94
814	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	37140 Inst.Cust.-Area Lighting	\$601.63
815	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	37339 SL- Fixtures - Overhead	\$3,063.62
816	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	36431 Poles and Appurtenance	\$106,704.20
817	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	365 Overhead Conductors, Device	\$21,891.23
818	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	36670 DB/UG Conduits and Vaults	\$1,692.53
819	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	36875 DB/UG Installations	(\$0.02)
820	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	36932 Cond&Devices-Overhead	\$9,740.13
821	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	36972 DB/UG Conductors and Devices	\$23,392.86
822	INSOH9M	OH INSURANCE CLAIM MILFORD	Distribution	36431 Poles and Appurtenance	\$56,257.84
823	INSOH9M	OH INSURANCE CLAIM MILFORD	Distribution	365 Overhead Conductors, Device	\$12,647.16
824	INSOH9M	OH INSURANCE CLAIM MILFORD	Distribution	36670 DB/UG Conduits and Vaults	\$1,119.00
825	INSOH9M	OH INSURANCE CLAIM MILFORD	Distribution	36932 Cond&Devices-Overhead	\$4,683.62
826	INSOH9M	OH INSURANCE CLAIM MILFORD	Distribution	37140 Inst.Cust.-Area Lighting	\$1,209.40
827	INSOH9M	OH INSURANCE CLAIM MILFORD	Distribution	37339 SL- Fixtures - Overhead	(\$131.23)
828	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	36431 Poles and Appurtenance	\$173,620.06
829	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	365 Overhead Conductors, Device	\$43,952.77
830	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	36670 DB/UG Conduits and Vaults	\$1,939.32
831	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	36772 DB/UG Conductors and devices	\$6,195.15
832	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	36833 Equipment Overhead	\$3,281.31
833	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	36932 Cond&Devices-Overhead	\$13,240.73
834	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	36972 DB/UG Conductors and Devices	\$1,448.83
835	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	37140 Inst.Cust.-Area Lighting	\$5,214.22
836	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	37339 SL- Fixtures - Overhead	\$6,983.50
837	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	37370 DB/UG Conduits and Vaults	\$661.89

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
838	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	37378 DB/UG Poles	\$7,442.25
839	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	37379 DB/UG Fixtures	\$620.22
840	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	36431 Poles and Appurtenance	\$44,618.66
841	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	365 Overhead Conductors, Device	\$9,626.37
842	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	36875 DB/UG Installations	\$3,745.56
843	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	36932 Cond&Devices-Overhead	\$10,562.82
844	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	37140 Inst.Cust.-Area Lighting	\$1,857.77
845	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	36431 Poles and Appurtenance	\$60,523.82
846	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	365 Overhead Conductors, Device	\$27,506.78
847	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	36670 DB/UG Conduits and Vaults	\$1,998.43
848	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	36772 DB/UG Conductors and devices	\$8,451.91
849	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	36932 Cond&Devices-Overhead	\$22,342.70
850	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	36972 DB/UG Conductors and Devices	\$3,710.92
851	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	37140 Inst.Cust.-Area Lighting	\$607.69
852	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	37379 DB/UG Fixtures	\$5,408.79
853	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	36431 Poles and Appurtenance	\$57,725.54
854	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	365 Overhead Conductors, Device	\$19,778.21
855	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	36670 DB/UG Conduits and Vaults	\$1,854.32
856	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	36835 Installations - Overhead	\$5.79
857	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	36932 Cond&Devices-Overhead	\$4,104.37
858	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	36972 DB/UG Conductors and Devices	\$408.75
859	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	37140 Inst.Cust.-Area Lighting	\$489.89
860	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	37370 DB/UG Conduits and Vaults	\$125.65
861	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	37378 DB/UG Poles	\$671.50
862	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	37379 DB/UG Fixtures	\$518.60
863	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	36431 Poles and Appurtenance	\$107,046.66
864	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	365 Overhead Conductors, Device	\$34,953.58

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
865	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	36670 DB/UG Conduits and Vaults	\$1,201.56
866	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	36932 Cond&Devices-Overhead	\$6,998.50
867	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	37339 SL- Fixtures - Overhead	\$5,462.01
868	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	37378 DB/UG Poles	\$6,856.35
869	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	37379 DB/UG Fixtures	\$780.28
870	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	36431 Poles and Appurtenance	\$98,877.89
871	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	365 Overhead Conductors, Device	\$55,265.39
872	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	36670 DB/UG Conduits and Vaults	\$3,340.26
873	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	36772 DB/UG Conductors and devices	(\$2,506.64)
874	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	36833 Equipment Overhead	\$7,657.92
875	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	36932 Cond&Devices-Overhead	\$7,920.48
876	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	36972 DB/UG Conductors and Devices	\$1,133.61
877	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	37140 Inst.Cust.-Area Lighting	\$2,597.65
878	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	37339 SL- Fixtures - Overhead	\$521.46
879	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	37378 DB/UG Poles	\$3,021.24
880	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	37379 DB/UG Fixtures	\$4,488.49
				Total:	\$15,195,750.16

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2013 Transformers - Account 368
Annual Projects over the Threshold
2013-B-2

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	DT7P	PURCHASE TRANSFORMERS AND REGULATORS	Distribution	36833 Equipment Overhead	\$4,735,062.36
2	DT7P	PURCHASE TRANSFORMERS AND REGULATORS	Distribution	36835 Installations - Overhead	\$1,132,653.45
3	DT7P	PURCHASE TRANSFORMERS AND REGULATORS	Distribution	36873 DB/UG Equipment	\$2,102,028.01
4	DT7P	PURCHASE TRANSFORMERS AND REGULATORS	Distribution	36875 DB/UG Installations	\$542,014.21
				Total:	\$8,511,758.03

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2013 Meters - Account 370
Annual Projects over the Threshold
2013-B-3

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	DM70	METER PURCHASES & RETIREMENTS PSNH	Distribution	37045 Meters - Equipment	(\$1,107,474.22)
2	DM70	METER PURCHASES & RETIREMENTS PSNH	Distribution	37045 Meters - Equipment	\$3,143,109.47
				Total:	\$2,035,635.25

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	A03S13	REPLACE VAULT TOPS	Distribution	36670 DB/UG Conduits and Vaults	\$239,789.17
2	A03S13	REPLACE VAULT TOPS	Distribution	36772 DB/UG Conductors and devices	\$52,658.28
3	A03S13	REPLACE VAULT TOPS	Distribution	36875 DB/UG Installations	\$44,302.70
4	A03S13	REPLACE VAULT TOPS	Distribution	36972 DB/UG Conductors and Devices	\$7,868.98
5	A04S34	DIRECT BURIED CABLE REPLACEMENT	Distribution	36431 Poles and Appurtenance	\$31,235.12
6	A04S34	DIRECT BURIED CABLE REPLACEMENT	Distribution	365 Overhead Conductors, Device	\$83,776.61
7	A04S34	DIRECT BURIED CABLE REPLACEMENT	Distribution	36670 DB/UG Conduits and Vaults	\$589,689.51
8	A04S34	DIRECT BURIED CABLE REPLACEMENT	Distribution	36772 DB/UG Conductors and devices	\$1,638,628.87
9	A04S34	DIRECT BURIED CABLE REPLACEMENT	Distribution	36835 Installations - Overhead	\$152.58
10	A04S34	DIRECT BURIED CABLE REPLACEMENT	Distribution	36875 DB/UG Installations	\$12,884.64
11	A04S34	DIRECT BURIED CABLE REPLACEMENT	Distribution	36972 DB/UG Conductors and Devices	\$61,381.39
12	A04S34	DIRECT BURIED CABLE REPLACEMENT	Distribution	37140 Inst.Cust.-Area Lighting	\$60,263.80
13	A04S34	DIRECT BURIED CABLE REPLACEMENT	Distribution	37370 DB/UG Conduits and Vaults	\$1,615.57
14	A06W42	RETROFIT CAPACITOR BANK CONTROLS	Distribution	365 Overhead Conductors, Device	\$30,750.63
15	A06W42	RETROFIT CAPACITOR BANK CONTROLS	Distribution	36833 Equipment Overhead	\$29,642.58
16	A07DL41	REPLACE LEGACY ASW POLE TOP RTU'S	Distribution	36431 Poles and Appurtenance	\$223.96
17	A07DL41	REPLACE LEGACY ASW POLE TOP RTU'S	Distribution	365 Overhead Conductors, Device	\$134,947.19
18	A07N46	REPLACE OBSOLETE URD OIL SWITCHES	Distribution	36670 DB/UG Conduits and Vaults	\$18,066.65
19	A07N46	REPLACE OBSOLETE URD OIL SWITCHES	Distribution	36772 DB/UG Conductors and devices	\$313,926.16
20	A07S40	REPLACE TROUBLED PROTECTION EQUIPMENT	Distribution	36289 Other	\$276,494.81
21	A07SS41	REPL SUBSTATION RTU REPLACEMENT	Distribution	36223 SCADA Equipment	\$131,510.66
22	A07SS41	REPL SUBSTATION RTU REPLACEMENT	Distribution	365 Overhead Conductors, Device	\$135,031.44
23	A07X44A	34.5KV BREAKER REPL PROGRAM	Distribution	36289 Other	\$408,435.26
24	A07X45	REJECT POLE REPLACEMENT	Distribution	36431 Poles and Appurtenance	\$441,990.00
25	A07X45	REJECT POLE REPLACEMENT	Distribution	365 Overhead Conductors, Device	\$135,644.32
26	A07X45	REJECT POLE REPLACEMENT	Distribution	36670 DB/UG Conduits and Vaults	\$853.26
27	A07X45	REJECT POLE REPLACEMENT	Distribution	36932 Cond&Devices-Overhead	\$24,223.00

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28	A07X45	REJECT POLE REPLACEMENT	Distribution	36972 DB/UG Conductors and Devices	\$5,264.73
29	A07X45	REJECT POLE REPLACEMENT	Distribution	37140 Inst.Cust.-Area Lighting	\$395.74
30	A07X45	REJECT POLE REPLACEMENT	Distribution	37339 SL- Fixtures - Overhead	\$362.72
31	A07X98	NESC CAPITAL REPAIRS	Distribution	36431 Poles and Appurtenance	\$1,373,368.38
32	A07X98	NESC CAPITAL REPAIRS	Distribution	365 Overhead Conductors, Device	\$767,019.90
33	A07X98	NESC CAPITAL REPAIRS	Distribution	36670 DB/UG Conduits and Vaults	\$24,513.08
34	A07X98	NESC CAPITAL REPAIRS	Distribution	36772 DB/UG Conductors and devices	\$51,503.55
35	A07X98	NESC CAPITAL REPAIRS	Distribution	36835 Installations - Overhead	\$8,187.88
36	A07X98	NESC CAPITAL REPAIRS	Distribution	36932 Cond&Devices-Overhead	\$204,282.19
37	A07X98	NESC CAPITAL REPAIRS	Distribution	36972 DB/UG Conductors and Devices	\$32,196.37
38	A07X98	NESC CAPITAL REPAIRS	Distribution	37140 Inst.Cust.-Area Lighting	\$768.42
39	A07X98	NESC CAPITAL REPAIRS	Distribution	37379 DB/UG Fixtures	\$563.84
40	A08X44	AIR BRAKE SWITCH REPLACEMENT PROGRAM	Distribution	36431 Poles and Appurtenance	\$96,201.32
41	A08X44	AIR BRAKE SWITCH REPLACEMENT PROGRAM	Distribution	365 Overhead Conductors, Device	\$18,045.27
42	A08X45	REPLACE STEEL TOWERS	Distribution	36431 Poles and Appurtenance	\$56,629.61
43	A08X45	REPLACE STEEL TOWERS	Distribution	365 Overhead Conductors, Device	\$11,559.01
44	A09S12	REPLACED FAILED CABLE - POST TESTED	Distribution	36431 Poles and Appurtenance	\$21,426.45
45	A09S12	REPLACED FAILED CABLE - POST TESTED	Distribution	365 Overhead Conductors, Device	\$48,669.27
46	A09S12	REPLACED FAILED CABLE - POST TESTED	Distribution	36670 DB/UG Conduits and Vaults	\$1,036,855.03
47	A09S12	REPLACED FAILED CABLE - POST TESTED	Distribution	36772 DB/UG Conductors and devices	\$2,126,655.39
48	A09S12	REPLACED FAILED CABLE - POST TESTED	Distribution	36972 DB/UG Conductors and Devices	\$23,606.23
49	A09S12	REPLACED FAILED CABLE - POST TESTED	Distribution	37140 Inst.Cust.-Area Lighting	\$693.41
50	A10X02	DSCADA - SMART GRID INITIATIVES	Distribution	36431 Poles and Appurtenance	\$8,908.10
51	A10X02	DSCADA - SMART GRID INITIATIVES	Distribution	365 Overhead Conductors, Device	\$432,826.04
52	A10X02	DSCADA - SMART GRID INITIATIVES	Distribution	36670 DB/UG Conduits and Vaults	\$0.22
53	A10X02	DSCADA - SMART GRID INITIATIVES	Distribution	36932 Cond&Devices-Overhead	(\$627.60)
54	A10X04	DIRECT BURIED CABLE INJECTION	Distribution	365 Overhead Conductors, Device	\$5,968.03

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55	A10X04	DIRECT BURIED CABLE INJECTION	Distribution	36670 DB/UG Conduits and Vaults	\$270.53
56	A10X04	DIRECT BURIED CABLE INJECTION	Distribution	36772 DB/UG Conductors and devices	\$849,793.74
57	A10X06	DIS LINE WIRE UPGRADE / ELIMINATE NARROW	Distribution	36431 Poles and Appurtenance	\$23,084.61
58	A10X06	DIS LINE WIRE UPGRADE / ELIMINATE NARROW	Distribution	365 Overhead Conductors, Device	\$75,747.89
59	A10X06	DIS LINE WIRE UPGRADE / ELIMINATE NARROW	Distribution	36932 Cond&Devices-Overhead	\$1,127.56
60	A10X06	DIS LINE WIRE UPGRADE / ELIMINATE NARROW	Distribution	36972 DB/UG Conductors and Devices	(\$17.75)
61	A12S14	REPLACE OIL FILLED SWITCHGEAR	Distribution	36670 DB/UG Conduits and Vaults	\$0.03
62	A12S14	REPLACE OIL FILLED SWITCHGEAR	Distribution	36772 DB/UG Conductors and devices	\$174,531.51
63	A12X01	SUBSTATION BATTERY REPLACEMENT	Distribution	36289 Other	\$194,304.15
64	A12X02	SUBSTATION GROUND GRID UPGRADES	Distribution	36189 Other	\$105,247.99
65	A12X02	SUBSTATION GROUND GRID UPGRADES	Distribution	36289 Other	\$125,477.06
66	A13X01	SUBSTATION STATION FENCE REPLACEMENTS	Distribution	36189 Other	\$93,873.35
67	C01SPA01	JOINT POLES PURCHASE & SALE	Distribution	36431 Poles and Appurtenance	\$685,900.00
68	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	36431 Poles and Appurtenance	\$178,952.84
69	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	365 Overhead Conductors, Device	\$195,085.77
70	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	36670 DB/UG Conduits and Vaults	(\$471.56)
71	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	36772 DB/UG Conductors and devices	(\$6,669.95)
72	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	36875 DB/UG Installations	\$7,028.22
73	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	36932 Cond&Devices-Overhead	\$6,327.58
74	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	36972 DB/UG Conductors and Devices	\$3,665.57
75	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	37140 Inst.Cust.-Area Lighting	\$975.77
76	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	37339 SL- Fixtures - Overhead	\$354.60
77	C03DOT	NHDOT PROJECT ANNUAL	Distribution	36431 Poles and Appurtenance	\$658,877.31
78	C03DOT	NHDOT PROJECT ANNUAL	Distribution	365 Overhead Conductors, Device	\$1,113,995.90
79	C03DOT	NHDOT PROJECT ANNUAL	Distribution	36670 DB/UG Conduits and Vaults	\$661.19
80	C03DOT	NHDOT PROJECT ANNUAL	Distribution	36772 DB/UG Conductors and devices	(\$26,217.66)
81	C03DOT	NHDOT PROJECT ANNUAL	Distribution	36833 Equipment Overhead	\$7,768.33

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
82	C03DOT	NHDOT PROJECT ANNUAL	Distribution	36835 Installations - Overhead	\$4,446.15
83	C03DOT	NHDOT PROJECT ANNUAL	Distribution	36932 Cond&Devices-Overhead	\$56,112.55
84	C03DOT	NHDOT PROJECT ANNUAL	Distribution	36972 DB/UG Conductors and Devices	\$1,074.28
85	C03DOT	NHDOT PROJECT ANNUAL	Distribution	37332 SL-Conductors & Device OH	\$330.55
86	C03DOT	NHDOT PROJECT ANNUAL	Distribution	37339 SL- Fixtures - Overhead	\$4,051.74
87	C03DOT	NHDOT PROJECT ANNUAL	Distribution	37372 DB/UG Conductors and devices	\$5,219.82
88	C03DOT	NHDOT PROJECT ANNUAL	Distribution	37378 DB/UG Poles	\$2,641.17
89	C03DOT	NHDOT PROJECT ANNUAL	Distribution	37379 DB/UG Fixtures	(\$7,089.16)
90	C03TEL	TELEPHONE PROJECTS ANNUAL	Distribution	36431 Poles and Appurtenance	\$174,385.11
91	C03TEL	TELEPHONE PROJECTS ANNUAL	Distribution	365 Overhead Conductors, Device	\$42,458.85
92	C03TEL	TELEPHONE PROJECTS ANNUAL	Distribution	36670 DB/UG Conduits and Vaults	\$1,214.83
93	C03TEL	TELEPHONE PROJECTS ANNUAL	Distribution	36932 Cond&Devices-Overhead	\$13,546.16
94	C03TEL	TELEPHONE PROJECTS ANNUAL	Distribution	36972 DB/UG Conductors and Devices	\$61.68
95	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	36431 Poles and Appurtenance	\$16,103.63
96	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	365 Overhead Conductors, Device	\$169,564.76
97	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	36670 DB/UG Conduits and Vaults	(\$2,522.05)
98	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	36772 DB/UG Conductors and devices	\$491,912.05
99	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	36875 DB/UG Installations	\$12,743.79
100	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	36932 Cond&Devices-Overhead	\$8,773.45
101	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	36972 DB/UG Conductors and Devices	\$1,143.11
102	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	37140 Inst.Cust.-Area Lighting	(\$138.44)
103	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	Distribution	36431 Poles and Appurtenance	\$34,183.46
104	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	Distribution	365 Overhead Conductors, Device	\$10,138.74
105	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	Distribution	36670 DB/UG Conduits and Vaults	\$4.43
106	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	Distribution	36772 DB/UG Conductors and devices	\$3,107.69
107	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	Distribution	36932 Cond&Devices-Overhead	\$1,496.75
108	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	Distribution	36972 DB/UG Conductors and Devices	\$1,808.53

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
109	DL9R	DISTRIBUTION ROW ANNUAL	Distribution	36431 Poles and Appurtenance	\$433,012.99
110	DRCHL	CIRCUIT UPGRADES (HIT LIST)	Distribution	36431 Poles and Appurtenance	\$10,018.09
111	DRCHL	CIRCUIT UPGRADES (HIT LIST)	Distribution	365 Overhead Conductors, Device	\$58,448.33
112	DRCHL	CIRCUIT UPGRADES (HIT LIST)	Distribution	36670 DB/UG Conduits and Vaults	\$0.19
113	DRCHL	CIRCUIT UPGRADES (HIT LIST)	Distribution	36932 Cond&Devices-Overhead	\$47.51
114	DS9RD	DIST. S/S ANNUAL - DM	Distribution	36289 Other	\$219,150.50
115	DS9RD	DIST. S/S ANNUAL - DM	Distribution	365 Overhead Conductors, Device	\$35,772.86
116	DS9RE	ROW REPLACE FIELD EQUIPMENT - ANNUAL	Distribution	36431 Poles and Appurtenance	\$46,324.94
117	DS9RS	SUBSTATION ANNUAL-SUBSTATION	Distribution	36189 Other	\$32,348.30
118	DS9RS	SUBSTATION ANNUAL-SUBSTATION	Distribution	36289 Other	\$24,324.92
119	STORMCAP	STORM CAPITALIZATION	Distribution	36431 Poles and Appurtenance	\$179,429.92
120	STORMCAP	STORM CAPITALIZATION	Distribution	365 Overhead Conductors, Device	\$438,720.87
121	STORMCAP	STORM CAPITALIZATION	Distribution	36772 DB/UG Conductors and devices	\$5,100.33
122	STORMCAP	STORM CAPITALIZATION	Distribution	36833 Equipment Overhead	\$2,770.25
123	STORMCAP	STORM CAPITALIZATION	Distribution	37140 Inst.Cust.-Area Lighting	\$1,552.02
124	STORMCAP	STORM CAPITALIZATION	Distribution	37339 SL- Fixtures - Overhead	\$1,462.68
125	UB3CAD	PORCELAIN CHANGE-OUT	Distribution	36431 Poles and Appurtenance	\$42,522.21
126	UB3CAD	PORCELAIN CHANGE-OUT	Distribution	365 Overhead Conductors, Device	\$830,014.02
				Total:	\$19,139,298.86

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	A07DL41	REPLACE LEGACY ASW POLE TOP RTU'S	General Plant	39774 Comm Equip - Microwave / FO	\$34,570.46
2	A10X02	DSCADA - SMART GRID INITIATIVES	General Plant	39789 Comm Equip - Other	\$143,781.20
3	GM9R	TLS/EQUIP S/S - DIST MAINT & ASSET MGT	General Plant	39189 Office Furn - Other	\$767.00
4	GM9R	TLS/EQUIP S/S - DIST MAINT & ASSET MGT	General Plant	39270 Transportation Equip-Trailers	\$11,519.83
5	GM9R	TLS/EQUIP S/S - DIST MAINT & ASSET MGT	General Plant	39471 Tools - Tools & Work Equip.	\$191,032.05
6	GM9R	TLS/EQUIP S/S - DIST MAINT & ASSET MGT	General Plant	39472 Tools - Shop Equipment	\$2,519.48
7	GM9R	TLS/EQUIP S/S - DIST MAINT & ASSET MGT	General Plant	39589 Lab Equipment - Other	\$27,859.04
8	GM9R	TLS/EQUIP S/S - DIST MAINT & ASSET MGT	General Plant	396 Power Operated Equipment	\$11,458.30
9	GM9R	TLS/EQUIP S/S - DIST MAINT & ASSET MGT	General Plant	39789 Comm Equip - Other	\$36,133.19
10	GM9R	TLS/EQUIP S/S - DIST MAINT & ASSET MGT	General Plant	39889 Misc Equip - Other	\$28,176.43
11	GX9R	TOOLS/EQUIPMENT CONSTRUCTION - CO	General Plant	39089 Structures- Other	\$2,558.52
12	GX9R	TOOLS/EQUIPMENT CONSTRUCTION - CO	General Plant	39215 DIST CLASS 6 TRAILERS	\$74,068.69
13	GX9R	TOOLS/EQUIPMENT CONSTRUCTION - CO	General Plant	39471 Tools - Tools & Work Equip.	\$238,683.89
14	GX9R	TOOLS/EQUIPMENT CONSTRUCTION - CO	General Plant	39589 Lab Equipment - Other	\$1,387.77
15	GX9R	TOOLS/EQUIPMENT CONSTRUCTION - CO	General Plant	39889 Misc Equip - Other	\$502.76
16	IT6DLANA	NETWORK COMMUNCATIONS-LAN-ANNUALS-PSNH	General Plant	39789 Comm Equip - Other	\$80,967.58
17	IT6DWANA	TELECOM WAN ANNUALS - PSNH	General Plant	39089 Structures- Other	\$7,196.71
18	IT6DWANA	TELECOM WAN ANNUALS - PSNH	General Plant	39774 Comm Equip - Microwave / FO	\$92,291.93
19	IT6DWANA	TELECOM WAN ANNUALS - PSNH	General Plant	39789 Comm Equip - Other	(\$52,765.74)
20	VEHICLES	PURCHASE DISTRIBUTION VEHICLES	General Plant	39211 DIST CLASS 2 LIGHT TRUCK	\$892,464.69
21	VEHICLES	PURCHASE DISTRIBUTION VEHICLES	General Plant	39212 DIST CLASS 3 MEDIUM TRUCK	\$66,097.40
22	VEHICLES	PURCHASE DISTRIBUTION VEHICLES	General Plant	39213 DIST CLASS 4 HEAVY TRUCK	\$1,888,506.48
23	VEHICLES	PURCHASE DISTRIBUTION VEHICLES	General Plant	39215 DIST CLASS 6 TRAILERS	\$320,421.80
				Total:	\$4,100,199.46

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	A05S27	REPLACE SIGNAL 60 WITH SCADA CONTROL	Distribution	36223 SCADA Equipment	(\$4,206.71)
2	A06S28	THORNTON CONSTRUCT NEW DISTRIBUTION S/S	Distribution	36189 Other	\$10,766.92
3	A06S28A	3241L, 3010L, 3822 L THORNTON S/S 34.5KV	Distribution	36431 Poles and Appurtenance	(\$236,113.19)
4	A06S28A	3241L, 3010L, 3822 L THORNTON S/S 34.5KV	Distribution	365 Overhead Conductors, Device	\$203,104.01
5	A06S28C	3020X LINE-REPL SWITCHES/DISCONNECT W/ VIP	Distribution	36431 Poles and Appurtenance	(\$317.34)
6	A06S28C	3020X LINE-REPL SWITCHES/DISCONNECT W/ VIP	Distribution	365 Overhead Conductors, Device	(\$3,051.49)
7	A06S28C	3020X LINE-REPL SWITCHES/DISCONNECT W/ VIP	Distribution	36670 DB/UG Conduits and Vaults	(\$3.90)
8	A07WI42	ENABLE SCADA TO WINDSOR BACKUP	Distribution	36223 SCADA Equipment	\$64,781.75
9	A07X99	POLE REINFORCEMENT	Distribution	36431 Poles and Appurtenance	\$27,618.83
10	A08S08E	32W4 RECONDUCTOR FORDWAY RD (OLD 8W1)	Distribution	36431 Poles and Appurtenance	\$7,580.11
11	A08S08E	32W4 RECONDUCTOR FORDWAY RD (OLD 8W1)	Distribution	365 Overhead Conductors, Device	(\$6,827.88)
12	A11S13	MILFORD S/S 23X6 GETAWAY CABLE REPLACMNT	Distribution	36431 Poles and Appurtenance	\$3,487.86
13	A11S13	MILFORD S/S 23X6 GETAWAY CABLE REPLACMNT	Distribution	365 Overhead Conductors, Device	(\$3,487.86)
14	A11S15	19X5/19X6 RELOC.CITIZENS BK SWITCHGEAR	Distribution	36670 DB/UG Conduits and Vaults	(\$1.19)
15	A11S15	19X5/19X6 RELOC.CITIZENS BK SWITCHGEAR	Distribution	36772 DB/UG Conductors and devices	(\$37.66)
16	A11S19	BUSCH S/S CIRCUIT SWITCHER REPLACEMENT	Distribution	36289 Other	(\$33,393.60)
17	A11W02	3120L -W15 RE-FEED MARLBOROUGH	Distribution	36431 Poles and Appurtenance	\$0.06
18	A11W02	3120L -W15 RE-FEED MARLBOROUGH	Distribution	365 Overhead Conductors, Device	\$0.25
19	A11W02	3120L -W15 RE-FEED MARLBOROUGH	Distribution	36772 DB/UG Conductors and devices	\$0.58
20	A11W07	11W1 RE-ROUTE MAIN LINE	Distribution	36431 Poles and Appurtenance	\$795.73
21	A11W07	11W1 RE-ROUTE MAIN LINE	Distribution	365 Overhead Conductors, Device	(\$795.73)
22	A12N02	REPLACE NORTH HAMPTON S/S TRANSFORMER	Distribution	36431 Poles and Appurtenance	(\$60,880.29)
23	A12N02	REPLACE NORTH HAMPTON S/S TRANSFORMER	Distribution	365 Overhead Conductors, Device	\$63,030.74
24	A12N02	REPLACE NORTH HAMPTON S/S TRANSFORMER	Distribution	36670 DB/UG Conduits and Vaults	(\$0.64)
25	A12N02	REPLACE NORTH HAMPTON S/S TRANSFORMER	Distribution	36772 DB/UG Conductors and devices	(\$1,568.31)
26	A12N02	REPLACE NORTH HAMPTON S/S TRANSFORMER	Distribution	36834 Devices - Overhead	(\$93.27)
27	A12N02	REPLACE NORTH HAMPTON S/S TRANSFORMER	Distribution	36875 DB/UG Installations	(\$51.30)

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
28	A12N07	333XS-EAST SIDE RD CONVERSION	Distribution	36431 Poles and Appurtenance	\$16,951.17
29	A12N07	333XS-EAST SIDE RD CONVERSION	Distribution	365 Overhead Conductors, Device	(\$7,904.01)
30	A12N07	333XS-EAST SIDE RD CONVERSION	Distribution	36670 DB/UG Conduits and Vaults	(\$363.68)
31	A12N07	333XS-EAST SIDE RD CONVERSION	Distribution	36772 DB/UG Conductors and devices	(\$6,728.34)
32	A12N07	333XS-EAST SIDE RD CONVERSION	Distribution	36932 Cond&Devices-Overhead	(\$193.92)
33	A12N08	3137X1-EXTEND TWO PHASES	Distribution	36431 Poles and Appurtenance	(\$211.99)
34	A12N08	3137X1-EXTEND TWO PHASES	Distribution	365 Overhead Conductors, Device	\$8,069.86
35	A12N14	3103X INSTALL VIPER ON 3103X CIRCUIT	Distribution	36431 Poles and Appurtenance	(\$573.27)
36	A12N14	3103X INSTALL VIPER ON 3103X CIRCUIT	Distribution	365 Overhead Conductors, Device	\$623.22
37	A12S05	12H5-OFF LOAD TO THE 3151X10	Distribution	36431 Poles and Appurtenance	\$1,525.67
38	A12S05	12H5-OFF LOAD TO THE 3151X10	Distribution	365 Overhead Conductors, Device	(\$140.10)
39	A12S07	3271X4-ADD 2ND PHASE FRANCESTOWN RD	Distribution	36431 Poles and Appurtenance	\$1,569.87
40	A12S07	3271X4-ADD 2ND PHASE FRANCESTOWN RD	Distribution	365 Overhead Conductors, Device	\$995.88
41	A12S07	3271X4-ADD 2ND PHASE FRANCESTOWN RD	Distribution	36932 Cond&Devices-Overhead	(\$39.26)
42	A12S12	MANCHESTER NETWORK SYSTEM	Distribution	36772 DB/UG Conductors and devices	\$7,607.51
43	A12S17	770 ELM ST REPL SWITCHGEAR & XFRMRS	Distribution	36670 DB/UG Conduits and Vaults	\$911.37
44	A12S17	770 ELM ST REPL SWITCHGEAR & XFRMRS	Distribution	36772 DB/UG Conductors and devices	\$37.55
45	A12S17	770 ELM ST REPL SWITCHGEAR & XFRMRS	Distribution	36875 DB/UG Installations	\$2.54
46	A12W01	316X1-REMOVE YANKEE BARN STEP & CONVERT	Distribution	36431 Poles and Appurtenance	\$1,022.96
47	A12W01	316X1-REMOVE YANKEE BARN STEP & CONVERT	Distribution	365 Overhead Conductors, Device	(\$1,023.58)
48	A12W02	3120X4-CONVERT CATHEDRAL RD TO 7.2KV	Distribution	36431 Poles and Appurtenance	(\$0.01)
49	A12W02	3120X4-CONVERT CATHEDRAL RD TO 7.2KV	Distribution	365 Overhead Conductors, Device	\$0.01
50	A12W04	337X2 EXTEND PHASE	Distribution	36431 Poles and Appurtenance	\$8,443.87
51	A12W04	337X2 EXTEND PHASE	Distribution	365 Overhead Conductors, Device	(\$8,056.47)
52	A12W04	337X2 EXTEND PHASE	Distribution	36670 DB/UG Conduits and Vaults	(\$17.45)
53	A12W04	337X2 EXTEND PHASE	Distribution	36834 Devices - Overhead	(\$181.55)
54	A12W04	337X2 EXTEND PHASE	Distribution	36835 Installations - Overhead	(\$163.62)

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55	A12W04	337X2 EXTEND PHASE	Distribution	36932 Cond&Devices-Overhead	(\$285.41)
56	A13S03	3177X1 CONVERT 7 SECTIONS 7.2KV - 19.9KV	Distribution	36431 Poles and Appurtenance	\$2,419.62
57	A13S03	3177X1 CONVERT 7 SECTIONS 7.2KV - 19.9KV	Distribution	365 Overhead Conductors, Device	\$20,505.99
58	A13S07	11H2 REMOVE RETIRED CABLE MANCHESTER	Distribution	36670 DB/UG Conduits and Vaults	\$8,737.22
59	A13W07	316 BACKBONE REHAB	Distribution	36431 Poles and Appurtenance	\$22,599.34
60	A13W07	316 BACKBONE REHAB	Distribution	365 Overhead Conductors, Device	\$11,347.77
61	C12ETT	2012 ENHANCED TREE TRIMMING FOR PSNH	Distribution	365 Overhead Conductors, Device	(\$33,675.55)
62	DS9RP	DIST S/S ANNUAL - P&C	Distribution	36289 Other	\$13,704.78
63	HPS9R	EOL (ENERGY EFFICIENT OUTDOOR LIGHTING)	Distribution	37140 Inst.Cust.-Area Lighting	(\$1,128.19)
64	IFOH9D	OH INSPECTION FAILED EQUIPMENT - DERRY	Distribution	365 Overhead Conductors, Device	\$864.18
65	IFOH9K	OH INSPECTION FAILED EQUIPMENT - KEENE	Distribution	365 Overhead Conductors, Device	\$3,707.55
66	IFOH9K	OH INSPECTION FAILED EQUIPMENT - KEENE	Distribution	36932 Cond&Devices-Overhead	\$1,283.48
67	IFOH9P	OH INSPECTION FAILED EQUIP - PORTSMOUTH	Distribution	365 Overhead Conductors, Device	\$4,480.41
68	IFOH9W	OH INSPECTION FAILED EQUIPMENT - NEWPORT	Distribution	365 Overhead Conductors, Device	\$250.18
69	IFOH9Y	OH INSPECTION FAILED EQUIPMENT-HOOKSETT	Distribution	365 Overhead Conductors, Device	\$6,280.26
70	INSDB9C	DB INSURANCE CLAIM ANNUAL CHOCORUA	Distribution	36932 Cond&Devices-Overhead	\$430.01
71	INSDB9C	DB INSURANCE CLAIM ANNUAL CHOCORUA	Distribution	36972 DB/UG Conductors and Devices	\$726.24
72	INSDB9D	DB INSURANCE CLAIM ANNUAL - DERRY	Distribution	36670 DB/UG Conduits and Vaults	\$326.71
73	INSDB9W	DB INSURANCE CLAIM ANNUAL NEWPORT	Distribution	36670 DB/UG Conduits and Vaults	\$1,324.88
74	INSDB9Z	DB INSURANCE CLAIM ANNUAL BEDFORD	Distribution	36670 DB/UG Conduits and Vaults	\$5,774.05
75	INSDB9Z	DB INSURANCE CLAIM ANNUAL BEDFORD	Distribution	36972 DB/UG Conductors and Devices	\$5,401.58
76	INSUG9K	UG INSURANCE CLAIM KEENE	Distribution	36670 DB/UG Conduits and Vaults	\$581.70
77	INSUG9K	UG INSURANCE CLAIM KEENE	Distribution	36772 DB/UG Conductors and devices	\$5,338.51
78	INSUG9K	UG INSURANCE CLAIM KEENE	Distribution	36932 Cond&Devices-Overhead	\$469.14
79	INSUG9K	UG INSURANCE CLAIM KEENE	Distribution	36972 DB/UG Conductors and Devices	\$621.48
80	INSUG9Y	UG INSURANCE CLAIM HOOKSETT	Distribution	36972 DB/UG Conductors and Devices	\$432.12
81	INSUG9Y	UG INSURANCE CLAIM HOOKSETT	Distribution	37372 DB/UG Conductors and devices	\$2,434.23

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
82	MINOR9A	MINOR STORMS CAPITAL - LANCASTER AWC	Distribution	36431 Poles and Appurtenance	\$2,681.99
83	MINOR9A	MINOR STORMS CAPITAL - LANCASTER AWC	Distribution	365 Overhead Conductors, Device	\$341.64
84	MINOR9L	MINOR STORMS CAPITAL - TILTON AWC	Distribution	36431 Poles and Appurtenance	\$3,775.63
85	MINOR9L	MINOR STORMS CAPITAL - TILTON AWC	Distribution	365 Overhead Conductors, Device	\$4,768.30
86	MINOR9L	MINOR STORMS CAPITAL - TILTON AWC	Distribution	36932 Cond&Devices-Overhead	\$797.68
87	MINOR9L	MINOR STORMS CAPITAL - TILTON AWC	Distribution	36972 DB/UG Conductors and Devices	\$367.00
88	MINOR9S	MINOR STORMS CAPITAL - ROCHESTER AWC	Distribution	36431 Poles and Appurtenance	\$2,584.72
89	MINOR9S	MINOR STORMS CAPITAL - ROCHESTER AWC	Distribution	365 Overhead Conductors, Device	\$202.27
90	MINOR9S	MINOR STORMS CAPITAL - ROCHESTER AWC	Distribution	36932 Cond&Devices-Overhead	\$1,655.18
91	NESCR	NESC PATROL/REPAIR O&M EXPENSE	Distribution	36431 Poles and Appurtenance	\$441.36
92	NESCR	NESC PATROL/REPAIR O&M EXPENSE	Distribution	365 Overhead Conductors, Device	\$762.08
93	NESCR	NESC PATROL/REPAIR O&M EXPENSE	Distribution	36670 DB/UG Conduits and Vaults	\$123.39
94	NESCR	NESC PATROL/REPAIR O&M EXPENSE	Distribution	36932 Cond&Devices-Overhead	\$710.07
95	NHLC03	NH LINE CONTRACTORS	Distribution	36431 Poles and Appurtenance	\$82,110.47
96	RELIOM	RELIABILITY ENHANCEMENT O&M EXPENSE	Distribution	36431 Poles and Appurtenance	\$2,103.91
97	RELIOM	RELIABILITY ENHANCEMENT O&M EXPENSE	Distribution	365 Overhead Conductors, Device	\$2,299.08
98	RELIOM	RELIABILITY ENHANCEMENT O&M EXPENSE	Distribution	36932 Cond&Devices-Overhead	\$393.54
99	STRMCPEX	STORM CAPITALIZATION EXCLUSIONARY	Distribution	36431 Poles and Appurtenance	\$405,805.88
100	STRMCPEX	STORM CAPITALIZATION EXCLUSIONARY	Distribution	365 Overhead Conductors, Device	(\$448,437.79)
101	STRMCPEX	STORM CAPITALIZATION EXCLUSIONARY	Distribution	36670 DB/UG Conduits and Vaults	\$2,481.03
102	STRMCPEX	STORM CAPITALIZATION EXCLUSIONARY	Distribution	36772 DB/UG Conductors and devices	\$4,040.03
103	STRMCPEX	STORM CAPITALIZATION EXCLUSIONARY	Distribution	37140 Inst.Cust.-Area Lighting	\$4,694.40
104	STRMCPEX	STORM CAPITALIZATION EXCLUSIONARY	Distribution	37339 SL- Fixtures - Overhead	\$27,890.98
105	STRMCPEX	STORM CAPITALIZATION EXCLUSIONARY	Distribution	37378 DB/UG Poles	\$2,608.53
106	STRMCPEX	STORM CAPITALIZATION EXCLUSIONARY	Distribution	37379 DB/UG Fixtures	\$916.94
107	UB0830	CAPSWITCHER REPLACEMENT	Distribution	36289 Other	(\$16,724.74)
108	UB1104	3850 LINE RELOCATION - NHDOT AT PEASE	Distribution	36431 Poles and Appurtenance	(\$41,104.32)

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2013-D-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
109	UB1115	3114X CONVERT TO RAGGED MTN RECLOSER	Distribution	36431 Poles and Appurtenance	\$5,136.23
110	UB1115	3114X CONVERT TO RAGGED MTN RECLOSER	Distribution	365 Overhead Conductors, Device	(\$4,784.83)
111	UB1115	3114X CONVERT TO RAGGED MTN RECLOSER	Distribution	36670 DB/UG Conduits and Vaults	(\$18.30)
112	UB1115	3114X CONVERT TO RAGGED MTN RECLOSER	Distribution	36835 Installations - Overhead	(\$76.27)
113	UB1115	3114X CONVERT TO RAGGED MTN RECLOSER	Distribution	36932 Cond&Devices-Overhead	(\$255.85)
114	UB1123	DW HIGHWAY RELOCATION 19 POLES NON-REIMB	Distribution	36431 Poles and Appurtenance	(\$2,552.38)
115	UB1123	DW HIGHWAY RELOCATION 19 POLES NON-REIMB	Distribution	365 Overhead Conductors, Device	\$2,363.25
116	UB1123	DW HIGHWAY RELOCATION 19 POLES NON-REIMB	Distribution	36670 DB/UG Conduits and Vaults	\$13.71
117	UB1123	DW HIGHWAY RELOCATION 19 POLES NON-REIMB	Distribution	36932 Cond&Devices-Overhead	\$130.90
118	UB1123	DW HIGHWAY RELOCATION 19 POLES NON-REIMB	Distribution	36972 DB/UG Conductors and Devices	\$44.52
119	UB1132	REPL 3000' DB PRIMY W/ OH DEAN BROOK RD	Distribution	36431 Poles and Appurtenance	(\$0.03)
120	UB1132	REPL 3000' DB PRIMY W/ OH DEAN BROOK RD	Distribution	36772 DB/UG Conductors and devices	\$0.02
121	UB1132	REPL 3000' DB PRIMY W/ OH DEAN BROOK RD	Distribution	36972 DB/UG Conductors and Devices	\$0.01
122	UB1134	1700' SINGLE PHASE OFFRD RELO LOVERS LAN	Distribution	36431 Poles and Appurtenance	(\$268.07)
123	UB1134	1700' SINGLE PHASE OFFRD RELO LOVERS LAN	Distribution	365 Overhead Conductors, Device	(\$340.65)
124	UB1134	1700' SINGLE PHASE OFFRD RELO LOVERS LAN	Distribution	36932 Cond&Devices-Overhead	(\$5.96)
125	UB1140	RELOCATE 12 SECTIONS LONDONDY TPK	Distribution	36431 Poles and Appurtenance	\$3,258.92
126	UB1140	RELOCATE 12 SECTIONS LONDONDY TPK	Distribution	365 Overhead Conductors, Device	(\$4,565.19)
127	UB1142	RELOCATE 6 SECTIONS 3 PHASE MAIN RT 111	Distribution	36431 Poles and Appurtenance	(\$15,070.81)
128	UB1142	RELOCATE 6 SECTIONS 3 PHASE MAIN RT 111	Distribution	365 Overhead Conductors, Device	\$22,824.99
129	UB1142	RELOCATE 6 SECTIONS 3 PHASE MAIN RT 111	Distribution	36932 Cond&Devices-Overhead	(\$1,049.02)
130	UB1143	RELOC 12 SECT 3 PHASE OUT OF ROW RT 13	Distribution	36431 Poles and Appurtenance	(\$3,353.02)
131	UB1143	RELOC 12 SECT 3 PHASE OUT OF ROW RT 13	Distribution	365 Overhead Conductors, Device	(\$4,459.07)
132	UB1159	RE-BUILD LINE ALONG RIVR RT 26 COLEBROOK	Distribution	36431 Poles and Appurtenance	(\$13.91)
133	UB1159	RE-BUILD LINE ALONG RIVR RT 26 COLEBROOK	Distribution	365 Overhead Conductors, Device	(\$67.88)
134	UB1159	RE-BUILD LINE ALONG RIVR RT 26 COLEBROOK	Distribution	36932 Cond&Devices-Overhead	(\$8.94)
135	UB1161B	18W3/18H2 INSTALL PADMOUNT STEPS	Distribution	36431 Poles and Appurtenance	\$4,339.67

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2013 Distribution Plant - Accounts 360-373
All Projects under the Threshold
2013-D-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
136	UB1161B	18W3/18H2 INSTALL PADMOUNT STEPS	Distribution	365 Overhead Conductors, Device	\$9,084.36
137	UB1162	321 LINE REPLACE POLYMER INSULATORS	Distribution	36431 Poles and Appurtenance	\$34,941.94
138	UB1162	321 LINE REPLACE POLYMER INSULATORS	Distribution	365 Overhead Conductors, Device	(\$34,900.69)
139	UB1201	324X10 CONVERSION CONTINENTAL PAVING	Distribution	36431 Poles and Appurtenance	\$15,979.75
140	UB1201	324X10 CONVERSION CONTINENTAL PAVING	Distribution	365 Overhead Conductors, Device	(\$15,566.20)
141	UB1201	324X10 CONVERSION CONTINENTAL PAVING	Distribution	36772 DB/UG Conductors and devices	\$3,315.92
142	UB1204	334 & 335 LINE RELOCATION @DOT REST AREA	Distribution	36431 Poles and Appurtenance	(\$35,658.65)
143	UB1205	RYE SUBSTATION GETAWAY CABLES/RISER REPL	Distribution	36431 Poles and Appurtenance	\$1,210.92
144	UB1205	RYE SUBSTATION GETAWAY CABLES/RISER REPL	Distribution	365 Overhead Conductors, Device	(\$652.83)
145	UB1205	RYE SUBSTATION GETAWAY CABLES/RISER REPL	Distribution	36670 DB/UG Conduits and Vaults	(\$56.22)
146	UB1205	RYE SUBSTATION GETAWAY CABLES/RISER REPL	Distribution	36772 DB/UG Conductors and devices	(\$501.87)
147	UB1206	NON-REIMB MAKE RDY NHOS-L15-ROC-20	Distribution	36431 Poles and Appurtenance	\$3,195.35
148	UB1206	NON-REIMB MAKE RDY NHOS-L15-ROC-20	Distribution	365 Overhead Conductors, Device	\$15,946.15
149	UB1206	NON-REIMB MAKE RDY NHOS-L15-ROC-20	Distribution	36932 Cond&Devices-Overhead	\$2,116.60
150	UB1207	CIRCUIT 12W1 REPLACE FAILED UG PRIMARY	Distribution	36431 Poles and Appurtenance	(\$950.09)
151	UB1207	CIRCUIT 12W1 REPLACE FAILED UG PRIMARY	Distribution	365 Overhead Conductors, Device	\$380.50
152	UB1207	CIRCUIT 12W1 REPLACE FAILED UG PRIMARY	Distribution	36670 DB/UG Conduits and Vaults	(\$1,208.55)
153	UB1207	CIRCUIT 12W1 REPLACE FAILED UG PRIMARY	Distribution	36772 DB/UG Conductors and devices	\$4,657.09
154	UB1209	FRANKLIN SUBSTATION REBUILD	Distribution	36289 Other	\$1,363.63
155	UB1218	389 LINE RAISE POLE 21 FOR DIST CLEARANC	Distribution	36431 Poles and Appurtenance	\$4,024.97
156	UB1219	DQ BANFIELD RD PORTS NON BILL MAKE READY	Distribution	36431 Poles and Appurtenance	\$11,967.92
157	UB1219	DQ BANFIELD RD PORTS NON BILL MAKE READY	Distribution	365 Overhead Conductors, Device	\$22,816.56
158	UB1223	DQ NEWMARKET NON BILL MAKE READY	Distribution	36431 Poles and Appurtenance	\$5,216.33
159	UB1223	DQ NEWMARKET NON BILL MAKE READY	Distribution	365 Overhead Conductors, Device	\$7,816.77
160	UB1224	SUBSTATION REMOVALS	Distribution	36189 Other	\$22,088.23
161	UB1224	SUBSTATION REMOVALS	Distribution	36289 Other	\$21,032.52
162	UB1231	HAZARD TREE REMOVAL NON REP TREE TRIMMIN	Distribution	365 Overhead Conductors, Device	\$32,548.78

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2013 Distribution Plant - Accounts 360-373
All Projects under the Threshold
2013-D-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
163	UB1232	DH LINE RELOCATION OSSIPEE	Distribution	36431 Poles and Appurtenance	\$6,804.59
164	UB1232	DH LINE RELOCATION OSSIPEE	Distribution	365 Overhead Conductors, Device	\$15,407.01
165	UB1232	DH LINE RELOCATION OSSIPEE	Distribution	36932 Cond&Devices-Overhead	\$4,076.78
166	UB1234	395 LINE INSULATOR REPLACEMENT	Distribution	365 Overhead Conductors, Device	(\$25,309.18)
167	UB1236	RELOCATE 318 LINE STRUCTURES	Distribution	36431 Poles and Appurtenance	(\$4,139.60)
168	UB1240	DQ AVIATION AVE PORTS NON BILL MAKE RDY	Distribution	36431 Poles and Appurtenance	\$4,211.78
169	UB1240	DQ AVIATION AVE PORTS NON BILL MAKE RDY	Distribution	365 Overhead Conductors, Device	\$10,239.12
170	UB1240	DQ AVIATION AVE PORTS NON BILL MAKE RDY	Distribution	36670 DB/UG Conduits and Vaults	\$43.38
171	UB1240	DQ AVIATION AVE PORTS NON BILL MAKE RDY	Distribution	37339 SL- Fixtures - Overhead	\$4,057.94
172	UB1248	399 LINE RELOCATION DNR POLE	Distribution	36431 Poles and Appurtenance	(\$2,056.65)
173	UB1305	339, 3171 LINE RELOCATION FOR NHDOT	Distribution	36431 Poles and Appurtenance	(\$3,609.02)
174	UB1307	346 LINE POLE RELOCATION	Distribution	36431 Poles and Appurtenance	(\$472.73)
175	#N/A	#N/A	Distribution	36289 Other	(\$668.95)
176	#N/A	#N/A	Distribution	36431 Poles and Appurtenance	\$7,061.44
177	#N/A	#N/A	Distribution	365 Overhead Conductors, Device	\$3,080.23
178	#N/A	#N/A	Distribution	36670 DB/UG Conduits and Vaults	\$4,978.84
179	#N/A	#N/A	Distribution	36772 DB/UG Conductors and devices	\$2,320.00
180	#N/A	#N/A	Distribution	36932 Cond&Devices-Overhead	\$1,514.82
181	#N/A	#N/A	Distribution	37140 Inst.Cust.-Area Lighting	(\$704.77)
				Total:	\$344,008.50

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2013 General Plant - Accounts 389-399
All Projects under the Threshold
2013-D-2

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	C08508	2008 FACILITIES MODIFICATIONS	General Plant	39089 Structures- Other	\$17,992.37
2	C08508	2008 FACILITIES MODIFICATIONS	General Plant	39471 Tools - Tools & Work Equip.	\$18,612.32
3	C08508	2008 FACILITIES MODIFICATIONS	General Plant	39789 Comm Equip - Other	\$33,006.32
4	C08508	2008 FACILITIES MODIFICATIONS	General Plant	39889 Misc Equip - Other	\$9,494.12
5	C11508	2011 PSNH FACILITIES MODIFICATIONS	General Plant	39089 Structures- Other	\$74.42
6	DS9RP	DIST S/S ANNUAL - P&C	General Plant	39589 Lab Equipment - Other	\$14,826.77
7	GC70	TELECOM ANNUAL - HEAT SMART	General Plant	39789 Comm Equip - Other	\$82.81
8	GF9R	MISCELLANEOUS OFFICE EQUIP PURCH - CO	General Plant	39189 Office Furn - Other	\$6,445.11
9	ITHW6DCA	DESKTOP SERVICES-HARDWARE-ANNUAL-PSNH	General Plant	39144 Office Furn - PC's	\$245,810.68
10	NHMMTP6D	MORSE MOUNTAN COMMUNICATIONS TOWER	General Plant	39789 Comm Equip - Other	\$472,266.25
11	PMIMETER	PMI VOLTAGE CURRENT POWER METERS	General Plant	39589 Lab Equipment - Other	\$29,659.26
				Total:	\$848,270.43

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2014 Plant in Service
Summary Sheet

<u>Line</u>	<u>Description</u>	<u>Attachment</u> (ELM-2)	<u>Total Amount</u>	<u>%</u>
1	DISTRIBUTION PLANT:			
2	Specific Projects with Total Charges over the Threshold			
3	Distribution Plant - Accts 360-373:	2014-A-1	\$ 56,238,805	53.4%
4	General Plant - Accts 390-398:	2014-A-2	\$ 1,637,965	1.6%
5	Intangible Plant - Acct 303:	2014-A-3	\$ 81,935	0.1%
6	TOTAL SPECIFIC PROJECTS OVER THE THRESHOLD		\$ 57,958,706	55.1%
7				
8	Annual Projects with Total Charges over the Threshold:			
9	Distribution Plant - Accts 360-373	2014-B-1	\$ 13,569,957	12.9%
10	Transformers - Acct 368	2014-B-2	\$ 11,255,606	10.7%
11	Meters - Acct 370	2014-B-3	\$ 53,831	0.1%
12	TOTAL ANNUAL PROJECTS OVER THE THRESHOLD		\$ 24,879,394	23.6%
13				
14	Programs with Total Charges over the Threshold			
15	Distribution Plant - Accts 360-373	2014-C-1	\$ 18,611,028	17.7%
16	General Plant - Accts 390-398	2014-C-2	\$ 1,841,972	1.7%
17	TOTAL PROGRAMS OVER THE THRESHOLD		\$ 20,453,000	19.4%
18				
19				
20	Projects with Total Charges under the Threshold:			
21	Distribution Plant - Accts 360-373	2014-D-1	\$ 1,563,243	1.5%
22	General Plant - Accts 390-398	2014-D-2	\$ 420,078	0.4%
23	Intangible Plant - Acct 303	2014-D-3	\$ -	0.0%
24	TOTAL PROJECTS UNDER THE THRESHOLD		\$ 1,983,321	1.9%
25				
26				
27	TOTAL DISTRIBUTION PLANT IN SERVICE		<u>\$ 105,274,421</u>	100.0%
28				

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2014 Plant in Service
Summary Sheet

<u>Line</u>	<u>Description</u>	<u>Attachment</u> (ELM-2)	<u>Total Amount</u>	<u>%</u>
29				
30	PRODUCTION PLANT			
31	2014 Additions		\$ 6,607,471	
32	TOTAL PRODUCTION PLANT		\$ 6,607,471	
33				
34	TRANSMISSION PLANT:			
35	2014 Additions		\$ 103,771,268	
36	TOTAL TRANSMISSION PLANT		\$ 103,771,268	
37				
38	NET ELECTRIC PLANT IN SERVICE		\$ 215,653,160	
39				
40	Adjustments to FERC Report			
41	Asset Retirement Obligations		\$ 2,148,100	
42	Misc Accounting Adjustments		\$ (949)	
43	Total Adjustments to FERC Report		\$ 2,147,151	
44				
45				
46	TOTAL ELECTRIC PLANT IN SERVICE		<u>\$ 217,800,311</u>	
47	(FERC Form No. 1, Page 206,Line 104,Column C)			

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2014 Distribution Plant - Accounts 360-373
Specific Projects over the Threshold
2014-A-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	A06N30	TASKER FARM S/S NEW 115-34.5KV 44.8	Distribution	360010 Land in Fee	(\$327,613.97)
2	A06N30	TASKER FARM S/S NEW 115-34.5KV 44.8	Distribution	362890 Dist Station Equipment	\$8,705,113.71
3	A06N30A	386/386A/340 LINES REBUILD FOR Y-17	Distribution	364310 Poles and Appurtenance	\$325,124.47
4	A08S02B	3108 CONSTRUCT NEW LINE TO NEW BOST	Distribution	364310 Poles and Appurtenance	(\$7,721.11)
5	A08S02B	3108 CONSTRUCT NEW LINE TO NEW BOST	Distribution	365000 Overhead Conductors, Device	\$19,117.58
6	A08S02B	3108 CONSTRUCT NEW LINE TO NEW BOST	Distribution	369320 Cond&Devices-Overhead	(\$139.24)
7	A08S08B	32W5 LINE SCOBIE TO RTE 28 BYP	Distribution	364310 Poles and Appurtenance	(\$24,970.22)
8	A08S08B	32W5 LINE SCOBIE TO RTE 28 BYP	Distribution	365000 Overhead Conductors, Device	(\$392.94)
9	A08S08B	32W5 LINE SCOBIE TO RTE 28 BYP	Distribution	369320 Cond&Devices-Overhead	(\$411.06)
10	A08S43	REBUILD 34.5KV BUS AT BROOK ST S/S	Distribution	362890 Dist Station Equipment	\$142,960.57
11	A08S43C	CANAL S/S 3056 BREAKER REPLACEMENT	Distribution	362890 Dist Station Equipment	\$13,274.90
12	A08S43D	EDDY S/S REPLACE 372 LINE RELAY POT	Distribution	362890 Dist Station Equipment	\$829.80
13	A08S43E	CABLE WORK INSTALL BROOK ST 34KV SW	Distribution	365000 Overhead Conductors, Device	\$2,967.18
14	A08S43E	CABLE WORK INSTALL BROOK ST 34KV SW	Distribution	367720 DB/UG Conductors and devices	\$162,682.09
15	A08W49	REPL 2 SF6 SWITCHS WITH TRAYER KEEN	Distribution	366700 DB/UG Conduits and Vaults	(\$6.94)
16	A08W49	REPL 2 SF6 SWITCHS WITH TRAYER KEEN	Distribution	367720 DB/UG Conductors and devices	\$34,242.79
17	A09N09	3171 & 3111 LINES, REBUILD 0.98 MIL	Distribution	364310 Poles and Appurtenance	(\$6,310.88)
18	A09N10	3174 LINE NEW IN 3601 ROW	Distribution	364310 Poles and Appurtenance	\$915.37
19	A09N10	3174 LINE NEW IN 3601 ROW	Distribution	365000 Overhead Conductors, Device	\$60,495.55
20	A09W15	317L - RBLD LINE PENACOOK TO DAVISV	Distribution	360010 Land in Fee	(\$115,275.96)
21	A09W15	317L - RBLD LINE PENACOOK TO DAVISV	Distribution	360020 Land Rights	(\$14,989.07)
22	A10N03	32 LINE - NEW 34.5 KV LINE	Distribution	360020 Land Rights	\$9,000.19
23	A10N03	32 LINE - NEW 34.5 KV LINE	Distribution	364310 Poles and Appurtenance	\$28.87
24	A10N03A	3148X/32X3 ADD RECLOSER AUTOMATE RE	Distribution	364310 Poles and Appurtenance	(\$2,965.91)
25	A10N03A	3148X/32X3 ADD RECLOSER AUTOMATE RE	Distribution	365000 Overhead Conductors, Device	\$2,873.51
26	A10S08	MILLYARD MANCHESTER - ELIMINATE 4KV	Distribution	364310 Poles and Appurtenance	\$4,172.03
27	A10S08	MILLYARD MANCHESTER - ELIMINATE 4KV	Distribution	365000 Overhead Conductors, Device	\$1,895.81
28	A10S08	MILLYARD MANCHESTER - ELIMINATE 4KV	Distribution	367720 DB/UG Conductors and devices	\$414,671.38
29	A10S08A	SO STATE ST. 34.5KV SWTCH GEAR ADDI	Distribution	362890 Dist Station Equipment	\$136,713.40
30	A11N02	BERLIN EAST SIDE S/S RENOVATION	Distribution	362890 Dist Station Equipment	\$24,028.05
31	A11S13	MILFORD S/S 23X6 GETAWAY CABLE REPL	Distribution	364310 Poles and Appurtenance	(\$277.44)
32	A11S13	MILFORD S/S 23X6 GETAWAY CABLE REPL	Distribution	365000 Overhead Conductors, Device	\$272.62
33	A11S13	MILFORD S/S 23X6 GETAWAY CABLE REPL	Distribution	367720 DB/UG Conductors and devices	\$4.82

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2014 Distribution Plant - Accounts 360-373
Specific Projects over the Threshold
2014-A-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
34	A11S17	MALVERN ST S/S DIST. LINE WORK	Distribution	364310 Poles and Appurtenance	\$601,980.28
35	A11S17	MALVERN ST S/S DIST. LINE WORK	Distribution	365000 Overhead Conductors, Device	\$603,188.72
36	A11S17	MALVERN ST S/S DIST. LINE WORK	Distribution	366700 DB/UG Conduits and Vaults	\$433.91
37	A11S17	MALVERN ST S/S DIST. LINE WORK	Distribution	367720 DB/UG Conductors and devices	\$23,516.81
38	A11S17	MALVERN ST S/S DIST. LINE WORK	Distribution	369320 Cond&Devices-Overhead	\$53,897.30
39	A11S17	MALVERN ST S/S DIST. LINE WORK	Distribution	369720 DB/UG Conductors and Devices	\$3,574.00
40	A11S17	MALVERN ST S/S DIST. LINE WORK	Distribution	373320 SL-Conductors & Device OH	\$22.98
41	A11S17	MALVERN ST S/S DIST. LINE WORK	Distribution	373720 DB/UG Conductors and devices	\$24.56
42	A12N01	REBUILD COMMUNITY STREET SUBSTATION	Distribution	360160 Land in Fee - Substation	\$16,907.62
43	A12N01	REBUILD COMMUNITY STREET SUBSTATION	Distribution	362890 Dist Station Equipment	\$7,271,277.29
44	A12N01A	BERLIN 4KV SYSTEM RECONFIGURATION	Distribution	364310 Poles and Appurtenance	\$385,678.03
45	A12N01A	BERLIN 4KV SYSTEM RECONFIGURATION	Distribution	365000 Overhead Conductors, Device	\$605,976.44
46	A12N01A	BERLIN 4KV SYSTEM RECONFIGURATION	Distribution	369320 Cond&Devices-Overhead	\$10,175.60
47	A12N04	MILL POND 115-12.47KV 30MVA S/S	Distribution	360160 Land in Fee - Substation	(\$4,296,193.66)
48	A12N15	28H1 REPL SWITCHGEAR & 2 SECTOR CAB	Distribution	366700 DB/UG Conduits and Vaults	\$0.08
49	A12N15	28H1 REPL SWITCHGEAR & 2 SECTOR CAB	Distribution	367720 DB/UG Conductors and devices	\$273,067.81
50	A12N15	28H1 REPL SWITCHGEAR & 2 SECTOR CAB	Distribution	369720 DB/UG Conductors and Devices	\$2,957.98
51	A12N16	EXTEND 3137X10 NORTH ALONG RT 125	Distribution	364310 Poles and Appurtenance	\$23,241.32
52	A12N16	EXTEND 3137X10 NORTH ALONG RT 125	Distribution	365000 Overhead Conductors, Device	\$246,434.15
53	A12N16	EXTEND 3137X10 NORTH ALONG RT 125	Distribution	366700 DB/UG Conduits and Vaults	\$73.66
54	A12N16	EXTEND 3137X10 NORTH ALONG RT 125	Distribution	367720 DB/UG Conductors and devices	(\$13.87)
55	A12N16	EXTEND 3137X10 NORTH ALONG RT 125	Distribution	369320 Cond&Devices-Overhead	\$749.62
56	A12S02	REPLACE NOWELL ST S/S TRANSFORMER	Distribution	364310 Poles and Appurtenance	\$117,703.16
57	A12S02	REPLACE NOWELL ST S/S TRANSFORMER	Distribution	365000 Overhead Conductors, Device	\$28,271.42
58	A12S02	REPLACE NOWELL ST S/S TRANSFORMER	Distribution	366700 DB/UG Conduits and Vaults	\$242.13
59	A12S02	REPLACE NOWELL ST S/S TRANSFORMER	Distribution	367720 DB/UG Conductors and devices	\$5,753.29
60	A12S02	REPLACE NOWELL ST S/S TRANSFORMER	Distribution	368750 DB/UG Installations	\$491.97
61	A12S02	REPLACE NOWELL ST S/S TRANSFORMER	Distribution	369320 Cond&Devices-Overhead	\$3,308.48
62	A12S04	393 LINE RECONDUCTOR 1.26 MI 266 AC	Distribution	364310 Poles and Appurtenance	\$949,858.19
63	A12S06	INSTALL STEP TO ELIM PROJCTD OVERLD	Distribution	364310 Poles and Appurtenance	\$100,417.88
64	A12S06	INSTALL STEP TO ELIM PROJCTD OVERLD	Distribution	365000 Overhead Conductors, Device	\$505,381.69
65	A12S06	INSTALL STEP TO ELIM PROJCTD OVERLD	Distribution	366700 DB/UG Conduits and Vaults	\$1,499.05
66	A12S06	INSTALL STEP TO ELIM PROJCTD OVERLD	Distribution	367720 DB/UG Conductors and devices	\$40,515.22

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2014 Distribution Plant - Accounts 360-373
Specific Projects over the Threshold
2014-A-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
67	A12S06	INSTALL STEP TO ELIM PROJCTD OVERLD	Distribution	368750 DB/UG Installations	\$5,459.31
68	A12S08	32W5 NEW 12 KV CKT RTE 28 BYPASS	Distribution	364310 Poles and Appurtenance	(\$14,556.26)
69	A12S08	32W5 NEW 12 KV CKT RTE 28 BYPASS	Distribution	365000 Overhead Conductors, Device	\$22,793.83
70	A12S08	32W5 NEW 12 KV CKT RTE 28 BYPASS	Distribution	366700 DB/UG Conduits and Vaults	\$22.14
71	A12S16	FILL IN BOS PST RD SERVE 23X5 FRM	Distribution	364310 Poles and Appurtenance	(\$2,953.56)
72	A12S16	FILL IN BOS PST RD SERVE 23X5 FRM	Distribution	365000 Overhead Conductors, Device	(\$18,769.12)
73	A12W03	311 REMOVE DNR @ JACKMAN & 311X2 TA	Distribution	364310 Poles and Appurtenance	(\$69,794.78)
74	A12W03	311 REMOVE DNR @ JACKMAN & 311X2 TA	Distribution	365000 Overhead Conductors, Device	\$69,760.76
75	A12X03	34.5KV SWITCHING STA. HOLLOW CORE I	Distribution	362890 Dist Station Equipment	\$33,862.64
76	A12X03	34.5KV SWITCHING STA. HOLLOW CORE I	Distribution	365000 Overhead Conductors, Device	\$53,839.60
77	A12X04	PURCHASE NEW 115-12.47KV MOBILE	Distribution	362890 Dist Station Equipment	\$1,955,022.13
78	A13N01	5H1 / 70H1 CONVERSION LOAD SWAP	Distribution	364310 Poles and Appurtenance	\$14,503.72
79	A13N01	5H1 / 70H1 CONVERSION LOAD SWAP	Distribution	365000 Overhead Conductors, Device	\$9,922.49
80	A13N01	5H1 / 70H1 CONVERSION LOAD SWAP	Distribution	366700 DB/UG Conduits and Vaults	\$136.21
81	A13N01	5H1 / 70H1 CONVERSION LOAD SWAP	Distribution	367720 DB/UG Conductors and devices	\$30.33
82	A13N01	5H1 / 70H1 CONVERSION LOAD SWAP	Distribution	368330 Equipment Overhead	\$374.40
83	A13N01	5H1 / 70H1 CONVERSION LOAD SWAP	Distribution	368350 Installations - Overhead	\$474.13
84	A13N01	5H1 / 70H1 CONVERSION LOAD SWAP	Distribution	369320 Cond&Devices-Overhead	\$854.24
85	A13N01	5H1 / 70H1 CONVERSION LOAD SWAP	Distribution	369720 DB/UG Conductors and Devices	\$634.77
86	A13N04	BERLIN EASTSIDE STATION SERVICE REP	Distribution	362890 Dist Station Equipment	\$96,216.59
87	A13N06	3137X / 3137X1 AUTOMATION 392X7 REC	Distribution	364310 Poles and Appurtenance	(\$593.91)
88	A13N06	3137X / 3137X1 AUTOMATION 392X7 REC	Distribution	365000 Overhead Conductors, Device	\$276,062.90
89	A13N07	3157X1 - VIPER FI WITH SCADA	Distribution	365000 Overhead Conductors, Device	\$36,262.07
90	A13S04	REEDS FERRY - UPGRADE PROTECTION	Distribution	362890 Dist Station Equipment	\$145,703.76
91	A13S05	NUMBER 17 S/S ELIMINATION ABATEMENT	Distribution	366700 DB/UG Conduits and Vaults	(\$144.85)
92	A13S05	NUMBER 17 S/S ELIMINATION ABATEMENT	Distribution	367720 DB/UG Conductors and devices	(\$293.40)
93	A13S05	NUMBER 17 S/S ELIMINATION ABATEMENT	Distribution	369720 DB/UG Conductors and Devices	\$120.76
94	A13W01	AYERS ISLAND GSU AND TB8 REPLACEMEN	Distribution	362890 Dist Station Equipment	\$456,675.23
95	A13W01	AYERS ISLAND GSU AND TB8 REPLACEMEN	Distribution	364310 Poles and Appurtenance	\$315,548.30
96	A13W01	AYERS ISLAND GSU AND TB8 REPLACEMEN	Distribution	365000 Overhead Conductors, Device	\$3,166.88
97	A13W03	W13 REPLACE VXE-15 RECLOSERS W/VIPE	Distribution	364310 Poles and Appurtenance	\$957.99
98	A13W03	W13 REPLACE VXE-15 RECLOSERS W/VIPE	Distribution	365000 Overhead Conductors, Device	\$43,733.20
99	A13X04	HAZARD TREE REMOVAL	Distribution	365000 Overhead Conductors, Device	\$9,928.39

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2014 Distribution Plant - Accounts 360-373
Specific Projects over the Threshold
2014-A-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
100	A13X05	FULL WIDTH ROW CLEARING	Distribution	365000 Overhead Conductors, Device	(\$32,732.60)
101	A14N02	371/32 LINES INSTALL 3 VIPERS IN RO	Distribution	364310 Poles and Appurtenance	\$38,956.63
102	A14N02	371/32 LINES INSTALL 3 VIPERS IN RO	Distribution	365000 Overhead Conductors, Device	\$263,730.15
103	A14N03	73W2 RECONDUCTOR SANBORNTON	Distribution	364310 Poles and Appurtenance	\$330,312.93
104	A14N03	73W2 RECONDUCTOR SANBORNTON	Distribution	365000 Overhead Conductors, Device	\$1,025,332.33
105	A14N03	73W2 RECONDUCTOR SANBORNTON	Distribution	368340 Devices - Overhead	\$18,325.49
106	A14N03	73W2 RECONDUCTOR SANBORNTON	Distribution	369320 Cond&Devices-Overhead	\$1,951.53
107	A14N03	73W2 RECONDUCTOR SANBORNTON	Distribution	373320 SL-Conductors & Device OH	\$1,239.98
108	A14N06	MILL POND DISTRIBUTION LINE WORK	Distribution	364310 Poles and Appurtenance	\$161,675.56
109	A14N06	MILL POND DISTRIBUTION LINE WORK	Distribution	365000 Overhead Conductors, Device	\$584,805.03
110	A14N06	MILL POND DISTRIBUTION LINE WORK	Distribution	366700 DB/UG Conduits and Vaults	\$5,730.80
111	A14N06	MILL POND DISTRIBUTION LINE WORK	Distribution	367720 DB/UG Conductors and devices	\$63,297.66
112	A14N06	MILL POND DISTRIBUTION LINE WORK	Distribution	368750 DB/UG Installations	\$7,417.69
113	A14N06	MILL POND DISTRIBUTION LINE WORK	Distribution	369320 Cond&Devices-Overhead	\$24,028.26
114	A14N06	MILL POND DISTRIBUTION LINE WORK	Distribution	369720 DB/UG Conductors and Devices	\$3,922.77
115	A14N11	DOWNTOWN PORTSMOUTH UG SYS IMPROVE	Distribution	366700 DB/UG Conduits and Vaults	\$376,832.67
116	A14S06	3133X-RECONDUCTOR LONDONDERRY RD WI	Distribution	364310 Poles and Appurtenance	\$55,524.26
117	A14S06	3133X-RECONDUCTOR LONDONDERRY RD WI	Distribution	365000 Overhead Conductors, Device	\$355,507.73
118	A14S06	3133X-RECONDUCTOR LONDONDERRY RD WI	Distribution	366700 DB/UG Conduits and Vaults	\$195.24
119	A14S07	AMOSKEAG HYDRO GSU REPLACEMENT	Distribution	362890 Dist Station Equipment	\$3,566,405.44
120	A14S10	GARVINS MOBILE SITE	Distribution	362890 Dist Station Equipment	\$170,397.86
121	A14W03	BRISTOL S/S - REPLACE STATION TRANS	Distribution	362890 Dist Station Equipment	\$1,217,028.82
122	A14W08	337 LINE 1X4 CIRC UPGRADE PROT SETT	Distribution	365000 Overhead Conductors, Device	\$211,654.78
123	C13ETT	ETT (REP II)	Distribution	365000 Overhead Conductors, Device	\$51,459.68
124	C14ETT	ETT (REP II)	Distribution	365000 Overhead Conductors, Device	\$4,367,102.37
125	C14HAZ	HAZARD TREE REMOVAL	Distribution	365000 Overhead Conductors, Device	\$1,615,281.99
126	C14ROW	FULL WIDTH ROW CLEARING	Distribution	365000 Overhead Conductors, Device	\$1,859,539.16
127	PSNHAMR	PSNH AMR PROJ (AUTOMATED METER READ	Distribution	370450 Meters - Equipment	\$13,441,730.42
128	PSNHAMR	PSNH AMR PROJ (AUTOMATED METER READ	Distribution	370460 Meters - Installations	\$519,315.19
129	UB11061C	18H1 CONVERSION TO 12KV	Distribution	364310 Poles and Appurtenance	\$2,029.40
130	UB11061C	18H1 CONVERSION TO 12KV	Distribution	365000 Overhead Conductors, Device	(\$1,710.36)
131	UB11061C	18H1 CONVERSION TO 12KV	Distribution	367720 DB/UG Conductors and devices	(\$24.27)
132	UB1161	PINARDVILLE S/S REPL 34.5-12.47KV T	Distribution	362890 Dist Station Equipment	\$20,764.88

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2014 Distribution Plant - Accounts 360-373
Specific Projects over the Threshold
2014-A-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
133	UB1208	SWITCHGEAR ADDITIONS AT PEASE	Distribution	367720 DB/UG Conductors and devices	\$25,560.73
134	UB1212	DQ SWITCHGEAR REPLACEMENT	Distribution	367720 DB/UG Conductors and devices	\$93,748.68
135	UB1221	ST JAMES TERR IN ROCH-SUP Y170 SAFR	Distribution	364310 Poles and Appurtenance	\$156.68
136	UB1221	ST JAMES TERR IN ROCH-SUP Y170 SAFR	Distribution	365000 Overhead Conductors, Device	\$746.32
137	UB1221	ST JAMES TERR IN ROCH-SUP Y170 SAFR	Distribution	366700 DB/UG Conduits and Vaults	\$8,016.72
138	UB1221	ST JAMES TERR IN ROCH-SUP Y170 SAFR	Distribution	367720 DB/UG Conductors and devices	\$10,763.51
139	UB1221	ST JAMES TERR IN ROCH-SUP Y170 SAFR	Distribution	369720 DB/UG Conductors and Devices	\$3,251.98
140	UB1221	ST JAMES TERR IN ROCH-SUP Y170 SAFR	Distribution	373780 DB/UG Poles	\$343.83
141	UB1221	ST JAMES TERR IN ROCH-SUP Y170 SAFR	Distribution	373790 DB/UG Fixtures	\$270.88
142	UB1225	RELOCATE OH FACILITIES FOR BELMONT	Distribution	364310 Poles and Appurtenance	\$2,941.16
143	UB1225	RELOCATE OH FACILITIES FOR BELMONT	Distribution	365000 Overhead Conductors, Device	(\$2,548.68)
144	UB1225	RELOCATE OH FACILITIES FOR BELMONT	Distribution	369320 Cond&Devices-Overhead	(\$371.43)
145	UB1227	ROCHESTER S/S REPLACE J53 CIRC SWIT	Distribution	362890 Dist Station Equipment	(\$50,477.13)
146	UB1229	DN - SAFRAN ELECTRICAL WORK	Distribution	364310 Poles and Appurtenance	\$529.73
147	UB1243	3891 LINE MODIFICATIONS	Distribution	364310 Poles and Appurtenance	(\$419.69)
148	UB1243	3891 LINE MODIFICATIONS	Distribution	365000 Overhead Conductors, Device	\$134,590.47
149	UB1304	388 CABLE REPLACEMENT	Distribution	366700 DB/UG Conduits and Vaults	\$6,456.94
150	UB1304	388 CABLE REPLACEMENT	Distribution	367720 DB/UG Conductors and devices	\$451,356.13
151	UB1309	NEWPORT 4KV BREAKER REPLACEMENT	Distribution	362890 Dist Station Equipment	\$141.67
152	UB1311	REPL STARK AVE S/S WITH PADMOUNTED	Distribution	364310 Poles and Appurtenance	\$47,168.02
153	UB1311	REPL STARK AVE S/S WITH PADMOUNTED	Distribution	365000 Overhead Conductors, Device	\$21,202.98
154	UB1311	REPL STARK AVE S/S WITH PADMOUNTED	Distribution	366700 DB/UG Conduits and Vaults	\$429.10
155	UB1311	REPL STARK AVE S/S WITH PADMOUNTED	Distribution	367720 DB/UG Conductors and devices	(\$459.81)
156	UB1311	REPL STARK AVE S/S WITH PADMOUNTED	Distribution	368340 Devices - Overhead	(\$7,128.65)
157	UB1311	REPL STARK AVE S/S WITH PADMOUNTED	Distribution	368750 DB/UG Installations	(\$341.24)
158	UB1313	CONSTRUCT NEW CIRCUIT-BRISTOL S/S	Distribution	364310 Poles and Appurtenance	\$215,363.11
159	UB1313	CONSTRUCT NEW CIRCUIT-BRISTOL S/S	Distribution	365000 Overhead Conductors, Device	\$568,238.45
160	UB1313	CONSTRUCT NEW CIRCUIT-BRISTOL S/S	Distribution	373390 SL- Fixtures - Overhead	\$777.83
161	UB1314	REPL OBSOLETE RECLOSERS & CONTROLS	Distribution	364310 Poles and Appurtenance	\$219.48
162	UB1314	REPL OBSOLETE RECLOSERS & CONTROLS	Distribution	365000 Overhead Conductors, Device	\$85,441.74
163	UB1317	LOST NATION LINE 355X RELAY UPGRADE	Distribution	362890 Dist Station Equipment	\$1,733.22
164	UB1319	INSTALL STEP STEP TRANSFORMER WINCH	Distribution	364310 Poles and Appurtenance	\$1,438.96
165	UB1319	INSTALL STEP STEP TRANSFORMER WINCH	Distribution	365000 Overhead Conductors, Device	\$5,392.33

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2014 Distribution Plant - Accounts 360-373
Specific Projects over the Threshold
2014-A-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
166	UB1319	INSTALL STEP STEP TRANSFORMER WINCH	Distribution	368330 Equipment Overhead	\$13,465.21
167	UB1319	INSTALL STEP STEP TRANSFORMER WINCH	Distribution	368350 Installations - Overhead	\$1.38
168	UB1321	SUBSTATION SECURITY SYSTEMS	Distribution	361890-Dist Stuct & Improve	\$160,046.07
169	UB1322	REPL DREW RD S/S WITH PADMOUNT STEP	Distribution	364310 Poles and Appurtenance	\$153,593.52
170	UB1322	REPL DREW RD S/S WITH PADMOUNT STEP	Distribution	365000 Overhead Conductors, Device	\$325,934.91
171	UB1322	REPL DREW RD S/S WITH PADMOUNT STEP	Distribution	366700 DB/UG Conduits and Vaults	\$2,094.93
172	UB1322	REPL DREW RD S/S WITH PADMOUNT STEP	Distribution	367720 DB/UG Conductors and devices	\$55,493.86
173	UB1322	REPL DREW RD S/S WITH PADMOUNT STEP	Distribution	368750 DB/UG Installations	\$2,877.92
174	UB1323	BROAD ST RELAY UPGRADES	Distribution	362890 Dist Station Equipment	\$339,967.62
175	UB1326	399X16 TO 3152X1 LOAD SWAP	Distribution	364310 Poles and Appurtenance	\$9,597.68
176	UB1326	399X16 TO 3152X1 LOAD SWAP	Distribution	365000 Overhead Conductors, Device	\$22,838.46
177	UB1326	399X16 TO 3152X1 LOAD SWAP	Distribution	368340 Devices - Overhead	\$1,301.10
178	UB1402	346X1 RECODUCTOR POLE 4/2 TO 4/21	Distribution	364310 Poles and Appurtenance	\$34,236.04
179	UB1402	346X1 RECODUCTOR POLE 4/2 TO 4/21	Distribution	365000 Overhead Conductors, Device	\$211,003.90
180	UB1402	346X1 RECODUCTOR POLE 4/2 TO 4/21	Distribution	366700 DB/UG Conduits and Vaults	\$5.10
181	UB1406	GTAT SUPPLY	Distribution	364310 Poles and Appurtenance	\$230,135.16
182	UB1412	2014 DA DEPLOYMENT	Distribution	364310 Poles and Appurtenance	\$27,201.38
183	UB1412	2014 DA DEPLOYMENT	Distribution	365000 Overhead Conductors, Device	\$2,006,286.81
184	UB1412	2014 DA DEPLOYMENT	Distribution	366700 DB/UG Conduits and Vaults	\$2,310.53
185	UB1412	2014 DA DEPLOYMENT	Distribution	367720 DB/UG Conductors and devices	\$4,117.11
186	UB1414	Install Security Systems at 7 S/S	Distribution	362100 Dist Station Equip	\$98,301.83
187	UBCO0001	RELOCATE ROW - KEENE COUNTRY CLUB -	Distribution	364310 Poles and Appurtenance	\$237.05
188	UBCO0001	RELOCATE ROW - KEENE COUNTRY CLUB -	Distribution	365000 Overhead Conductors, Device	\$510.41
Total:					\$56,238,805.42

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2014 General Plant - Accounts 389-399
Specific Projects over the Threshold
2014-A-2

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	A10X05	GIS CAPITAL PROJECT	General	391440 Office Furn - PCs	\$454,682.40
2	A10X05	GIS CAPITAL PROJECT	General	397100 - Global Positioning System	\$171,476.00
3	ARCOSNH	ARCOS AUTOMATED CREW CALLOUT SYS -	General	398890 Misc Equip - General	\$408,433.92
4	C12508	2012 PSNH FACILITIES MODIFICATIONS	General	391890 Office Furn - Other	(\$62.28)
5	C13508	2013 PSNH FACILITIES MODIFICATIONS	General	390890 Structures- Other	\$95,795.17
6	C13508	2013 PSNH FACILITIES MODIFICATIONS	General	391890 Office Furn - Other	\$117,351.79
7	UB1321	SUBSTATION SECURITY SYSTEMS	General	390890 Structures- Other	\$126,897.68
8	UB1328	GARMIN PROCUREMENT - GIS	General	392890 Transportation Equip-Other	\$64,418.10
9	UB1330	AWC IMPROVEMENTS	General	390890 Structures- Other	\$188,820.94
10	VHFI6DC2	VHF RADIO COVERAGE IMPROVEMENTS (LM	General	397890 Comm Equip - Other	\$10,151.37
				Total:	\$1,637,965.09

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2014 Distribution Plant - Accounts 360-373
Annual Projects over the Threshold
2014-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	ARDB9A	DB PLANNED OBS ANNUAL - LANCASTER	Distribution	364310 Poles and Appurtenance	(\$91.83)
2	ARDB9A	DB PLANNED OBS ANNUAL - LANCASTER	Distribution	366700 DB/UG Conduits and Vaults	\$2,104.78
3	ARDB9A	DB PLANNED OBS ANNUAL - LANCASTER	Distribution	369720 DB/UG Conductors and Devices	\$1,295.42
4	ARDB9B	DB PLANNED OBS ANNUAL - BERLIN	Distribution	365000 Overhead Conductors, Device	\$7.39
5	ARDB9B	DB PLANNED OBS ANNUAL - BERLIN	Distribution	366700 DB/UG Conduits and Vaults	\$9.11
6	ARDB9C	DB PLANNED OBS ANNUAL - CHOCORUA	Distribution	364310 Poles and Appurtenance	\$1,541.48
7	ARDB9C	DB PLANNED OBS ANNUAL - CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$495.79
8	ARDB9C	DB PLANNED OBS ANNUAL - CHOCORUA	Distribution	366700 DB/UG Conduits and Vaults	\$721.70
9	ARDB9C	DB PLANNED OBS ANNUAL - CHOCORUA	Distribution	367720 DB/UG Conductors and devices	\$10,415.99
10	ARDB9C	DB PLANNED OBS ANNUAL - CHOCORUA	Distribution	368750 DB/UG Installations	\$1,069.66
11	ARDB9C	DB PLANNED OBS ANNUAL - CHOCORUA	Distribution	369720 DB/UG Conductors and Devices	\$2,317.82
12	ARDB9D	DB PLANNED OBS ANNUAL - DERRY	Distribution	365000 Overhead Conductors, Device	\$380.80
13	ARDB9D	DB PLANNED OBS ANNUAL - DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$5,578.32
14	ARDB9D	DB PLANNED OBS ANNUAL - DERRY	Distribution	367720 DB/UG Conductors and devices	\$28,760.74
15	ARDB9D	DB PLANNED OBS ANNUAL - DERRY	Distribution	369320 Cond&Devices-Overhead	\$3,783.50
16	ARDB9D	DB PLANNED OBS ANNUAL - DERRY	Distribution	369720 DB/UG Conductors and Devices	\$5,411.24
17	ARDB9E	DB PLANNED OBS ANNUAL - EPPING	Distribution	364310 Poles and Appurtenance	\$5,163.39
18	ARDB9E	DB PLANNED OBS ANNUAL - EPPING	Distribution	365000 Overhead Conductors, Device	\$4,465.78
19	ARDB9E	DB PLANNED OBS ANNUAL - EPPING	Distribution	366700 DB/UG Conduits and Vaults	\$5,070.54
20	ARDB9E	DB PLANNED OBS ANNUAL - EPPING	Distribution	367720 DB/UG Conductors and devices	\$7,779.84
21	ARDB9E	DB PLANNED OBS ANNUAL - EPPING	Distribution	369320 Cond&Devices-Overhead	(\$2,947.69)
22	ARDB9E	DB PLANNED OBS ANNUAL - EPPING	Distribution	369720 DB/UG Conductors and Devices	\$175.68
23	ARDB9H	DB PLANNED OBS ANNUAL - HILLSBORO	Distribution	364310 Poles and Appurtenance	\$1,603.42
24	ARDB9H	DB PLANNED OBS ANNUAL - HILLSBORO	Distribution	365000 Overhead Conductors, Device	\$192.57
25	ARDB9H	DB PLANNED OBS ANNUAL - HILLSBORO	Distribution	366700 DB/UG Conduits and Vaults	\$126.47
26	ARDB9H	DB PLANNED OBS ANNUAL - HILLSBORO	Distribution	369720 DB/UG Conductors and Devices	\$1,629.29
27	ARDB9K	DB PLANNED OBS ANNUAL - KEENE	Distribution	365000 Overhead Conductors, Device	\$5,791.81
28	ARDB9K	DB PLANNED OBS ANNUAL - KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$2,939.70
29	ARDB9K	DB PLANNED OBS ANNUAL - KEENE	Distribution	367720 DB/UG Conductors and devices	(\$1,133.82)
30	ARDB9K	DB PLANNED OBS ANNUAL - KEENE	Distribution	369320 Cond&Devices-Overhead	\$1,812.30
31	ARDB9K	DB PLANNED OBS ANNUAL - KEENE	Distribution	369720 DB/UG Conductors and Devices	\$1,868.54
32	ARDB9L	DB PLANNED OBS ANNUAL - TILTON	Distribution	364310 Poles and Appurtenance	\$1,726.72
33	ARDB9L	DB PLANNED OBS ANNUAL - TILTON	Distribution	365000 Overhead Conductors, Device	\$1,222.13
34	ARDB9L	DB PLANNED OBS ANNUAL - TILTON	Distribution	366700 DB/UG Conduits and Vaults	\$8,340.58
35	ARDB9L	DB PLANNED OBS ANNUAL - TILTON	Distribution	367720 DB/UG Conductors and devices	(\$2,084.17)
36	ARDB9L	DB PLANNED OBS ANNUAL - TILTON	Distribution	369720 DB/UG Conductors and Devices	\$8,971.99
37	ARDB9N	DB PLANNED OBS ANNUAL - NASHUA	Distribution	364310 Poles and Appurtenance	\$2,034.30

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2014 Distribution Plant - Accounts 360-373
Annual Projects over the Threshold
2014-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
38	ARDB9N	DB PLANNED OBS ANNUAL - NASHUA	Distribution	365000 Overhead Conductors, Device	\$1,176.37
39	ARDB9N	DB PLANNED OBS ANNUAL - NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$59,817.08
40	ARDB9N	DB PLANNED OBS ANNUAL - NASHUA	Distribution	367720 DB/UG Conductors and devices	\$10,223.12
41	ARDB9N	DB PLANNED OBS ANNUAL - NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$7,315.05
42	ARDB9N	DB PLANNED OBS ANNUAL - NASHUA	Distribution	371400 Inst.Cust.-Area Lighting	(\$200.80)
43	ARDB9P	DB PLANNED OBS ANNUAL - PORTSMOUTH	Distribution	366700 DB/UG Conduits and Vaults	\$457.65
44	ARDB9P	DB PLANNED OBS ANNUAL - PORTSMOUTH	Distribution	367720 DB/UG Conductors and devices	\$10,816.11
45	ARDB9P	DB PLANNED OBS ANNUAL - PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$282.43
46	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$1,551.36
47	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	366700 DB/UG Conduits and Vaults	\$5,836.43
48	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	367720 DB/UG Conductors and devices	\$79,064.07
49	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	369320 Cond&Devices-Overhead	(\$1,703.07)
50	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	(\$596.63)
51	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	371400 Inst.Cust.-Area Lighting	(\$0.28)
52	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	373700 DB/UG Conduits and Vaults	\$5.60
53	ARDB9W	DB PLANNED OBS ANNUAL - NEWPORT	Distribution	366700 DB/UG Conduits and Vaults	\$298.65
54	ARDB9W	DB PLANNED OBS ANNUAL - NEWPORT	Distribution	369720 DB/UG Conductors and Devices	\$7,819.63
55	ARDB9Y	DB PLANNED OBS ANNUAL - HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	\$463.56
56	ARDB9Y	DB PLANNED OBS ANNUAL - HOOKSETT	Distribution	367720 DB/UG Conductors and devices	\$10,443.26
57	ARDB9Y	DB PLANNED OBS ANNUAL - HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$824.35
58	ARDB9Z	DB PLANNED OBS ANNUAL - BEDFORD	Distribution	365000 Overhead Conductors, Device	\$1,538.48
59	ARDB9Z	DB PLANNED OBS ANNUAL - BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$75,347.33
60	ARDB9Z	DB PLANNED OBS ANNUAL - BEDFORD	Distribution	367720 DB/UG Conductors and devices	\$47,175.01
61	ARDB9Z	DB PLANNED OBS ANNUAL - BEDFORD	Distribution	368750 DB/UG Installations	\$3,899.01
62	ARDB9Z	DB PLANNED OBS ANNUAL - BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$1,585.02
63	ARDB9Z	DB PLANNED OBS ANNUAL - BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$83,296.94
64	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	364310 Poles and Appurtenance	\$24,705.58
65	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	365000 Overhead Conductors, Device	\$29,739.41
66	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	366700 DB/UG Conduits and Vaults	\$253.57
67	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	367720 DB/UG Conductors and devices	\$5,855.49
68	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$2,773.59
69	AROH9B	OH PLANNED OBS ANNUAL BERLIN	Distribution	364310 Poles and Appurtenance	\$30,419.29
70	AROH9B	OH PLANNED OBS ANNUAL BERLIN	Distribution	365000 Overhead Conductors, Device	\$22,227.91
71	AROH9B	OH PLANNED OBS ANNUAL BERLIN	Distribution	367720 DB/UG Conductors and devices	\$5,545.85
72	AROH9B	OH PLANNED OBS ANNUAL BERLIN	Distribution	369320 Cond&Devices-Overhead	\$2,311.40
73	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	364310 Poles and Appurtenance	\$13,102.58
74	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$17,911.06

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75	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	366700 DB/UG Conduits and Vaults	\$1,623.42
76	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	367720 DB/UG Conductors and devices	\$1,211.01
77	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	368340 Devices - Overhead	\$3,580.99
78	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$9,055.13
79	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	369720 DB/UG Conductors and Devices	\$1,140.97
80	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	364310 Poles and Appurtenance	\$11,604.45
81	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	365000 Overhead Conductors, Device	\$17,218.37
82	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	367720 DB/UG Conductors and devices	\$1,683.12
83	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	369320 Cond&Devices-Overhead	\$13,343.78
84	AROH9E	OH PLANNED OBS ANNUAL EPPING	Distribution	364310 Poles and Appurtenance	\$63,471.03
85	AROH9E	OH PLANNED OBS ANNUAL EPPING	Distribution	365000 Overhead Conductors, Device	\$34,520.94
86	AROH9E	OH PLANNED OBS ANNUAL EPPING	Distribution	366700 DB/UG Conduits and Vaults	\$819.90
87	AROH9E	OH PLANNED OBS ANNUAL EPPING	Distribution	368330 Equipment Overhead	\$3,362.47
88	AROH9E	OH PLANNED OBS ANNUAL EPPING	Distribution	369320 Cond&Devices-Overhead	\$16,517.99
89	AROH9H	OH PLANNED OBS ANNUAL HILLSBORO	Distribution	364310 Poles and Appurtenance	\$36,678.02
90	AROH9H	OH PLANNED OBS ANNUAL HILLSBORO	Distribution	365000 Overhead Conductors, Device	\$14,649.73
91	AROH9H	OH PLANNED OBS ANNUAL HILLSBORO	Distribution	366700 DB/UG Conduits and Vaults	\$78.09
92	AROH9H	OH PLANNED OBS ANNUAL HILLSBORO	Distribution	367720 DB/UG Conductors and devices	\$3,150.86
93	AROH9H	OH PLANNED OBS ANNUAL HILLSBORO	Distribution	369320 Cond&Devices-Overhead	\$1,179.74
94	AROH9H	OH PLANNED OBS ANNUAL HILLSBORO	Distribution	369720 DB/UG Conductors and Devices	(\$127.74)
95	AROH9K	OH PLANNED OBS ANNUAL HILLSBORO	Distribution	365000 Overhead Conductors, Device	\$2,005.36
96	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	364310 Poles and Appurtenance	\$156,972.42
97	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	365000 Overhead Conductors, Device	\$161,331.67
98	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$8,138.27
99	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	367720 DB/UG Conductors and devices	\$24,899.48
100	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	368330 Equipment Overhead	\$819.48
101	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	368340 Devices - Overhead	(\$4,533.38)
102	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	368800 Line Transformer-Unclass	\$661.36
103	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	369320 Cond&Devices-Overhead	\$85,684.24
104	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	369720 DB/UG Conductors and Devices	\$1,520.65
105	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	364310 Poles and Appurtenance	\$158,228.89
106	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	365000 Overhead Conductors, Device	\$159,971.02
107	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	366700 DB/UG Conduits and Vaults	\$30,435.77
108	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	367720 DB/UG Conductors and devices	\$14,807.83
109	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	368330 Equipment Overhead	\$22,335.52
110	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	368340 Devices - Overhead	(\$2.66)
111	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	368750 DB/UG Installations	\$1,363.86

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112	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	369100-Overhead Services	\$6,737.60
113	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	369320 Cond&Devices-Overhead	\$16,006.68
114	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	369720 DB/UG Conductors and Devices	\$15,451.33
115	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	373390 SL- Fixtures - Overhead	\$998.93
116	AROH9M	OH PLANNED OBS ANNUAL MILFORD	Distribution	364310 Poles and Appurtenance	\$26,997.47
117	AROH9M	OH PLANNED OBS ANNUAL MILFORD	Distribution	365000 Overhead Conductors, Device	\$28,850.07
118	AROH9M	OH PLANNED OBS ANNUAL MILFORD	Distribution	367720 DB/UG Conductors and devices	\$5,040.84
119	AROH9M	OH PLANNED OBS ANNUAL MILFORD	Distribution	368330 Equipment Overhead	\$6,665.15
120	AROH9M	OH PLANNED OBS ANNUAL MILFORD	Distribution	368340 Devices - Overhead	(\$5,091.64)
121	AROH9M	OH PLANNED OBS ANNUAL MILFORD	Distribution	369320 Cond&Devices-Overhead	\$11,432.72
122	AROH9M	OH PLANNED OBS ANNUAL MILFORD	Distribution	369720 DB/UG Conductors and Devices	\$3,774.03
123	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	364310 Poles and Appurtenance	\$16,354.02
124	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	365000 Overhead Conductors, Device	\$33,287.10
125	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$504.81
126	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	368330 Equipment Overhead	\$1,727.33
127	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	369320 Cond&Devices-Overhead	\$12,046.64
128	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	364310 Poles and Appurtenance	\$7,413.22
129	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$25,669.82
130	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	366700 DB/UG Conduits and Vaults	(\$0.46)
131	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	367720 DB/UG Conductors and devices	\$932.36
132	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$7,755.33
133	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$2,849.88
134	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	371400 Inst.Cust.-Area Lighting	\$730.26
135	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	364310 Poles and Appurtenance	\$83,252.66
136	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$62,926.93
137	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	366700 DB/UG Conduits and Vaults	\$2,962.32
138	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	368340 Devices - Overhead	\$4,956.05
139	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$38,570.84
140	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$5,450.16
141	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	364310 Poles and Appurtenance	\$91,467.55
142	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	365000 Overhead Conductors, Device	\$111,838.12
143	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	366700 DB/UG Conduits and Vaults	\$48.76
144	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	367720 DB/UG Conductors and devices	\$2,515.59
145	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$18,764.10
146	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	369720 DB/UG Conductors and Devices	\$804.66
147	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	371400 Inst.Cust.-Area Lighting	(\$4.09)
148	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	364310 Poles and Appurtenance	\$32,948.42

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149	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$24,351.99
150	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	\$171.84
151	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$17,990.23
152	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	364310 Poles and Appurtenance	\$53,312.32
153	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	365000 Overhead Conductors, Device	\$54,363.39
154	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$8,190.46
155	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	367720 DB/UG Conductors and devices	\$3,759.68
156	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	368330 Equipment Overhead	\$12,118.40
157	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	368340 Devices - Overhead	(\$3,832.71)
158	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$50,748.73
159	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$471.19
160	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	373390 SL- Fixtures - Overhead	\$589.64
161	DA9A	NON-ROADWAY LIGHTING - LANCASTER	Distribution	371400 Inst.Cust.-Area Lighting	\$6,483.62
162	DA9B	NON-ROADWAY LIGHTING - BERLIN	Distribution	371400 Inst.Cust.-Area Lighting	\$4,482.31
163	DA9C	NON-ROADWAY LIGHTING - CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$413.29
164	DA9C	NON-ROADWAY LIGHTING - CHOCORUA	Distribution	371400 Inst.Cust.-Area Lighting	\$4,083.78
165	DA9C	NON-ROADWAY LIGHTING - CHOCORUA	Distribution	373390 SL- Fixtures - Overhead	\$488.79
166	DA9D	NON-ROADWAY LIGHTING - DERRY	Distribution	364310 Poles and Appurtenance	\$1,571.32
167	DA9D	NON-ROADWAY LIGHTING - DERRY	Distribution	371400 Inst.Cust.-Area Lighting	\$18,226.65
168	DA9D	NON-ROADWAY LIGHTING - DERRY	Distribution	373390 SL- Fixtures - Overhead	\$1,046.07
169	DA9E	NON-ROADWAY LIGHTING - EPPING	Distribution	365000 Overhead Conductors, Device	\$42.48
170	DA9E	NON-ROADWAY LIGHTING - EPPING	Distribution	366700 DB/UG Conduits and Vaults	\$74.47
171	DA9E	NON-ROADWAY LIGHTING - EPPING	Distribution	371400 Inst.Cust.-Area Lighting	\$9,534.14
172	DA9E	NON-ROADWAY LIGHTING - EPPING	Distribution	373390 SL- Fixtures - Overhead	\$210.18
173	DA9H	NON-ROADWAY LIGHTING - EPPING	Distribution	371400 Inst.Cust.-Area Lighting	(\$79.19)
174	DA9H	NON-ROADWAY LIGHTING - HILLSBORO	Distribution	371400 Inst.Cust.-Area Lighting	\$145.81
175	DA9K	NON-ROADWAY LIGHTING - KEENE	Distribution	364310 Poles and Appurtenance	\$1,062.53
176	DA9K	NON-ROADWAY LIGHTING - KEENE	Distribution	365000 Overhead Conductors, Device	\$1,282.02
177	DA9K	NON-ROADWAY LIGHTING - KEENE	Distribution	369320 Cond&Devices-Overhead	\$2,036.99
178	DA9K	NON-ROADWAY LIGHTING - KEENE	Distribution	371400 Inst.Cust.-Area Lighting	\$19,417.34
179	DA9L	NON-ROADWAY LIGHTING LACONIA	Distribution	364310 Poles and Appurtenance	\$119.79
180	DA9L	NON-ROADWAY LIGHTING LACONIA	Distribution	365000 Overhead Conductors, Device	\$986.84
181	DA9L	NON-ROADWAY LIGHTING LACONIA	Distribution	369320 Cond&Devices-Overhead	\$643.19
182	DA9L	NON-ROADWAY LIGHTING LACONIA	Distribution	369720 DB/UG Conductors and Devices	(\$31.89)
183	DA9L	NON-ROADWAY LIGHTING LACONIA	Distribution	371400 Inst.Cust.-Area Lighting	\$32,519.40
184	DA9L	NON-ROADWAY LIGHTING LACONIA	Distribution	373390 SL- Fixtures - Overhead	\$995.61
185	DA9M	NON-ROADWAY LIGHTING - MILFORD	Distribution	365000 Overhead Conductors, Device	\$397.13

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186	DA9M	NON-ROADWAY LIGHTING - MILFORD	Distribution	371400 Inst.Cust.-Area Lighting	\$12,832.25
187	DA9M	NON-ROADWAY LIGHTING - MILFORD	Distribution	373680 SL- Poles - Direct Burial	\$507.96
188	DA9N	NON-ROADWAY LIGHTING - NASHUA	Distribution	364310 Poles and Appurtenance	(\$530.27)
189	DA9N	NON-ROADWAY LIGHTING - NASHUA	Distribution	365000 Overhead Conductors, Device	\$1,161.15
190	DA9N	NON-ROADWAY LIGHTING - NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$392.97
191	DA9N	NON-ROADWAY LIGHTING - NASHUA	Distribution	369320 Cond&Devices-Overhead	\$729.45
192	DA9N	NON-ROADWAY LIGHTING - NASHUA	Distribution	371400 Inst.Cust.-Area Lighting	\$22,553.63
193	DA9N	NON-ROADWAY LIGHTING - NASHUA	Distribution	373390 SL- Fixtures - Overhead	\$382.02
194	DA9P	NON-ROADWAY LIGHTING - PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$1,276.93
195	DA9P	NON-ROADWAY LIGHTING - PORTSMOUTH	Distribution	366700 DB/UG Conduits and Vaults	\$3,560.44
196	DA9P	NON-ROADWAY LIGHTING - PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$2.83
197	DA9P	NON-ROADWAY LIGHTING - PORTSMOUTH	Distribution	371400 Inst.Cust.-Area Lighting	\$22,998.24
198	DA9S	NON-ROADWAY LIGHTING - ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$99.53
199	DA9S	NON-ROADWAY LIGHTING - ROCHESTER	Distribution	366700 DB/UG Conduits and Vaults	(\$65.78)
200	DA9S	NON-ROADWAY LIGHTING - ROCHESTER	Distribution	367720 DB/UG Conductors and devices	(\$158.97)
201	DA9S	NON-ROADWAY LIGHTING - ROCHESTER	Distribution	371400 Inst.Cust.-Area Lighting	\$8,358.52
202	DA9W	NON-ROADWAY LIGHTING - NEWPORT	Distribution	371400 Inst.Cust.-Area Lighting	\$10,133.82
203	DA9Y	NON-ROADWAY LIGHTING - MANCHESTER E	Distribution	365000 Overhead Conductors, Device	\$6.95
204	DA9Y	NON-ROADWAY LIGHTING - MANCHESTER E	Distribution	366700 DB/UG Conduits and Vaults	\$331.21
205	DA9Y	NON-ROADWAY LIGHTING - MANCHESTER E	Distribution	371400 Inst.Cust.-Area Lighting	\$34,311.26
206	DA9Z	NON-ROADWAY LIGHTING - MANCHESTER W	Distribution	364310 Poles and Appurtenance	\$3.08
207	DA9Z	NON-ROADWAY LIGHTING - MANCHESTER W	Distribution	369320 Cond&Devices-Overhead	\$6.94
208	DA9Z	NON-ROADWAY LIGHTING - MANCHESTER W	Distribution	371400 Inst.Cust.-Area Lighting	\$8,007.79
209	DH9A	LINE RELOCATIONS - LANCASTER	Distribution	364310 Poles and Appurtenance	\$18,715.69
210	DH9A	LINE RELOCATIONS - LANCASTER	Distribution	365000 Overhead Conductors, Device	\$18,899.89
211	DH9A	LINE RELOCATIONS - LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$1,735.35
212	DH9C	LINE RELOCATIONS - CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$1,402.66
213	DH9D	LINE RELOCATIONS - DERRY	Distribution	364310 Poles and Appurtenance	\$11,727.10
214	DH9D	LINE RELOCATIONS - DERRY	Distribution	365000 Overhead Conductors, Device	\$9,330.94
215	DH9E	LINE RELOCATIONS - EPPING	Distribution	364310 Poles and Appurtenance	\$34,920.73
216	DH9E	LINE RELOCATIONS - EPPING	Distribution	365000 Overhead Conductors, Device	\$42,933.76
217	DH9E	LINE RELOCATIONS - EPPING	Distribution	369320 Cond&Devices-Overhead	\$27.43
218	DH9H	LINE RELOCATIONS - HILLSBORO	Distribution	364310 Poles and Appurtenance	\$4,762.92
219	DH9H	LINE RELOCATIONS - HILLSBORO	Distribution	365000 Overhead Conductors, Device	\$264.04
220	DH9H	LINE RELOCATIONS - HILLSBORO	Distribution	369320 Cond&Devices-Overhead	\$1,135.40
221	DH9K	LINE RELOCATIONS - KEENE	Distribution	364310 Poles and Appurtenance	\$6,911.27
222	DH9K	LINE RELOCATIONS - KEENE	Distribution	365000 Overhead Conductors, Device	\$582.34

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223	DH9K	LINE RELOCATIONS - KEENE	Distribution	369320 Cond&Devices-Overhead	\$192.24
224	DH9L	LINE RELOCATIONS - LACONIA	Distribution	364310 Poles and Appurtenance	\$13,948.65
225	DH9L	LINE RELOCATIONS - LACONIA	Distribution	365000 Overhead Conductors, Device	\$11,128.54
226	DH9L	LINE RELOCATIONS - LACONIA	Distribution	366700 DB/UG Conduits and Vaults	(\$118.20)
227	DH9L	LINE RELOCATIONS - LACONIA	Distribution	367720 DB/UG Conductors and devices	\$9,141.37
228	DH9L	LINE RELOCATIONS - LACONIA	Distribution	369320 Cond&Devices-Overhead	\$3,681.47
229	DH9L	LINE RELOCATIONS - LACONIA	Distribution	369720 DB/UG Conductors and Devices	\$231.01
230	DH9L	LINE RELOCATIONS - LACONIA	Distribution	373720 DB/UG Conductors and devices	\$346.30
231	DH9L	LINE RELOCATIONS - LACONIA	Distribution	373790 DB/UG Fixtures	(\$19.46)
232	DH9M	LINE RELOCATIONS - MILFORD	Distribution	364310 Poles and Appurtenance	\$13,014.99
233	DH9M	LINE RELOCATIONS - MILFORD	Distribution	365000 Overhead Conductors, Device	\$5,806.71
234	DH9N	LINE RELOCATIONS - NASHUA	Distribution	364310 Poles and Appurtenance	\$22,242.33
235	DH9N	LINE RELOCATIONS - NASHUA	Distribution	365000 Overhead Conductors, Device	\$12,507.32
236	DH9N	LINE RELOCATIONS - NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$35.30
237	DH9N	LINE RELOCATIONS - NASHUA	Distribution	367720 DB/UG Conductors and devices	\$407.88
238	DH9N	LINE RELOCATIONS - NASHUA	Distribution	368330 Equipment Overhead	\$2,950.46
239	DH9N	LINE RELOCATIONS - NASHUA	Distribution	369320 Cond&Devices-Overhead	\$1,903.35
240	DH9P	LINE RELOCATIONS - PORTSMOUTH	Distribution	364310 Poles and Appurtenance	(\$2,401.99)
241	DH9P	LINE RELOCATIONS - PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$1,179.34
242	DH9P	LINE RELOCATIONS - PORTSMOUTH	Distribution	367720 DB/UG Conductors and devices	\$1,567.21
243	DH9P	LINE RELOCATIONS - PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$577.40
244	DH9S	LINE RELOCATIONS - ROCHESTER	Distribution	364310 Poles and Appurtenance	\$1,123.99
245	DH9S	LINE RELOCATIONS - ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$5,396.29
246	DH9S	LINE RELOCATIONS - ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$49.26
247	DH9S	LINE RELOCATIONS - ROCHESTER	Distribution	373390 SL- Fixtures - Overhead	\$744.33
248	DH9W	LINE RELOCATIONS - NEWPORT	Distribution	364310 Poles and Appurtenance	\$12,784.67
249	DH9W	LINE RELOCATIONS - NEWPORT	Distribution	365000 Overhead Conductors, Device	\$1,779.80
250	DH9W	LINE RELOCATIONS - NEWPORT	Distribution	367720 DB/UG Conductors and devices	(\$114.95)
251	DH9W	LINE RELOCATIONS - NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$1,842.30
252	DH9Y	LINE RELOCATIONS - HOOKSETT	Distribution	364310 Poles and Appurtenance	\$7,882.76
253	DH9Y	LINE RELOCATIONS - HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$2,181.39
254	DH9Y	LINE RELOCATIONS - HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$537.45
255	DH9Z	LINE RELOCATIONS - BEDFORD	Distribution	364310 Poles and Appurtenance	\$12,919.03
256	DH9Z	LINE RELOCATIONS - BEDFORD	Distribution	365000 Overhead Conductors, Device	(\$1,247.78)
257	DH9Z	LINE RELOCATIONS - BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	(\$515.76)
258	DH9Z	LINE RELOCATIONS - BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$9,629.15
259	DH9Z	LINE RELOCATIONS - BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$650.10

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260	DH9Z	LINE RELOCATIONS - BEDFORD	Distribution	373390 SL- Fixtures - Overhead	\$231.40
261	DH9Z	LINE RELOCATIONS - BEDFORD	Distribution	373720 DB/UG Conductors and devices	\$3,283.36
262	DK9A	MAINTAIN VOLTAGE - LANCASTER	Distribution	364310 Poles and Appurtenance	\$3,112.79
263	DK9A	MAINTAIN VOLTAGE - LANCASTER	Distribution	365000 Overhead Conductors, Device	\$4,686.14
264	DK9A	MAINTAIN VOLTAGE - LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$519.71
265	DK9C	MAINTAIN VOLTAGE - CHOCORUA	Distribution	364310 Poles and Appurtenance	(\$1,159.56)
266	DK9C	MAINTAIN VOLTAGE - CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$132.88
267	DK9C	MAINTAIN VOLTAGE - CHOCORUA	Distribution	368340 Devices - Overhead	\$1,283.06
268	DK9D	MAINTAIN VOLTAGE - DERRY	Distribution	364310 Poles and Appurtenance	\$13,279.35
269	DK9D	MAINTAIN VOLTAGE - DERRY	Distribution	365000 Overhead Conductors, Device	\$3,862.61
270	DK9D	MAINTAIN VOLTAGE - DERRY	Distribution	367720 DB/UG Conductors and devices	\$7,301.68
271	DK9D	MAINTAIN VOLTAGE - DERRY	Distribution	368340 Devices - Overhead	(\$1,462.50)
272	DK9D	MAINTAIN VOLTAGE - DERRY	Distribution	369320 Cond&Devices-Overhead	\$491.91
273	DK9E	MAINTAIN VOLTAGE - EPPING	Distribution	365000 Overhead Conductors, Device	\$617.03
274	DK9E	MAINTAIN VOLTAGE - EPPING	Distribution	369320 Cond&Devices-Overhead	\$8.53
275	DK9H	MAINTAIN VOLTAGE - HILLSBORO	Distribution	364310 Poles and Appurtenance	\$435.76
276	DK9H	MAINTAIN VOLTAGE - HILLSBORO	Distribution	365000 Overhead Conductors, Device	\$222.18
277	DK9H	MAINTAIN VOLTAGE - HILLSBORO	Distribution	367720 DB/UG Conductors and devices	\$3,815.49
278	DK9H	MAINTAIN VOLTAGE - HILLSBORO	Distribution	368340 Devices - Overhead	(\$3,328.98)
279	DK9K	MAINTAIN VOLTAGE - KEENE	Distribution	364310 Poles and Appurtenance	(\$1,410.08)
280	DK9K	MAINTAIN VOLTAGE - KEENE	Distribution	365000 Overhead Conductors, Device	\$4,301.76
281	DK9K	MAINTAIN VOLTAGE - KEENE	Distribution	367720 DB/UG Conductors and devices	\$3,743.86
282	DK9K	MAINTAIN VOLTAGE - KEENE	Distribution	368340 Devices - Overhead	(\$4,049.85)
283	DK9K	MAINTAIN VOLTAGE - KEENE	Distribution	369320 Cond&Devices-Overhead	\$351.22
284	DK9K	MAINTAIN VOLTAGE - KEENE	Distribution	369720 DB/UG Conductors and Devices	(\$38.53)
285	DK9L	MAINTAIN VOLTAGE - LACONIA	Distribution	364310 Poles and Appurtenance	\$7,440.92
286	DK9L	MAINTAIN VOLTAGE - LACONIA	Distribution	365000 Overhead Conductors, Device	\$16,279.77
287	DK9L	MAINTAIN VOLTAGE - LACONIA	Distribution	368330 Equipment Overhead	\$3,053.59
288	DK9L	MAINTAIN VOLTAGE - LACONIA	Distribution	369320 Cond&Devices-Overhead	\$3,260.78
289	DK9L	MAINTAIN VOLTAGE - LACONIA	Distribution	369720 DB/UG Conductors and Devices	\$6.33
290	DK9M	MAINTAIN VOLTAGE - MILFORD	Distribution	364310 Poles and Appurtenance	\$1,013.83
291	DK9M	MAINTAIN VOLTAGE - MILFORD	Distribution	365000 Overhead Conductors, Device	\$8,723.69
292	DK9M	MAINTAIN VOLTAGE - MILFORD	Distribution	368340 Devices - Overhead	\$597.02
293	DK9M	MAINTAIN VOLTAGE - MILFORD	Distribution	369320 Cond&Devices-Overhead	\$541.06
294	DK9N	MAINTAIN VOLTAGE - NASHUA	Distribution	364310 Poles and Appurtenance	\$3,170.53
295	DK9N	MAINTAIN VOLTAGE - NASHUA	Distribution	365000 Overhead Conductors, Device	\$4,480.86
296	DK9N	MAINTAIN VOLTAGE - NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$173.67

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297	DK9N	MAINTAIN VOLTAGE - NASHUA	Distribution	368330 Equipment Overhead	\$2,922.45
298	DK9N	MAINTAIN VOLTAGE - NASHUA	Distribution	369320 Cond&Devices-Overhead	\$901.15
299	DK9P	MAINTAIN VOLTAGE - PORTSMOUTH	Distribution	364310 Poles and Appurtenance	\$5,838.30
300	DK9P	MAINTAIN VOLTAGE - PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$17,127.74
301	DK9P	MAINTAIN VOLTAGE - PORTSMOUTH	Distribution	367720 DB/UG Conductors and devices	\$7,870.30
302	DK9P	MAINTAIN VOLTAGE - PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$2,504.24
303	DK9R	MAINTAIN VOLTAGE - PSNH	Distribution	365000 Overhead Conductors, Device	(\$4,506.97)
304	DK9R	MAINTAIN VOLTAGE - PSNH	Distribution	368330 Equipment Overhead	\$5,608.17
305	DK9S	MAINTAIN VOLTAGE - ROCHESTER	Distribution	364310 Poles and Appurtenance	\$22,629.72
306	DK9S	MAINTAIN VOLTAGE - ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$7,505.87
307	DK9S	MAINTAIN VOLTAGE - ROCHESTER	Distribution	368330 Equipment Overhead	\$15,541.47
308	DK9S	MAINTAIN VOLTAGE - ROCHESTER	Distribution	368340 Devices - Overhead	\$10,389.86
309	DK9W	MAINTAIN VOLTAGE - NEWPORT	Distribution	364310 Poles and Appurtenance	\$3,145.67
310	DK9W	MAINTAIN VOLTAGE - NEWPORT	Distribution	365000 Overhead Conductors, Device	\$5,146.87
311	DK9W	MAINTAIN VOLTAGE - NEWPORT	Distribution	368330 Equipment Overhead	\$1,224.32
312	DK9W	MAINTAIN VOLTAGE - NEWPORT	Distribution	368340 Devices - Overhead	(\$36.01)
313	DK9W	MAINTAIN VOLTAGE - NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$2,680.97
314	DK9Y	MAINTAIN VOLTAGE - HOOKSETT	Distribution	364310 Poles and Appurtenance	\$6,751.38
315	DK9Y	MAINTAIN VOLTAGE - HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$21,021.71
316	DK9Y	MAINTAIN VOLTAGE - HOOKSETT	Distribution	368330 Equipment Overhead	\$9,544.03
317	DK9Y	MAINTAIN VOLTAGE - HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$2,284.26
318	DK9Z	MAINTAIN VOLTAGE - BEDFORD	Distribution	364310 Poles and Appurtenance	\$8,144.57
319	DK9Z	MAINTAIN VOLTAGE - BEDFORD	Distribution	365000 Overhead Conductors, Device	\$9,774.71
320	DK9Z	MAINTAIN VOLTAGE - BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	(\$1,238.09)
321	DK9Z	MAINTAIN VOLTAGE - BEDFORD	Distribution	367720 DB/UG Conductors and devices	\$10,352.39
322	DK9Z	MAINTAIN VOLTAGE - BEDFORD	Distribution	368330 Equipment Overhead	\$1,761.54
323	DK9Z	MAINTAIN VOLTAGE - BEDFORD	Distribution	368340 Devices - Overhead	(\$2,047.68)
324	DK9Z	MAINTAIN VOLTAGE - BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$1,464.35
325	DK9Z	MAINTAIN VOLTAGE - BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$47.12
326	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	364310 Poles and Appurtenance	\$97,223.30
327	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	365000 Overhead Conductors, Device	\$137,692.63
328	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	366700 DB/UG Conduits and Vaults	(\$658.68)
329	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	367720 DB/UG Conductors and devices	\$2,105.20
330	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	368350 Installations - Overhead	\$1,917.72
331	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$49,491.99
332	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	369720 DB/UG Conductors and Devices	\$58,148.27
333	DN9B	NEW/EXISTING CUSTOMERS - BERLIN	Distribution	364310 Poles and Appurtenance	\$14,059.99

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334	DN9B	NEW/EXISTING CUSTOMERS - BERLIN	Distribution	365000 Overhead Conductors, Device	\$19,813.96
335	DN9B	NEW/EXISTING CUSTOMERS - BERLIN	Distribution	366700 DB/UG Conduits and Vaults	\$7,879.32
336	DN9B	NEW/EXISTING CUSTOMERS - BERLIN	Distribution	367720 DB/UG Conductors and devices	\$1,726.37
337	DN9B	NEW/EXISTING CUSTOMERS - BERLIN	Distribution	369320 Cond&Devices-Overhead	\$11,890.55
338	DN9B	NEW/EXISTING CUSTOMERS - BERLIN	Distribution	369720 DB/UG Conductors and Devices	\$13,209.31
339	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	364310 Poles and Appurtenance	\$123,351.92
340	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$100,859.39
341	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	366700 DB/UG Conduits and Vaults	\$4,147.00
342	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	367720 DB/UG Conductors and devices	\$16,560.08
343	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	368350 Installations - Overhead	(\$220.23)
344	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	368750 DB/UG Installations	\$1,045.18
345	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$57,371.14
346	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	369720 DB/UG Conductors and Devices	\$47,649.57
347	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	364310 Poles and Appurtenance	\$56,280.13
348	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	365000 Overhead Conductors, Device	\$86,825.45
349	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	366700 DB/UG Conduits and Vaults	(\$1,700.97)
350	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	367720 DB/UG Conductors and devices	(\$65,309.19)
351	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	368750 DB/UG Installations	\$4,318.95
352	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	369320 Cond&Devices-Overhead	\$13,805.10
353	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	369720 DB/UG Conductors and Devices	\$39,810.12
354	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	364310 Poles and Appurtenance	\$34,306.64
355	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	365000 Overhead Conductors, Device	\$42,287.64
356	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	366700 DB/UG Conduits and Vaults	(\$9,578.16)
357	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	367720 DB/UG Conductors and devices	(\$63,219.34)
358	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	368750 DB/UG Installations	\$49.12
359	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	369320 Cond&Devices-Overhead	\$17,836.41
360	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	369720 DB/UG Conductors and Devices	\$48,080.87
361	DN9H	NEW/EXISTING CUSTOMERS - HILLSBORO	Distribution	364310 Poles and Appurtenance	\$36,688.53
362	DN9H	NEW/EXISTING CUSTOMERS - HILLSBORO	Distribution	365000 Overhead Conductors, Device	\$38,558.96
363	DN9H	NEW/EXISTING CUSTOMERS - HILLSBORO	Distribution	366700 DB/UG Conduits and Vaults	\$668.42
364	DN9H	NEW/EXISTING CUSTOMERS - HILLSBORO	Distribution	367720 DB/UG Conductors and devices	\$1,467.39
365	DN9H	NEW/EXISTING CUSTOMERS - HILLSBORO	Distribution	368330 Equipment Overhead	\$980.28
366	DN9H	NEW/EXISTING CUSTOMERS - HILLSBORO	Distribution	369320 Cond&Devices-Overhead	\$5,120.25
367	DN9H	NEW/EXISTING CUSTOMERS - HILLSBORO	Distribution	369720 DB/UG Conductors and Devices	\$8,225.78
368	DN9K	NEW/EXISTING CUSTOMERS - HILLSBORO	Distribution	365000 Overhead Conductors, Device	\$275.05
369	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	364310 Poles and Appurtenance	\$216,353.08
370	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	365000 Overhead Conductors, Device	\$156,217.15

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371	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$1,720.04
372	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	367720 DB/UG Conductors and devices	(\$2,799.71)
373	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	368750 DB/UG Installations	\$590.05
374	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	369320 Cond&Devices-Overhead	\$198,992.49
375	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	369720 DB/UG Conductors and Devices	\$143,105.61
376	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	364310 Poles and Appurtenance	\$135,307.93
377	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	365000 Overhead Conductors, Device	\$112,194.98
378	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	366700 DB/UG Conduits and Vaults	\$8,499.84
379	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	367720 DB/UG Conductors and devices	\$78,114.15
380	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	368750 DB/UG Installations	\$3,724.07
381	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	369320 Cond&Devices-Overhead	\$37,874.42
382	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	369720 DB/UG Conductors and Devices	\$111,374.69
383	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	371400 Inst.Cust.-Area Lighting	\$312.68
384	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	364310 Poles and Appurtenance	\$71,106.49
385	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	365000 Overhead Conductors, Device	\$89,222.60
386	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	366700 DB/UG Conduits and Vaults	(\$2,130.15)
387	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	367720 DB/UG Conductors and devices	(\$16,128.14)
388	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	368750 DB/UG Installations	(\$1,948.00)
389	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	369320 Cond&Devices-Overhead	\$12,559.76
390	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	369720 DB/UG Conductors and Devices	\$38,188.00
391	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	371400 Inst.Cust.-Area Lighting	\$559.86
392	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	364310 Poles and Appurtenance	\$105,854.55
393	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	365000 Overhead Conductors, Device	\$103,949.77
394	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	366700 DB/UG Conduits and Vaults	(\$1,640.77)
395	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	367720 DB/UG Conductors and devices	(\$48,506.65)
396	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	368750 DB/UG Installations	\$10,413.19
397	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	369320 Cond&Devices-Overhead	\$19,188.02
398	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$107,198.83
399	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	371400 Inst.Cust.-Area Lighting	\$139.32
400	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	364310 Poles and Appurtenance	\$49,172.04
401	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$65,625.78
402	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	366700 DB/UG Conduits and Vaults	\$3,166.72
403	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	367720 DB/UG Conductors and devices	\$17,549.33
404	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	368750 DB/UG Installations	\$579.53
405	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$65,501.58
406	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$78,858.84
407	DN9R	NEW/EXISTING CUSTOMERS - PSNH	Distribution	364310 Poles and Appurtenance	\$11,104.17

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408	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	364310 Poles and Appurtenance	\$92,311.15
409	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$83,781.32
410	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	366700 DB/UG Conduits and Vaults	\$1,157.34
411	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	367720 DB/UG Conductors and devices	(\$23,314.23)
412	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	368750 DB/UG Installations	(\$2,646.20)
413	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$25,980.22
414	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$68,816.89
415	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	364310 Poles and Appurtenance	\$144,077.26
416	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	365000 Overhead Conductors, Device	\$153,781.57
417	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	366700 DB/UG Conduits and Vaults	\$4,941.03
418	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	367720 DB/UG Conductors and devices	\$27,469.92
419	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	368350 Installations - Overhead	\$1,552.28
420	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	368750 DB/UG Installations	\$147.98
421	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$59,120.09
422	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	369720 DB/UG Conductors and Devices	\$135,380.94
423	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	371400 Inst.Cust.-Area Lighting	\$394.73
424	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	364310 Poles and Appurtenance	\$82,975.31
425	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$89,050.63
426	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	(\$1,940.48)
427	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	367720 DB/UG Conductors and devices	(\$24,430.36)
428	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	368750 DB/UG Installations	(\$269.63)
429	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$52,340.27
430	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$81,155.38
431	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	371400 Inst.Cust.-Area Lighting	\$122.63
432	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	364310 Poles and Appurtenance	\$71,140.87
433	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	365000 Overhead Conductors, Device	\$112,404.45
434	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$1,992.74
435	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	367720 DB/UG Conductors and devices	\$59,742.53
436	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	368350 Installations - Overhead	\$357.35
437	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	368750 DB/UG Installations	\$13,975.49
438	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$48,378.92
439	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$93,499.67
440	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	371400 Inst.Cust.-Area Lighting	\$102.14
441	DQ9A	SYSTEM REPAIRS/OBSOLETE - LANCASTER	Distribution	364310 Poles and Appurtenance	\$6,301.95
442	DQ9A	SYSTEM REPAIRS/OBSOLETE - LANCASTER	Distribution	365000 Overhead Conductors, Device	\$3,254.34
443	DQ9A	SYSTEM REPAIRS/OBSOLETE - LANCASTER	Distribution	366700 DB/UG Conduits and Vaults	(\$2.26)
444	DQ9A	SYSTEM REPAIRS/OBSOLETE - LANCASTER	Distribution	367720 DB/UG Conductors and devices	(\$280.33)

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445	DQ9C	SYSTEM REPAIRS/OBSOLETE - CHOCORUA	Distribution	364310 Poles and Appurtenance	\$8,060.85
446	DQ9C	SYSTEM REPAIRS/OBSOLETE - CHOCORUA	Distribution	365000 Overhead Conductors, Device	(\$2,657.89)
447	DQ9C	SYSTEM REPAIRS/OBSOLETE - CHOCORUA	Distribution	366700 DB/UG Conduits and Vaults	(\$360.29)
448	DQ9C	SYSTEM REPAIRS/OBSOLETE - CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$1,017.84
449	DQ9C	SYSTEM REPAIRS/OBSOLETE - CHOCORUA	Distribution	369720 DB/UG Conductors and Devices	(\$367.68)
450	DQ9D	SYSTEM REPAIRS/OBSOLETE - DERRY	Distribution	364310 Poles and Appurtenance	\$5,686.99
451	DQ9D	SYSTEM REPAIRS/OBSOLETE - DERRY	Distribution	365000 Overhead Conductors, Device	\$541.16
452	DQ9D	SYSTEM REPAIRS/OBSOLETE - DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$3,771.91
453	DQ9D	SYSTEM REPAIRS/OBSOLETE - DERRY	Distribution	367720 DB/UG Conductors and devices	\$16,827.99
454	DQ9E	SYSTEM REPAIRS/OBSOLETE - EPPING	Distribution	364310 Poles and Appurtenance	\$2,783.47
455	DQ9E	SYSTEM REPAIRS/OBSOLETE - EPPING	Distribution	365000 Overhead Conductors, Device	\$1,079.54
456	DQ9E	SYSTEM REPAIRS/OBSOLETE - EPPING	Distribution	369320 Cond&Devices-Overhead	\$479.58
457	DQ9H	SYSTEM REPAIRS/OBSOLETE - HILLSBORO	Distribution	364310 Poles and Appurtenance	\$360.88
458	DQ9K	SYSTEM REPAIRS/OBSOLETE - HILLSBORO	Distribution	364310 Poles and Appurtenance	\$0.01
459	DQ9K	SYSTEM REPAIRS/OBSOLETE - HILLSBORO	Distribution	365000 Overhead Conductors, Device	\$130.92
460	DQ9K	SYSTEM REPAIRS/OBSOLETE - KEENE	Distribution	364310 Poles and Appurtenance	\$11,723.53
461	DQ9K	SYSTEM REPAIRS/OBSOLETE - KEENE	Distribution	365000 Overhead Conductors, Device	(\$665.67)
462	DQ9K	SYSTEM REPAIRS/OBSOLETE - KEENE	Distribution	366700 DB/UG Conduits and Vaults	(\$51.72)
463	DQ9K	SYSTEM REPAIRS/OBSOLETE - KEENE	Distribution	367720 DB/UG Conductors and devices	\$3,510.04
464	DQ9K	SYSTEM REPAIRS/OBSOLETE - KEENE	Distribution	369320 Cond&Devices-Overhead	(\$2,025.49)
465	DQ9L	SYSTEM REPAIRS/OBSOLETE - LACONIA	Distribution	364310 Poles and Appurtenance	\$354.13
466	DQ9L	SYSTEM REPAIRS/OBSOLETE - LACONIA	Distribution	365000 Overhead Conductors, Device	(\$197.55)
467	DQ9L	SYSTEM REPAIRS/OBSOLETE - LACONIA	Distribution	369320 Cond&Devices-Overhead	\$2.96
468	DQ9M	SYSTEM REPAIRS/OBSOLETE - MILFORD	Distribution	364310 Poles and Appurtenance	\$686.24
469	DQ9M	SYSTEM REPAIRS/OBSOLETE - MILFORD	Distribution	365000 Overhead Conductors, Device	\$635.38
470	DQ9N	SYSTEM REPAIRS/OBSOLETE - NASHUA	Distribution	364310 Poles and Appurtenance	\$8,972.49
471	DQ9N	SYSTEM REPAIRS/OBSOLETE - NASHUA	Distribution	365000 Overhead Conductors, Device	(\$173.48)
472	DQ9N	SYSTEM REPAIRS/OBSOLETE - NASHUA	Distribution	366700 DB/UG Conduits and Vaults	(\$6.88)
473	DQ9N	SYSTEM REPAIRS/OBSOLETE - NASHUA	Distribution	367720 DB/UG Conductors and devices	(\$193.30)
474	DQ9N	SYSTEM REPAIRS/OBSOLETE - NASHUA	Distribution	369320 Cond&Devices-Overhead	(\$237.15)
475	DQ9P	SYSTEM REPAIRS/OBSOLETE - PORTSMOUT	Distribution	364310 Poles and Appurtenance	(\$355.02)
476	DQ9P	SYSTEM REPAIRS/OBSOLETE - PORTSMOUT	Distribution	365000 Overhead Conductors, Device	\$312.03
477	DQ9P	SYSTEM REPAIRS/OBSOLETE - PORTSMOUT	Distribution	367720 DB/UG Conductors and devices	(\$299.52)
478	DQ9P	SYSTEM REPAIRS/OBSOLETE - PORTSMOUT	Distribution	368750 DB/UG Installations	\$980.01
479	DQ9P	SYSTEM REPAIRS/OBSOLETE - PORTSMOUT	Distribution	369320 Cond&Devices-Overhead	(\$9,788.51)
480	DQ9R	SYSTEM REPAIRS/OBSOLETE - PSNH	Distribution	365000 Overhead Conductors, Device	\$111,652.68
481	DQ9S	SYSTEM REPAIRS/OBSOLETE - ROCHESTER	Distribution	364310 Poles and Appurtenance	\$23,436.13

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482	DQ9S	SYSTEM REPAIRS/OBSOLETE - ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$8,298.72
483	DQ9S	SYSTEM REPAIRS/OBSOLETE - ROCHESTER	Distribution	366700 DB/UG Conduits and Vaults	(\$29.89)
484	DQ9S	SYSTEM REPAIRS/OBSOLETE - ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$106.98
485	DQ9S	SYSTEM REPAIRS/OBSOLETE - ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	(\$64.93)
486	DQ9W	SYSTEM REPAIRS/OBSOLETE - NEWPORT	Distribution	364310 Poles and Appurtenance	\$7,714.50
487	DQ9W	SYSTEM REPAIRS/OBSOLETE - NEWPORT	Distribution	365000 Overhead Conductors, Device	\$1,784.41
488	DQ9W	SYSTEM REPAIRS/OBSOLETE - NEWPORT	Distribution	368340 Devices - Overhead	\$183.83
489	DQ9Y	SYSTEM REPAIRS/OBSOLETE - HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$85.07
490	DQ9Z	SYSTEM REPAIRS/OBSOLETE - BEDFORD	Distribution	364310 Poles and Appurtenance	\$8,552.09
491	DQ9Z	SYSTEM REPAIRS/OBSOLETE - BEDFORD	Distribution	365000 Overhead Conductors, Device	\$6,878.54
492	DQ9Z	SYSTEM REPAIRS/OBSOLETE - BEDFORD	Distribution	369320 Cond&Devices-Overhead	(\$106.89)
493	DQ9Z	SYSTEM REPAIRS/OBSOLETE - BEDFORD	Distribution	369720 DB/UG Conductors and Devices	(\$394.03)
494	DQDB9A	DB FAILED EQUIPMENT LANCASTER	Distribution	365000 Overhead Conductors, Device	\$2,887.61
495	DQDB9A	DB FAILED EQUIPMENT LANCASTER	Distribution	366700 DB/UG Conduits and Vaults	\$6.50
496	DQDB9A	DB FAILED EQUIPMENT LANCASTER	Distribution	367720 DB/UG Conductors and devices	\$20,333.95
497	DQDB9A	DB FAILED EQUIPMENT LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$745.65
498	DQDB9A	DB FAILED EQUIPMENT LANCASTER	Distribution	369720 DB/UG Conductors and Devices	\$0.34
499	DQDB9B	DB FAILED EQUIPMENT BERLIN	Distribution	365000 Overhead Conductors, Device	\$1,621.89
500	DQDB9B	DB FAILED EQUIPMENT BERLIN	Distribution	367720 DB/UG Conductors and devices	\$1,644.06
501	DQDB9C	DB FAILED EQUIPMENT CHOCORUA	Distribution	367720 DB/UG Conductors and devices	\$623.37
502	DQDB9C	DB FAILED EQUIPMENT CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$1,761.54
503	DQDB9C	DB FAILED EQUIPMENT CHOCORUA	Distribution	369720 DB/UG Conductors and Devices	\$1,242.15
504	DQDB9D	DB FAILED EQUIPMENT DERRY	Distribution	365000 Overhead Conductors, Device	\$2,482.42
505	DQDB9D	DB FAILED EQUIPMENT DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$6,336.12
506	DQDB9D	DB FAILED EQUIPMENT DERRY	Distribution	367720 DB/UG Conductors and devices	\$34,818.89
507	DQDB9D	DB FAILED EQUIPMENT DERRY	Distribution	369320 Cond&Devices-Overhead	\$6,356.00
508	DQDB9D	DB FAILED EQUIPMENT DERRY	Distribution	369720 DB/UG Conductors and Devices	\$16,317.46
509	DQDB9E	DB FAILED EQUIPMENT EPPING	Distribution	365000 Overhead Conductors, Device	\$433.91
510	DQDB9E	DB FAILED EQUIPMENT EPPING	Distribution	366700 DB/UG Conduits and Vaults	(\$11,874.63)
511	DQDB9E	DB FAILED EQUIPMENT EPPING	Distribution	367720 DB/UG Conductors and devices	\$9,741.68
512	DQDB9E	DB FAILED EQUIPMENT EPPING	Distribution	368750 DB/UG Installations	\$1,413.75
513	DQDB9E	DB FAILED EQUIPMENT EPPING	Distribution	369320 Cond&Devices-Overhead	\$3,703.20
514	DQDB9E	DB FAILED EQUIPMENT EPPING	Distribution	369720 DB/UG Conductors and Devices	\$305.07
515	DQDB9K	DB FAILED EQUIPMENT KEENE	Distribution	364310 Poles and Appurtenance	\$1,227.28
516	DQDB9K	DB FAILED EQUIPMENT KEENE	Distribution	365000 Overhead Conductors, Device	\$288.35
517	DQDB9K	DB FAILED EQUIPMENT KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$557.08
518	DQDB9K	DB FAILED EQUIPMENT KEENE	Distribution	367720 DB/UG Conductors and devices	\$2,785.17

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519	DQDB9K	DB FAILED EQUIPMENT KEENE	Distribution	369320 Cond&Devices-Overhead	\$4,864.17
520	DQDB9K	DB FAILED EQUIPMENT KEENE	Distribution	369720 DB/UG Conductors and Devices	\$521.39
521	DQDB9L	DB FAILED EQUIPMENT TILTON	Distribution	367720 DB/UG Conductors and devices	\$6,991.81
522	DQDB9M	DB FAILED EQUIPMENT MILFORD	Distribution	364310 Poles and Appurtenance	\$4,046.42
523	DQDB9M	DB FAILED EQUIPMENT MILFORD	Distribution	365000 Overhead Conductors, Device	\$3,226.73
524	DQDB9M	DB FAILED EQUIPMENT MILFORD	Distribution	366700 DB/UG Conduits and Vaults	\$6,977.28
525	DQDB9M	DB FAILED EQUIPMENT MILFORD	Distribution	367720 DB/UG Conductors and devices	\$19,242.25
526	DQDB9M	DB FAILED EQUIPMENT MILFORD	Distribution	369320 Cond&Devices-Overhead	\$11,168.63
527	DQDB9M	DB FAILED EQUIPMENT MILFORD	Distribution	369720 DB/UG Conductors and Devices	\$44,854.79
528	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	364310 Poles and Appurtenance	\$4,602.91
529	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	365000 Overhead Conductors, Device	\$6,133.61
530	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$128,339.62
531	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	367720 DB/UG Conductors and devices	\$79,416.22
532	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	369320 Cond&Devices-Overhead	\$15,368.24
533	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$59,846.06
534	DQDB9P	DB FAILED EQUIPMENT PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$431.81
535	DQDB9P	DB FAILED EQUIPMENT PORTSMOUTH	Distribution	367720 DB/UG Conductors and devices	\$16,011.81
536	DQDB9P	DB FAILED EQUIPMENT PORTSMOUTH	Distribution	368750 DB/UG Installations	\$542.64
537	DQDB9P	DB FAILED EQUIPMENT PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$1,436.37
538	DQDB9S	DB FAILED EQUIPMENT ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$1,546.93
539	DQDB9S	DB FAILED EQUIPMENT ROCHESTER	Distribution	366700 DB/UG Conduits and Vaults	\$22,199.53
540	DQDB9S	DB FAILED EQUIPMENT ROCHESTER	Distribution	367720 DB/UG Conductors and devices	\$17,240.09
541	DQDB9S	DB FAILED EQUIPMENT ROCHESTER	Distribution	368750 DB/UG Installations	\$1,097.84
542	DQDB9S	DB FAILED EQUIPMENT ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$6,479.86
543	DQDB9S	DB FAILED EQUIPMENT ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$11,400.23
544	DQDB9W	DB FAILED EQUIPMENT NEWPORT	Distribution	364310 Poles and Appurtenance	\$2,813.39
545	DQDB9W	DB FAILED EQUIPMENT NEWPORT	Distribution	365000 Overhead Conductors, Device	\$6,111.65
546	DQDB9W	DB FAILED EQUIPMENT NEWPORT	Distribution	366700 DB/UG Conduits and Vaults	\$2,334.32
547	DQDB9W	DB FAILED EQUIPMENT NEWPORT	Distribution	367720 DB/UG Conductors and devices	\$13,825.69
548	DQDB9W	DB FAILED EQUIPMENT NEWPORT	Distribution	369720 DB/UG Conductors and Devices	\$30,906.81
549	DQDB9Y	DB FAILED EQUIPMENT HOOKSETT	Distribution	364310 Poles and Appurtenance	\$1,553.01
550	DQDB9Y	DB FAILED EQUIPMENT HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$4,880.53
551	DQDB9Y	DB FAILED EQUIPMENT HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	\$11,806.39
552	DQDB9Y	DB FAILED EQUIPMENT HOOKSETT	Distribution	367720 DB/UG Conductors and devices	\$46,489.12
553	DQDB9Y	DB FAILED EQUIPMENT HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$6.85
554	DQDB9Y	DB FAILED EQUIPMENT HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$1,538.34
555	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	365000 Overhead Conductors, Device	\$1,690.12

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556	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$310.91
557	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	367720 DB/UG Conductors and devices	\$10,442.51
558	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	368750 DB/UG Installations	\$1,395.29
559	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$5,157.50
560	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$3,235.65
561	DQOH9A	OH FAILED EQUIPMENT LANCASTER	Distribution	364310 Poles and Appurtenance	\$8,778.21
562	DQOH9A	OH FAILED EQUIPMENT LANCASTER	Distribution	365000 Overhead Conductors, Device	\$26,160.45
563	DQOH9A	OH FAILED EQUIPMENT LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$6,327.30
564	DQOH9A	OH FAILED EQUIPMENT LANCASTER	Distribution	370470 Meters - Devices	\$7,320.13
565	DQOH9B	OH FAILED EQUIPMENT BERLIN	Distribution	365000 Overhead Conductors, Device	\$9,927.84
566	DQOH9B	OH FAILED EQUIPMENT BERLIN	Distribution	369320 Cond&Devices-Overhead	\$21.42
567	DQOH9C	OH FAILED EQUIPMENT CHOCORUA	Distribution	364310 Poles and Appurtenance	\$1,948.44
568	DQOH9C	OH FAILED EQUIPMENT CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$2,936.39
569	DQOH9C	OH FAILED EQUIPMENT CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$880.66
570	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	364310 Poles and Appurtenance	\$14,642.05
571	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	365000 Overhead Conductors, Device	\$19,672.58
572	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$9.10
573	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	368330 Equipment Overhead	\$540.67
574	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	369320 Cond&Devices-Overhead	\$5,862.16
575	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	369720 DB/UG Conductors and Devices	\$0.62
576	DQOH9E	OH FAILED EQUIPMENT EPPING	Distribution	364310 Poles and Appurtenance	\$12,617.47
577	DQOH9E	OH FAILED EQUIPMENT EPPING	Distribution	365000 Overhead Conductors, Device	\$11,464.95
578	DQOH9E	OH FAILED EQUIPMENT EPPING	Distribution	366700 DB/UG Conduits and Vaults	\$92.24
579	DQOH9E	OH FAILED EQUIPMENT EPPING	Distribution	367720 DB/UG Conductors and devices	\$6,264.55
580	DQOH9E	OH FAILED EQUIPMENT EPPING	Distribution	369320 Cond&Devices-Overhead	\$23,414.29
581	DQOH9E	OH FAILED EQUIPMENT EPPING	Distribution	369720 DB/UG Conductors and Devices	\$2,196.62
582	DQOH9H	OH FAILED EQUIPMENT HILLSBORO	Distribution	364310 Poles and Appurtenance	\$1,056.81
583	DQOH9H	OH FAILED EQUIPMENT HILLSBORO	Distribution	365000 Overhead Conductors, Device	(\$402.27)
584	DQOH9H	OH FAILED EQUIPMENT HILLSBORO	Distribution	369320 Cond&Devices-Overhead	(\$2,295.86)
585	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	364310 Poles and Appurtenance	\$33,242.97
586	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	365000 Overhead Conductors, Device	\$39,356.00
587	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$1,439.16
588	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	367720 DB/UG Conductors and devices	\$480.54
589	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	369320 Cond&Devices-Overhead	\$20,983.57
590	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	369720 DB/UG Conductors and Devices	\$805.22
591	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	364310 Poles and Appurtenance	\$8,075.72
592	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	365000 Overhead Conductors, Device	\$33,178.24

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593	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	369320 Cond&Devices-Overhead	\$12,927.51
594	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	369720 DB/UG Conductors and Devices	\$4,264.87
595	DQOH9M	OH FAILED EQUIPMENT MILFORD	Distribution	364310 Poles and Appurtenance	\$6,319.81
596	DQOH9M	OH FAILED EQUIPMENT MILFORD	Distribution	365000 Overhead Conductors, Device	\$13,143.62
597	DQOH9M	OH FAILED EQUIPMENT MILFORD	Distribution	366700 DB/UG Conduits and Vaults	\$479.78
598	DQOH9M	OH FAILED EQUIPMENT MILFORD	Distribution	367720 DB/UG Conductors and devices	\$8,179.03
599	DQOH9M	OH FAILED EQUIPMENT MILFORD	Distribution	369320 Cond&Devices-Overhead	\$11,281.35
600	DQOH9M	OH FAILED EQUIPMENT MILFORD	Distribution	369720 DB/UG Conductors and Devices	\$25.06
601	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	364310 Poles and Appurtenance	\$14,711.84
602	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	365000 Overhead Conductors, Device	\$99,361.64
603	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$8,422.21
604	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	367720 DB/UG Conductors and devices	\$54,304.60
605	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	368330 Equipment Overhead	\$3,475.77
606	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	369320 Cond&Devices-Overhead	\$50,065.82
607	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$869.97
608	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	371400 Inst.Cust.-Area Lighting	\$39.28
609	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	373390 SL- Fixtures - Overhead	\$649.20
610	DQOH9P	OH FAILED EQUIPMENT PORTSMOUTH	Distribution	364310 Poles and Appurtenance	\$10,115.18
611	DQOH9P	OH FAILED EQUIPMENT PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$43,809.13
612	DQOH9P	OH FAILED EQUIPMENT PORTSMOUTH	Distribution	367720 DB/UG Conductors and devices	\$3,835.08
613	DQOH9P	OH FAILED EQUIPMENT PORTSMOUTH	Distribution	368750 DB/UG Installations	\$6.96
614	DQOH9P	OH FAILED EQUIPMENT PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$4,579.70
615	DQOH9P	OH FAILED EQUIPMENT PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	(\$1,851.39)
616	DQOH9S	OH FAILED EQUIPMENT ROCHESTER	Distribution	364310 Poles and Appurtenance	\$5,580.43
617	DQOH9S	OH FAILED EQUIPMENT ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$35,591.31
618	DQOH9S	OH FAILED EQUIPMENT ROCHESTER	Distribution	366700 DB/UG Conduits and Vaults	\$5.60
619	DQOH9S	OH FAILED EQUIPMENT ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$6,969.25
620	DQOH9S	OH FAILED EQUIPMENT ROCHESTER	Distribution	371400 Inst.Cust.-Area Lighting	\$13.73
621	DQOH9W	OH FAILED EQUIPMENT NEWPORT	Distribution	364310 Poles and Appurtenance	\$5,372.65
622	DQOH9W	OH FAILED EQUIPMENT NEWPORT	Distribution	365000 Overhead Conductors, Device	\$31,187.75
623	DQOH9W	OH FAILED EQUIPMENT NEWPORT	Distribution	367720 DB/UG Conductors and devices	\$4,466.05
624	DQOH9W	OH FAILED EQUIPMENT NEWPORT	Distribution	368350 Installations - Overhead	\$2,044.92
625	DQOH9W	OH FAILED EQUIPMENT NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$2,893.41
626	DQOH9W	OH FAILED EQUIPMENT NEWPORT	Distribution	371400 Inst.Cust.-Area Lighting	\$2,858.94
627	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	364310 Poles and Appurtenance	\$33,082.31
628	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$41,089.31
629	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	367720 DB/UG Conductors and devices	\$1,403.54

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630	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	368330 Equipment Overhead	\$4,253.83
631	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$12,521.44
632	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$2,379.36
633	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	371400 Inst.Cust.-Area Lighting	\$14.82
634	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	364310 Poles and Appurtenance	\$14,723.54
635	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	365000 Overhead Conductors, Device	\$38,590.45
636	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	368350 Installations - Overhead	\$2,624.30
637	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$19,679.16
638	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$2,875.65
639	DQUG9Y	UG FAILED EQUIPMENT HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$703.55
640	DQUG9Y	UG FAILED EQUIPMENT HOOKSETT	Distribution	367720 DB/UG Conductors and devices	\$165,501.41
641	DQUG9Y	UG FAILED EQUIPMENT HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$33.46
642	DR9A	RELIABILITY IMPROVEMENTS - LANCASTE	Distribution	364310 Poles and Appurtenance	\$10,176.88
643	DR9A	RELIABILITY IMPROVEMENTS - LANCASTE	Distribution	365000 Overhead Conductors, Device	\$113,259.74
644	DR9B	RELIABILITY IMPROVEMENTS - BERLIN	Distribution	364310 Poles and Appurtenance	\$47.24
645	DR9B	RELIABILITY IMPROVEMENTS - BERLIN	Distribution	365000 Overhead Conductors, Device	\$16,731.91
646	DR9C	RELIABILITY IMPROVEMENTS - CHOCORUA	Distribution	364310 Poles and Appurtenance	\$4,658.59
647	DR9C	RELIABILITY IMPROVEMENTS - CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$16,443.84
648	DR9D	RELIABILITY IMPROVEMENTS - DERRY	Distribution	364310 Poles and Appurtenance	\$4,754.93
649	DR9D	RELIABILITY IMPROVEMENTS - DERRY	Distribution	365000 Overhead Conductors, Device	\$46,703.96
650	DR9D	RELIABILITY IMPROVEMENTS - DERRY	Distribution	368330 Equipment Overhead	\$1,237.03
651	DR9E	RELIABILITY IMPROVEMENTS - EPPING	Distribution	364310 Poles and Appurtenance	\$16,322.08
652	DR9E	RELIABILITY IMPROVEMENTS - EPPING	Distribution	365000 Overhead Conductors, Device	\$41,774.60
653	DR9E	RELIABILITY IMPROVEMENTS - EPPING	Distribution	366700 DB/UG Conduits and Vaults	\$61,410.40
654	DR9E	RELIABILITY IMPROVEMENTS - EPPING	Distribution	367720 DB/UG Conductors and devices	\$171,959.13
655	DR9H	RELIABILITY IMPROVEMENTS - HILLSBOR	Distribution	364310 Poles and Appurtenance	\$1,799.28
656	DR9H	RELIABILITY IMPROVEMENTS - HILLSBOR	Distribution	365000 Overhead Conductors, Device	\$34,866.56
657	DR9K	RELIABILITY IMPROVEMENTS - KEENE	Distribution	364310 Poles and Appurtenance	\$13,016.03
658	DR9K	RELIABILITY IMPROVEMENTS - KEENE	Distribution	365000 Overhead Conductors, Device	\$58,444.77
659	DR9K	RELIABILITY IMPROVEMENTS - KEENE	Distribution	368330 Equipment Overhead	\$2,636.44
660	DR9K	RELIABILITY IMPROVEMENTS - KEENE	Distribution	369320 Cond&Devices-Overhead	\$493.96
661	DR9L	RELIABILITY IMPROVEMENTS - LACONIA	Distribution	364310 Poles and Appurtenance	\$6,932.76
662	DR9L	RELIABILITY IMPROVEMENTS - LACONIA	Distribution	365000 Overhead Conductors, Device	\$5,704.76
663	DR9L	RELIABILITY IMPROVEMENTS - LACONIA	Distribution	369720 DB/UG Conductors and Devices	\$2.00
664	DR9M	RELIABILITY IMPROVEMENTS - MILFORD	Distribution	365000 Overhead Conductors, Device	\$7,797.40
665	DR9N	RELIABILITY IMPROVEMENTS - NASHUA	Distribution	364310 Poles and Appurtenance	\$3,872.52
666	DR9N	RELIABILITY IMPROVEMENTS - NASHUA	Distribution	365000 Overhead Conductors, Device	\$94,212.02

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
667	DR9N	RELIABILITY IMPROVEMENTS - NASHUA	Distribution	369320 Cond&Devices-Overhead	(\$58.21)
668	DR9P	RELIABILITY IMPROVEMENTS - PORTSMOU	Distribution	364310 Poles and Appurtenance	\$27,324.63
669	DR9P	RELIABILITY IMPROVEMENTS - PORTSMOU	Distribution	365000 Overhead Conductors, Device	\$53,569.99
670	DR9P	RELIABILITY IMPROVEMENTS - PORTSMOU	Distribution	367720 DB/UG Conductors and devices	\$14,680.21
671	DR9R	RELIABILITY IMPROVEMENTS - PSNH	Distribution	365000 Overhead Conductors, Device	\$346,094.27
672	DR9S	RELIABILITY IMPROVEMENTS - ROCHESTE	Distribution	364310 Poles and Appurtenance	\$4,559.08
673	DR9S	RELIABILITY IMPROVEMENTS - ROCHESTE	Distribution	365000 Overhead Conductors, Device	\$29,011.03
674	DR9W	RELIABILITY IMPROVEMENTS - NEWPORT	Distribution	364310 Poles and Appurtenance	\$4,959.69
675	DR9W	RELIABILITY IMPROVEMENTS - NEWPORT	Distribution	365000 Overhead Conductors, Device	\$59,674.97
676	DR9W	RELIABILITY IMPROVEMENTS - NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$219.50
677	DR9Y	RELIABILITY IMPROVEMENTS - HOOKSETT	Distribution	364310 Poles and Appurtenance	\$23,151.08
678	DR9Y	RELIABILITY IMPROVEMENTS - HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$101,377.43
679	DR9Z	RELIABILITY IMPROVEMENTS - BEDFORD	Distribution	364310 Poles and Appurtenance	\$51,426.04
680	DR9Z	RELIABILITY IMPROVEMENTS - BEDFORD	Distribution	365000 Overhead Conductors, Device	\$132,340.88
681	DR9Z	RELIABILITY IMPROVEMENTS - BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$10,379.44
682	DR9Z	RELIABILITY IMPROVEMENTS - BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$738.37
683	DV9A	SERVICES - LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$2,227.31
684	DV9A	SERVICES - LANCASTER	Distribution	369720 DB/UG Conductors and Devices	(\$41,381.83)
685	DV9B	SERVICES - BERLIN	Distribution	369320 Cond&Devices-Overhead	\$28,676.82
686	DV9B	SERVICES - BERLIN	Distribution	369720 DB/UG Conductors and Devices	\$24,010.09
687	DV9C	SERVICES - CHOCORUA	Distribution	369320 Cond&Devices-Overhead	(\$27,580.63)
688	DV9C	SERVICES - CHOCORUA	Distribution	369720 DB/UG Conductors and Devices	(\$32,676.04)
689	DV9D	SERVICES - DERRY	Distribution	369320 Cond&Devices-Overhead	\$28,033.07
690	DV9D	SERVICES - DERRY	Distribution	369720 DB/UG Conductors and Devices	\$90,476.60
691	DV9E	SERVICES - EPPING	Distribution	369320 Cond&Devices-Overhead	\$31,793.86
692	DV9E	SERVICES - EPPING	Distribution	369720 DB/UG Conductors and Devices	\$95,503.82
693	DV9H	SERVICES - HILLSBORO	Distribution	369320 Cond&Devices-Overhead	(\$5,957.96)
694	DV9H	SERVICES - HILLSBORO	Distribution	369720 DB/UG Conductors and Devices	(\$33,388.35)
695	DV9K	SERVICES - KEENE	Distribution	369320 Cond&Devices-Overhead	\$47,035.73
696	DV9K	SERVICES - KEENE	Distribution	369720 DB/UG Conductors and Devices	(\$48,865.33)
697	DV9L	SERVICES - LACONIA	Distribution	366700 DB/UG Conduits and Vaults	\$351.27
698	DV9L	SERVICES - LACONIA	Distribution	369320 Cond&Devices-Overhead	\$50,663.21
699	DV9L	SERVICES - LACONIA	Distribution	369720 DB/UG Conductors and Devices	\$57,317.78
700	DV9M	SERVICES - MILFORD	Distribution	369320 Cond&Devices-Overhead	\$2,345.70
701	DV9M	SERVICES - MILFORD	Distribution	369720 DB/UG Conductors and Devices	\$2,372.94
702	DV9N	SERVICES - NASHUA	Distribution	369320 Cond&Devices-Overhead	\$125,022.15
703	DV9N	SERVICES - NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$23,247.48

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
704	DV9P	SERVICES - PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	(\$18,706.16)
705	DV9P	SERVICES - PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	(\$22,558.61)
706	DV9S	SERVICES - ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$45,887.29
707	DV9S	SERVICES - ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	(\$31,107.63)
708	DV9W	SERVICES - NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$10,456.67
709	DV9W	SERVICES - NEWPORT	Distribution	369720 DB/UG Conductors and Devices	(\$49,917.46)
710	DV9Y	SERVICES - HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$84,474.30
711	DV9Y	SERVICES - HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$17,662.09
712	DV9Z	SERVICES - BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$47,846.19
713	DV9Z	SERVICES - BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$15,690.88
714	IFOH9A	OH INSPECTION FAILED EQUIPMENT-LANC	Distribution	365000 Overhead Conductors, Device	\$1,426.72
715	IFOH9D	OH INSPECTION FAILED EQUIPMENT - DE	Distribution	365000 Overhead Conductors, Device	\$504.18
716	IFOH9E	OH INSPECTION FAILED EQUIPMENT - EP	Distribution	365000 Overhead Conductors, Device	\$583.64
717	IFOH9K	OH INSPECTION FAILED EQUIPMENT - KE	Distribution	364310 Poles and Appurtenance	\$4,724.87
718	IFOH9K	OH INSPECTION FAILED EQUIPMENT - KE	Distribution	365000 Overhead Conductors, Device	\$619.22
719	IFOH9K	OH INSPECTION FAILED EQUIPMENT - KE	Distribution	368340 Devices - Overhead	\$5,975.40
720	IFOH9K	OH INSPECTION FAILED EQUIPMENT - KE	Distribution	369320 Cond&Devices-Overhead	\$569.06
721	IFOH9N	OH INSPECTION FAILED EQUIPMENT - NA	Distribution	365000 Overhead Conductors, Device	\$3,557.54
722	IFOH9P	OH INSPECTION FAILED EQUIP - PORTSM	Distribution	364310 Poles and Appurtenance	\$2,802.50
723	IFOH9P	OH INSPECTION FAILED EQUIP - PORTSM	Distribution	365000 Overhead Conductors, Device	\$711.91
724	IFOH9P	OH INSPECTION FAILED EQUIP - PORTSM	Distribution	367720 DB/UG Conductors and devices	\$4,875.50
725	IFOH9S	OH INSPECTION FAILED EQUIPMENT-ROCH	Distribution	365000 Overhead Conductors, Device	\$470.79
726	IFOH9S	OH INSPECTION FAILED EQUIPMENT-ROCH	Distribution	367720 DB/UG Conductors and devices	\$3,539.89
727	IFOH9S	OH INSPECTION FAILED EQUIPMENT-ROCH	Distribution	368340 Devices - Overhead	\$15,632.31
728	IFOH9W	OH INSPECTION FAILED EQUIPMENT - NE	Distribution	365000 Overhead Conductors, Device	\$1,631.23
729	IFOH9W	OH INSPECTION FAILED EQUIPMENT - NE	Distribution	368330 Equipment Overhead	\$1,136.34
730	IFOH9W	OH INSPECTION FAILED EQUIPMENT - NE	Distribution	368340 Devices - Overhead	\$3,700.96
731	IFOH9Y	OH INSPECTION FAILED EQUIPMENT-HOOK	Distribution	364310 Poles and Appurtenance	\$6,033.05
732	IFOH9Y	OH INSPECTION FAILED EQUIPMENT-HOOK	Distribution	365000 Overhead Conductors, Device	\$8,301.61
733	IFOH9Y	OH INSPECTION FAILED EQUIPMENT-HOOK	Distribution	367720 DB/UG Conductors and devices	\$5,158.15
734	IFOH9Y	OH INSPECTION FAILED EQUIPMENT-HOOK	Distribution	368330 Equipment Overhead	\$1,268.76
735	IFOH9Y	OH INSPECTION FAILED EQUIPMENT-HOOK	Distribution	368340 Devices - Overhead	\$2,315.03
736	IFOH9Z	OH INSPECTION FAILED EQUIPMENT - BE	Distribution	365000 Overhead Conductors, Device	\$11,242.29
737	IFOH9Z	OH INSPECTION FAILED EQUIPMENT - BE	Distribution	367720 DB/UG Conductors and devices	\$3,968.53
738	IFOH9Z	OH INSPECTION FAILED EQUIPMENT - BE	Distribution	368330 Equipment Overhead	\$2,210.44
714	INSOH9A	OH INSURANCE CLAIM LANCASTER	Distribution	364310 Poles and Appurtenance	\$20,238.98
715	INSOH9A	OH INSURANCE CLAIM LANCASTER	Distribution	365000 Overhead Conductors, Device	\$12,963.73

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
716	INSOH9A	OH INSURANCE CLAIM LANCASTER	Distribution	368340 Devices - Overhead	\$14,681.31
717	INSOH9A	OH INSURANCE CLAIM LANCASTER	Distribution	369320 Cond&Devices-Overhead	(\$7,895.00)
718	INSOH9B	OH INSURANCE CLAIM BERLIN	Distribution	364310 Poles and Appurtenance	\$9,001.37
719	INSOH9B	OH INSURANCE CLAIM BERLIN	Distribution	365000 Overhead Conductors, Device	\$2,778.49
720	INSOH9B	OH INSURANCE CLAIM BERLIN	Distribution	369320 Cond&Devices-Overhead	\$543.87
721	INSOH9B	OH INSURANCE CLAIM BERLIN	Distribution	373390 SL- Fixtures - Overhead	\$2.67
722	INSOH9C	OH INSURANCE CLAIM CHOCORUA	Distribution	364310 Poles and Appurtenance	\$17,854.48
723	INSOH9C	OH INSURANCE CLAIM CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$3,451.63
724	INSOH9C	OH INSURANCE CLAIM CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$1,500.13
725	INSOH9C	OH INSURANCE CLAIM CHOCORUA	Distribution	373700 DB/UG Conduits and Vaults	(\$887.25)
726	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	364310 Poles and Appurtenance	\$82,844.75
727	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	365000 Overhead Conductors, Device	\$8,803.07
728	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$4,688.19
729	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	367720 DB/UG Conductors and devices	\$277.24
730	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	369320 Cond&Devices-Overhead	\$2.12
731	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	364310 Poles and Appurtenance	\$71,767.22
732	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	365000 Overhead Conductors, Device	\$8,454.72
733	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	366700 DB/UG Conduits and Vaults	\$3,810.24
734	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	368330 Equipment Overhead	\$214.51
735	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	369320 Cond&Devices-Overhead	\$15,609.54
736	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	369720 DB/UG Conductors and Devices	\$536.92
737	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	373390 SL- Fixtures - Overhead	(\$189.57)
738	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	373780 DB/UG Poles	(\$47.79)
739	INSOH9H	OH INSURANCE CLAIM HILLSBORO	Distribution	364310 Poles and Appurtenance	\$6,137.26
740	INSOH9H	OH INSURANCE CLAIM HILLSBORO	Distribution	365000 Overhead Conductors, Device	\$4.80
741	INSOH9H	OH INSURANCE CLAIM HILLSBORO	Distribution	371400 Inst.Cust.-Area Lighting	\$1,659.38
742	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	364310 Poles and Appurtenance	\$71,780.61
743	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	365000 Overhead Conductors, Device	\$17,280.12
744	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$214.10
745	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	367720 DB/UG Conductors and devices	\$7,035.54
746	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	369320 Cond&Devices-Overhead	\$21,692.72
747	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	369720 DB/UG Conductors and Devices	(\$392.29)
748	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	371400 Inst.Cust.-Area Lighting	(\$156.65)
749	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	373390 SL- Fixtures - Overhead	(\$1,367.90)
750	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	369320 Cond&Devices-Overhead	\$4,968.73
751	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	369320 Cond&Devices-Overhead	\$901.28
752	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	364310 Poles and Appurtenance	\$32,534.45

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
753	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	365000 Overhead Conductors, Device	\$12,956.91
754	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	366700 DB/UG Conduits and Vaults	\$3,872.41
755	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	369320 Cond&Devices-Overhead	\$5,034.08
756	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	369720 DB/UG Conductors and Devices	(\$10,631.38)
757	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	371400 Inst.Cust.-Area Lighting	\$2,705.41
758	INSOH9M	OH INSURANCE CLAIM MILFORD	Distribution	364310 Poles and Appurtenance	\$61,635.32
759	INSOH9M	OH INSURANCE CLAIM MILFORD	Distribution	365000 Overhead Conductors, Device	\$12,634.30
760	INSOH9M	OH INSURANCE CLAIM MILFORD	Distribution	366700 DB/UG Conduits and Vaults	\$2,443.75
761	INSOH9M	OH INSURANCE CLAIM MILFORD	Distribution	369320 Cond&Devices-Overhead	\$1,213.44
762	INSOH9M	OH INSURANCE CLAIM MILFORD	Distribution	371400 Inst.Cust.-Area Lighting	\$8.06
763	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	364310 Poles and Appurtenance	\$116,586.14
764	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	365000 Overhead Conductors, Device	\$19,351.44
765	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$4,087.13
766	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	367720 DB/UG Conductors and devices	(\$1,245.94)
767	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	369320 Cond&Devices-Overhead	\$12,233.18
768	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$3,022.62
769	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	371400 Inst.Cust.-Area Lighting	(\$382.15)
770	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	373390 SL- Fixtures - Overhead	\$596.09
771	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	373780 DB/UG Poles	\$6,031.19
772	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	373790 DB/UG Fixtures	\$1,897.74
773	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	364310 Poles and Appurtenance	\$41,567.32
774	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$39,543.97
775	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	366700 DB/UG Conduits and Vaults	\$641.33
776	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	368350 Installations - Overhead	\$3,156.05
777	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	368750 DB/UG Installations	(\$2,095.13)
778	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$1,965.23
779	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$2,349.71
780	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	373390 SL- Fixtures - Overhead	\$394.22

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Annual Projects over the Threshold
2014-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
781	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	364310 Poles and Appurtenance	\$129,719.66
782	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$31,796.25
783	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	366700 DB/UG Conduits and Vaults	\$3,089.62
784	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	367720 DB/UG Conductors and devices	\$1,628.38
785	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$12,020.81
786	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$266.08
787	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	373390 SL- Fixtures - Overhead	\$1,217.27
788	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	373700 DB/UG Conduits and Vaults	\$289.55
789	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	373780 DB/UG Poles	\$2,376.49
790	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	364310 Poles and Appurtenance	\$41,586.31
791	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	365000 Overhead Conductors, Device	\$18,961.27
792	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	366700 DB/UG Conduits and Vaults	\$255.98
793	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$7,990.27
794	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	371400 Inst.Cust.-Area Lighting	\$982.65
795	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	373780 DB/UG Poles	\$1,174.43
796	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	364310 Poles and Appurtenance	\$176,323.69
797	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$33,283.36
798	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	\$152.22
799	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$8,085.01
800	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$1,965.77
801	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	371400 Inst.Cust.-Area Lighting	\$492.40
802	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	373320 SL-Conductors & Device OH	\$259.24
803	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	373390 SL- Fixtures - Overhead	\$3,373.84
804	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	373780 DB/UG Poles	\$5,058.87
805	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	373790 DB/UG Fixtures	\$486.28
806	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	364310 Poles and Appurtenance	\$69,185.28
807	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	365000 Overhead Conductors, Device	\$16,793.61
808	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$4,231.20
809	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	367720 DB/UG Conductors and devices	\$14,325.22
810	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$12,359.38
811	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$271.37
812	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	371400 Inst.Cust.-Area Lighting	\$10.65
813	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	373390 SL- Fixtures - Overhead	\$605.61
814	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	373780 DB/UG Poles	\$6,611.32
815	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	373790 DB/UG Fixtures	\$2,748.20
Total:					\$13,569,956.70

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2014 Transformers - Account 368
Annual Projects over the Threshold
2014-B-2

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	DT7P	PURCHASE TRANSFORMERS AND REGULATOR	Distribution	368330 Equipment Overhead	\$3,685,078.56
2	DT7P	PURCHASE TRANSFORMERS AND REGULATOR	Distribution	368350 Installations - Overhead	\$1,603,612.36
3	DT7P	PURCHASE TRANSFORMERS AND REGULATOR	Distribution	368730 DB/UG Equipment	\$4,181,492.48
4	DT7P	PURCHASE TRANSFORMERS AND REGULATOR	Distribution	368750 DB/UG Installations	\$286,362.99
5	DT7P	PURCHASE TRANSFORMERS AND REGULATOR	Distribution	370450 Meters - Equipment	\$1,499,059.82
				Total:	\$11,255,606.21

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2014 Meters - Account 370
Annual Projects over the Threshold
2014-B-3

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	DM70	METER PURCHASES & RETIREMENTS PSNH	Distribution	370450 Meters - Equipment	\$53,831.08
				Total:	\$53,831.08

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2014-C-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	A04S34	DIRECT BURIED CABLE REPLACEMENT	Distribution	364310 Poles and Appurtenance	\$23,414.16
2	A04S34	DIRECT BURIED CABLE REPLACEMENT	Distribution	365000 Overhead Conductors, Device	\$55,453.19
3	A04S34	DIRECT BURIED CABLE REPLACEMENT	Distribution	366700 DB/UG Conduits and Vaults	\$417,823.38
4	A04S34	DIRECT BURIED CABLE REPLACEMENT	Distribution	367720 DB/UG Conductors and devices	\$675,510.76
5	A04S34	DIRECT BURIED CABLE REPLACEMENT	Distribution	368750 DB/UG Installations	\$992.57
6	A04S34	DIRECT BURIED CABLE REPLACEMENT	Distribution	369720 DB/UG Conductors and Devices	\$315,618.66
7	A04S34	DIRECT BURIED CABLE REPLACEMENT	Distribution	371400 Inst.Cust.-Area Lighting	\$72,153.52
8	A04S34	DIRECT BURIED CABLE REPLACEMENT	Distribution	373700 DB/UG Conduits and Vaults	\$2,958.09
9	A07N46	REPLACE OBSOLETE URD OIL SWITCHES	Distribution	364310 Poles and Appurtenance	\$3,124.22
10	A07N46	REPLACE OBSOLETE URD OIL SWITCHES	Distribution	365000 Overhead Conductors, Device	\$15,095.90
11	A07N46	REPLACE OBSOLETE URD OIL SWITCHES	Distribution	366700 DB/UG Conduits and Vaults	\$42,501.92
12	A07N46	REPLACE OBSOLETE URD OIL SWITCHES	Distribution	367720 DB/UG Conductors and devices	\$181,532.87
13	A07X44	REPLACE 34.5KV CIRCUIT BREAKER PRO	Distribution	362890 Dist Station Equipment	\$479,438.12
14	A07X44A	34.5KV BREAKER REPL PROGRAM	Distribution	362890 Dist Station Equipment	\$541,425.15
15	A07X45	REJECT POLE REPLACEMENT	Distribution	364310 Poles and Appurtenance	\$912,661.59
16	A07X45	REJECT POLE REPLACEMENT	Distribution	365000 Overhead Conductors, Device	\$193,715.96
17	A07X45	REJECT POLE REPLACEMENT	Distribution	366700 DB/UG Conduits and Vaults	\$1,808.42
18	A07X45	REJECT POLE REPLACEMENT	Distribution	369320 Cond&Devices-Overhead	\$47,474.33
19	A07X45	REJECT POLE REPLACEMENT	Distribution	369720 DB/UG Conductors and Devices	\$7,681.66
20	A07X45	REJECT POLE REPLACEMENT	Distribution	371400 Inst.Cust.-Area Lighting	\$1,992.40
21	A07X45	REJECT POLE REPLACEMENT	Distribution	373320 SL-Conductors & Device OH	\$788.43
22	A07X98	NESC CAPITAL REPAIRS	Distribution	364310 Poles and Appurtenance	\$835,317.64
23	A07X98	NESC CAPITAL REPAIRS	Distribution	365000 Overhead Conductors, Device	\$289,420.88
24	A07X98	NESC CAPITAL REPAIRS	Distribution	366700 DB/UG Conduits and Vaults	\$33,681.65
25	A07X98	NESC CAPITAL REPAIRS	Distribution	367720 DB/UG Conductors and devices	\$79,229.74
26	A07X98	NESC CAPITAL REPAIRS	Distribution	368340 Devices - Overhead	\$4,829.85
27	A07X98	NESC CAPITAL REPAIRS	Distribution	369320 Cond&Devices-Overhead	\$186,520.50
28	A07X98	NESC CAPITAL REPAIRS	Distribution	369720 DB/UG Conductors and Devices	\$22,277.88
29	A08X44	AIR BRAKE SWITCH REPLACEMENT PROGRA	Distribution	364310 Poles and Appurtenance	\$8,166.47
30	A08X44	AIR BRAKE SWITCH REPLACEMENT PROGRA	Distribution	365000 Overhead Conductors, Device	\$236,370.88
31	A09S12	REPLACED FAILED CABLE - POST TESTED	Distribution	364310 Poles and Appurtenance	\$24,483.16

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2014 Distribution Plant - Accounts 360-373
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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
32	A09S12	REPLACED FAILED CABLE - POST TESTED	Distribution	365000 Overhead Conductors, Device	\$27,531.16
33	A09S12	REPLACED FAILED CABLE - POST TESTED	Distribution	366700 DB/UG Conduits and Vaults	\$190,101.82
34	A09S12	REPLACED FAILED CABLE - POST TESTED	Distribution	367720 DB/UG Conductors and devices	\$1,169,216.76
35	A09S12	REPLACED FAILED CABLE - POST TESTED	Distribution	369720 DB/UG Conductors and Devices	\$7,832.42
36	A10X02	DSCADA - SMART GRID INITIATIVES	Distribution	361890-Dist Stuct & Improve	\$10,065.50
37	A10X02	DSCADA - SMART GRID INITIATIVES	Distribution	364310 Poles and Appurtenance	\$25,143.20
38	A10X02	DSCADA - SMART GRID INITIATIVES	Distribution	365000 Overhead Conductors, Device	\$1,218,035.08
39	A10X02	DSCADA - SMART GRID INITIATIVES	Distribution	368330 Equipment Overhead	\$53,781.78
40	A10X02	DSCADA - SMART GRID INITIATIVES	Distribution	369320 Cond&Devices-Overhead	\$2,073.09
41	A10X04	DIRECT BURIED CABLE INJECTION	Distribution	365000 Overhead Conductors, Device	\$1,533.76
42	A10X04	DIRECT BURIED CABLE INJECTION	Distribution	366700 DB/UG Conduits and Vaults	\$6,659.27
43	A10X04	DIRECT BURIED CABLE INJECTION	Distribution	367720 DB/UG Conductors and devices	\$435,790.86
44	A12X02	SUBSTATION GROUND GRID UPGRADES	Distribution	362890 Dist Station Equipment	\$210,334.61
45	A12X02	SUBSTATION GROUND GRID UPGRADES	Distribution	367720 DB/UG Conductors and devices	\$132,676.76
46	A14X01	RELOCATE LINES FROM NARROW ROW'S	Distribution	364310 Poles and Appurtenance	\$49,363.03
47	A14X01	RELOCATE LINES FROM NARROW ROW'S	Distribution	365000 Overhead Conductors, Device	\$230,620.84
48	A14X01	RELOCATE LINES FROM NARROW ROW'S	Distribution	367720 DB/UG Conductors and devices	\$1,457.11
49	A14X01	RELOCATE LINES FROM NARROW ROW'S	Distribution	369320 Cond&Devices-Overhead	\$1,924.15
50	A14X02	REPLACE OBSOLETE RTU'S	Distribution	362890 Dist Station Equipment	\$188,298.01
51	A14X02	REPLACE OBSOLETE RTU'S	Distribution	364310 Poles and Appurtenance	\$22,280.92
52	A14X02	REPLACE OBSOLETE RTU'S	Distribution	365000 Overhead Conductors, Device	\$1,950,521.36
53	C01SPA01	JOINT POLES PURCHASE & SALE	Distribution	364310 Poles and Appurtenance	\$627,048.89
54	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	364310 Poles and Appurtenance	\$72,496.98
55	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	365000 Overhead Conductors, Device	\$138,344.91
56	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	366700 DB/UG Conduits and Vaults	\$46.58
57	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	367720 DB/UG Conductors and devices	\$3,293.09
58	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	368750 DB/UG Installations	\$5,519.41
59	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	369320 Cond&Devices-Overhead	\$12,646.35
60	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	369720 DB/UG Conductors and Devices	(\$72.11)
61	C03DOT	NHDOT PROJECT ANNUAL	Distribution	364310 Poles and Appurtenance	\$683,211.19
62	C03DOT	NHDOT PROJECT ANNUAL	Distribution	365000 Overhead Conductors, Device	\$907,272.38

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63	C03DOT	NHDOT PROJECT ANNUAL	Distribution	366700 DB/UG Conduits and Vaults	\$11,255.73
64	C03DOT	NHDOT PROJECT ANNUAL	Distribution	367720 DB/UG Conductors and devices	\$78,419.70
65	C03DOT	NHDOT PROJECT ANNUAL	Distribution	368330 Equipment Overhead	\$2,060.08
66	C03DOT	NHDOT PROJECT ANNUAL	Distribution	368350 Installations - Overhead	\$895.68
67	C03DOT	NHDOT PROJECT ANNUAL	Distribution	369320 Cond&Devices-Overhead	\$43,196.29
68	C03DOT	NHDOT PROJECT ANNUAL	Distribution	369720 DB/UG Conductors and Devices	\$35,691.44
69	C03DOT	NHDOT PROJECT ANNUAL	Distribution	371400 Inst.Cust.-Area Lighting	\$1,300.06
70	C03DOT	NHDOT PROJECT ANNUAL	Distribution	373320 SL-Conductors & Device OH	\$8.32
71	C03DOT	NHDOT PROJECT ANNUAL	Distribution	373390 SL- Fixtures - Overhead	\$1,248.52
72	C03DOT	NHDOT PROJECT ANNUAL	Distribution	373720 DB/UG Conductors and devices	\$19,029.29
73	C03DOT	NHDOT PROJECT ANNUAL	Distribution	373780 DB/UG Poles	\$4,174.32
74	C03DOT	NHDOT PROJECT ANNUAL	Distribution	373790 DB/UG Fixtures	\$11,300.48
75	C03TEL	TELEPHONE PROJECTS ANNUAL	Distribution	364310 Poles and Appurtenance	\$85,385.01
76	C03TEL	TELEPHONE PROJECTS ANNUAL	Distribution	365000 Overhead Conductors, Device	\$49,977.71
77	C03TEL	TELEPHONE PROJECTS ANNUAL	Distribution	366700 DB/UG Conduits and Vaults	\$994.66
78	C03TEL	TELEPHONE PROJECTS ANNUAL	Distribution	369320 Cond&Devices-Overhead	\$20,527.07
79	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	364310 Poles and Appurtenance	\$136,396.29
80	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	365000 Overhead Conductors, Device	\$917,667.71
81	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	366700 DB/UG Conduits and Vaults	\$5,681.89
82	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	367720 DB/UG Conductors and devices	(\$39,824.60)
83	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	368750 DB/UG Installations	\$3,024.39
84	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	369320 Cond&Devices-Overhead	\$1,247.97
85	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	369720 DB/UG Conductors and Devices	\$848.44
86	DL9R	DISTRIBUTION ROW ANNUAL	Distribution	364310 Poles and Appurtenance	\$277,882.14
87	DS9RD	DIST. S/S ANNUAL - DM	Distribution	362890 Dist Station Equipment	\$141,721.03
88	DS9RD	DIST. S/S ANNUAL - DM	Distribution	365000 Overhead Conductors, Device	\$213,892.78
89	UB0830	CAPSWITCHER REPLACEMENT	Distribution	362890 Dist Station Equipment	\$672,640.26
90	UB3CAD	PORCELAIN CHANGE-OUT	Distribution	364310 Poles and Appurtenance	\$58,479.83
91	UB3CAD	PORCELAIN CHANGE-OUT	Distribution	365000 Overhead Conductors, Device	\$1,757,392.08

Total: **\$18,611,027.68**

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2014 General Plant - Accounts 389-399
Programs over the Threshold
2014-C-2

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	A10X02	DSCADA - SMART GRID INITIATIVES	General	397890 Comm Equip - Other	\$121,362.14
2	GM9R	Tools/equipment - S/S Operations	General	391890 Office Furn - Other	\$9,552.93
3	GM9R	Tools/equipment - S/S Operations	General	394000 Tools - Tools & Work Equip.	\$15,163.67
4	GM9R	Tools/equipment - S/S Operations	General	394710 Tools - Tools & Work Equip.	\$39,120.31
5	GM9R	Tools/equipment - S/S Operations	General	394720 Tools - Shop Equipment	\$2,550.80
6	GM9R	Tools/equipment - S/S Operations	General	395890 Lab Equipment - Other	\$14,876.02
7	GM9R	Tools/equipment - S/S Operations	General	397890 Comm Equip - Other	\$15,580.14
8	GM9R	Tools/equipment - S/S Operations	General	398890 Misc Equip - General	\$1,943.47
9	GX9R	Tools/equipment - Field Operations	General	390890 Structures- Other	\$88,967.99
10	GX9R	Tools/equipment - Field Operations	General	392150 DIST CLASS 6 TRAILERS	\$37,075.84
11	GX9R	Tools/equipment - Field Operations	General	394000 Tools - Tools & Work Equip.	\$3,947.44
12	GX9R	Tools/equipment - Field Operations	General	394710 Tools - Tools & Work Equip.	\$542,944.85
13	GX9R	Tools/equipment - Field Operations	General	395890 Lab Equipment - Other	\$2,273.83
14	GX9R	Tools/equipment - Field Operations	General	397890 Comm Equip - Other	\$92,909.26
15	GX9R	Tools/equipment - Field Operations	General	398890 Misc Equip - General	\$19,111.27
16	VEHICLES	NH Vehicle Purchases Distrib	General	392110 DIST CLASS 2 LIGHT TRUCK	\$83,250.60
17	VEHICLES	NH Vehicle Purchases Distrib	General	392130 DIST CLASS 4 HEAVY TRUCK	\$376,943.54
18	VEHICLES	NH Vehicle Purchases Distrib	General	392150 DIST CLASS 6 TRAILERS	\$374,398.37
				Total:	\$1,841,972.47

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	A03S13	REPLACE VAULT TOPS	Distribution	366700 DB/UG Conduits and Vaults	\$47,313.63
2	A03S13	REPLACE VAULT TOPS	Distribution	367720 DB/UG Conductors and devices	\$43,043.05
3	A03S13	REPLACE VAULT TOPS	Distribution	368750 DB/UG Installations	\$43,019.93
4	A03S13	REPLACE VAULT TOPS	Distribution	369720 DB/UG Conductors and Devices	\$718.04
5	A06S28C	3020X LINE-REPL SWITCHES/DISCONNECT W	Distribution	364310 Poles and Appurtenance	(\$847.03)
6	A06S28C	3020X LINE-REPL SWITCHES/DISCONNECT W	Distribution	365000 Overhead Conductors, Device	\$264.06
7	A06S28C	3020X LINE-REPL SWITCHES/DISCONNECT W	Distribution	366700 DB/UG Conduits and Vaults	\$3.83
8	A06W42	RETROFIT CAPACITOR BANK CONTROLS	Distribution	365000 Overhead Conductors, Device	(\$183.09)
9	A06W42	RETROFIT CAPACITOR BANK CONTROLS	Distribution	368330 Equipment Overhead	\$27,951.22
10	A07DL41	REPLACE LEGACY ASW POLE TOP RTU'S	Distribution	365000 Overhead Conductors, Device	\$0.42
11	A07SS41	REPL SUBSTATION RTU REPLACEMENT	Distribution	362230 SCADA Equipment	(\$131,510.66)
12	A07SS41	REPL SUBSTATION RTU REPLACEMENT	Distribution	362890 Dist Station Equipment	\$271,654.07
13	A07SS41	REPL SUBSTATION RTU REPLACEMENT	Distribution	365000 Overhead Conductors, Device	(\$135,031.44)
14	A07WI42	ENABLE SCADA TO WINDSOR BACKUP	Distribution	362230 SCADA Equipment	\$50,567.38
15	A08X45	REPLACE STEEL TOWERS	Distribution	364310 Poles and Appurtenance	(\$201.80)
16	A10X06	DIS LINE WIRE UPGRADE / ELIMINATE N	Distribution	364310 Poles and Appurtenance	\$45,370.21
17	A10X06	DIS LINE WIRE UPGRADE / ELIMINATE N	Distribution	365000 Overhead Conductors, Device	\$57,088.23
18	A10X06	DIS LINE WIRE UPGRADE / ELIMINATE N	Distribution	366700 DB/UG Conduits and Vaults	\$24,329.27
19	A10X06	DIS LINE WIRE UPGRADE / ELIMINATE N	Distribution	367720 DB/UG Conductors and devices	\$39,866.48
20	A10X06	DIS LINE WIRE UPGRADE / ELIMINATE N	Distribution	369320 Cond&Devices-Overhead	\$2,289.87
21	A10X06	DIS LINE WIRE UPGRADE / ELIMINATE N	Distribution	369720 DB/UG Conductors and Devices	\$12,459.32
22	A12S17	770 ELM ST REPL SWITCHGEAR & XFRMRS	Distribution	366700 DB/UG Conduits and Vaults	(\$911.37)
23	A12X01	SUBSTATION BATTERY REPLACEMENT	Distribution	362890 Dist Station Equipment	\$162,779.18
24	A13N03	3153X1 / 3850X5 NEW SG #22 PEASE TR	Distribution	366700 DB/UG Conduits and Vaults	(\$134.65)
25	A13N03	3153X1 / 3850X5 NEW SG #22 PEASE TR	Distribution	367720 DB/UG Conductors and devices	\$25,400.23
26	A13S07	11H2 REMOVE RETIRED CABLE MANCHESTE	Distribution	366700 DB/UG Conduits and Vaults	(\$7,308.04)
27	A13W07	316 BACKBONE REHAB	Distribution	364310 Poles and Appurtenance	(\$1,527.42)
28	A13W07	316 BACKBONE REHAB	Distribution	365000 Overhead Conductors, Device	\$966.47
29	A13X01	SUBSTATION STATION FENCE REPLACEMEN	Distribution	361890-Dist Stuct & Improve	\$1,292.56
30	A14N05	6H2-ADD 3RD PHASE, NO. RD N HAMPTON	Distribution	364310 Poles and Appurtenance	\$20,829.38
31	A14N05	6H2-ADD 3RD PHASE, NO. RD N HAMPTON	Distribution	365000 Overhead Conductors, Device	\$72,782.35
32	A14N05	6H2-ADD 3RD PHASE, NO. RD N HAMPTON	Distribution	368330 Equipment Overhead	\$19,836.05

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
33	A14W05	3410 BAY POINT RD OVERLOADED STEP	Distribution	364310 Poles and Appurtenance	\$27,929.29
34	A14W05	3410 BAY POINT RD OVERLOADED STEP	Distribution	365000 Overhead Conductors, Device	\$30,500.30
35	A14W05	3410 BAY POINT RD OVERLOADED STEP	Distribution	367720 DB/UG Conductors and devices	\$923.89
36	A14W05	3410 BAY POINT RD OVERLOADED STEP	Distribution	368330 Equipment Overhead	\$1,438.85
37	A14W05	3410 BAY POINT RD OVERLOADED STEP	Distribution	368350 Installations - Overhead	\$557.12
38	A14W06	3410 ROUTE 103A OVERLOADED STEP	Distribution	364310 Poles and Appurtenance	\$19,269.41
39	A14W06	3410 ROUTE 103A OVERLOADED STEP	Distribution	365000 Overhead Conductors, Device	\$14,415.09
40	A14W06	3410 ROUTE 103A OVERLOADED STEP	Distribution	367720 DB/UG Conductors and devices	\$1,333.65
41	ARUG9K	UG PLANNED OBS ANNUAL KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$499.88
42	ARUG9K	UG PLANNED OBS ANNUAL KEENE	Distribution	369320 Cond&Devices-Overhead	\$3,500.82
43	ARUG9K	UG PLANNED OBS ANNUAL KEENE	Distribution	369720 DB/UG Conductors and Devices	(\$393.50)
44	ARUG9Y	UG PLANNED OBS ANNUAL HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$1,091.48
79	C12ETT	2012 ENHANCED TREE TRIMMING FOR PSN	Distribution	365000 Overhead Conductors, Device	\$0.00
80	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	Distribution	364310 Poles and Appurtenance	\$19,583.91
81	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	Distribution	365000 Overhead Conductors, Device	\$23,646.13
82	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	Distribution	366700 DB/UG Conduits and Vaults	\$99.03
83	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	Distribution	367720 DB/UG Conductors and devices	\$2,387.00
84	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	Distribution	368750 DB/UG Installations	\$3,201.52
85	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	Distribution	369320 Cond&Devices-Overhead	\$3,013.83
86	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	Distribution	369720 DB/UG Conductors and Devices	(\$560.77)
87	D79A	ROADWAY LIGHTING - LANCASTER	Distribution	373390 SL- Fixtures - Overhead	\$721.79
88	D79B	ROADWAY LIGHTING - BERLIN	Distribution	373390 SL- Fixtures - Overhead	\$2,573.79
89	D79C	ROADWAY LIGHTING - CHOCORUA	Distribution	371400 Inst.Cust.-Area Lighting	\$1,987.96
90	D79C	ROADWAY LIGHTING - CHOCORUA	Distribution	373390 SL- Fixtures - Overhead	\$1.10
91	D79D	ROADWAY LIGHTING - DERRY	Distribution	371400 Inst.Cust.-Area Lighting	\$458.56
92	D79D	ROADWAY LIGHTING - DERRY	Distribution	373390 SL- Fixtures - Overhead	\$1,109.41
93	D79E	ROADWAY LIGHTING - EPPING	Distribution	371400 Inst.Cust.-Area Lighting	\$2.88
94	D79E	ROADWAY LIGHTING - EPPING	Distribution	373390 SL- Fixtures - Overhead	\$1,109.78
95	D79E	ROADWAY LIGHTING - EPPING	Distribution	373790 DB/UG Fixtures	\$102.50
96	D79H	ROADWAY LIGHTING - HILLSBORO	Distribution	365000 Overhead Conductors, Device	\$9.00
97	D79H	ROADWAY LIGHTING - HILLSBORO	Distribution	371400 Inst.Cust.-Area Lighting	\$12.51
98	D79K	ROADWAY LIGHTING - KEENE	Distribution	371400 Inst.Cust.-Area Lighting	\$22.91

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
99	D79K	ROADWAY LIGHTING - KEENE	Distribution	373320 SL-Conductors & Device OH	(\$530.71)
100	D79K	ROADWAY LIGHTING - KEENE	Distribution	373390 SL- Fixtures - Overhead	\$255.96
101	D79K	ROADWAY LIGHTING - KEENE	Distribution	373780 DB/UG Poles	\$431.22
102	D79L	ROADWAY LIGHTING - LACONIA	Distribution	364310 Poles and Appurtenance	\$67.31
103	D79L	ROADWAY LIGHTING - LACONIA	Distribution	365000 Overhead Conductors, Device	\$4.55
104	D79L	ROADWAY LIGHTING - LACONIA	Distribution	369320 Cond&Devices-Overhead	\$17.87
105	D79L	ROADWAY LIGHTING - LACONIA	Distribution	369720 DB/UG Conductors and Devices	\$2,533.81
106	D79L	ROADWAY LIGHTING - LACONIA	Distribution	371400 Inst.Cust.-Area Lighting	\$641.61
107	D79L	ROADWAY LIGHTING - LACONIA	Distribution	373390 SL- Fixtures - Overhead	\$5,769.91
108	D79M	ROADWAY LIGHTING - MILFORD	Distribution	373390 SL- Fixtures - Overhead	\$781.03
109	D79N	ROADWAY LIGHTING - NASHUA	Distribution	365000 Overhead Conductors, Device	(\$7.05)
110	D79N	ROADWAY LIGHTING - NASHUA	Distribution	369320 Cond&Devices-Overhead	(\$454.03)
111	D79N	ROADWAY LIGHTING - NASHUA	Distribution	373390 SL- Fixtures - Overhead	\$4,724.09
112	D79N	ROADWAY LIGHTING - NASHUA	Distribution	373700 DB/UG Conduits and Vaults	(\$223.12)
113	D79N	ROADWAY LIGHTING - NASHUA	Distribution	373790 DB/UG Fixtures	\$4.79
114	D79P	ROADWAY LIGHTING - PORTSMOUTH	Distribution	364310 Poles and Appurtenance	\$55.84
115	D79P	ROADWAY LIGHTING - PORTSMOUTH	Distribution	366700 DB/UG Conduits and Vaults	\$110.71
116	D79P	ROADWAY LIGHTING - PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$23.26
117	D79P	ROADWAY LIGHTING - PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$803.64
118	D79P	ROADWAY LIGHTING - PORTSMOUTH	Distribution	371400 Inst.Cust.-Area Lighting	\$898.46
119	D79P	ROADWAY LIGHTING - PORTSMOUTH	Distribution	373390 SL- Fixtures - Overhead	\$5,445.65
120	D79P	ROADWAY LIGHTING - PORTSMOUTH	Distribution	373780 DB/UG Poles	\$2,295.56
121	D79P	ROADWAY LIGHTING - PORTSMOUTH	Distribution	373790 DB/UG Fixtures	\$780.41
122	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	371400 Inst.Cust.-Area Lighting	\$33.39
123	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	373390 SL- Fixtures - Overhead	\$18,125.88
124	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	373700 DB/UG Conduits and Vaults	\$97.70
125	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	373780 DB/UG Poles	\$3,108.38
126	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	373790 DB/UG Fixtures	\$924.17
127	D79W	ROADWAY LIGHTING - NEWPORT	Distribution	373390 SL- Fixtures - Overhead	\$1,214.93
128	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	364310 Poles and Appurtenance	\$10.53
129	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	365000 Overhead Conductors, Device	\$80.21
130	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	366700 DB/UG Conduits and Vaults	\$786.10

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
131	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	371400 Inst.Cust.-Area Lighting	\$17.26
132	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	373390 SL- Fixtures - Overhead	\$1,071.35
133	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	373720 DB/UG Conductors and devices	\$513.02
134	D79Z	ROADWAY LIGHTING - BEDFORD	Distribution	373390 SL- Fixtures - Overhead	\$2,077.76
135	DRCHL	CIRCUIT UPGRADES (HIT LIST)	Distribution	364310 Poles and Appurtenance	(\$1,487.43)
136	DRCHL	CIRCUIT UPGRADES (HIT LIST)	Distribution	365000 Overhead Conductors, Device	\$2,559.13
137	DRCHL	CIRCUIT UPGRADES (HIT LIST)	Distribution	369320 Cond&Devices-Overhead	\$32.00
138	DRCHL	CIRCUIT UPGRADES (HIT LIST)	Distribution	373320 SL-Conductors & Device OH	\$0.79
139	DS9RE	ROW REPLACE FAILED EQUIPMENT-ANNUA	Distribution	364310 Poles and Appurtenance	\$116,364.38
140	DS9RP	DIST S/S ANNUAL - P&C	Distribution	362890 Dist Station Equipment	\$23,628.70
141	DS9RS	SUBSTATION ANNUAL-SUBSTATION	Distribution	361890-Dist Stuct & Improve	\$45,835.58
142	DS9RS	SUBSTATION ANNUAL-SUBSTATION	Distribution	362890 Dist Station Equipment	\$80,923.69
739	INSDB9A	DB INSURANCE CLAIM ANNUAL LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$120.60
740	INSDB9A	DB INSURANCE CLAIM ANNUAL LANCASTER	Distribution	369720 DB/UG Conductors and Devices	\$46.33
741	INSDB9C	DB INSURANCE CLAIM ANNUAL CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$787.93
742	INSDB9C	DB INSURANCE CLAIM ANNUAL CHOCORUA	Distribution	369720 DB/UG Conductors and Devices	\$1.39
743	INSDB9D	DB INSURANCE CLAIM ANNUAL - DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$2,488.82
744	INSDB9D	DB INSURANCE CLAIM ANNUAL - DERRY	Distribution	367720 DB/UG Conductors and devices	(\$81.10)
745	INSDB9D	DB INSURANCE CLAIM ANNUAL - DERRY	Distribution	369320 Cond&Devices-Overhead	\$851.81
746	INSDB9D	DB INSURANCE CLAIM ANNUAL - DERRY	Distribution	369720 DB/UG Conductors and Devices	\$1,099.77
747	INSDB9E	DB INSURANCE CLAIM ANNUAL EPPING	Distribution	366700 DB/UG Conduits and Vaults	\$4,138.01
748	INSDB9E	DB INSURANCE CLAIM ANNUAL EPPING	Distribution	369320 Cond&Devices-Overhead	\$981.00
749	INSDB9K	DB INSURANCE CLAIM ANNUAL - KEENE	Distribution	369720 DB/UG Conductors and Devices	\$238.34
750	INSDB9M	DB INSURANCE CLAIM ANNUAL - MILFORD	Distribution	366700 DB/UG Conduits and Vaults	(\$19.42)
751	INSDB9M	DB INSURANCE CLAIM ANNUAL - MILFORD	Distribution	369720 DB/UG Conductors and Devices	\$962.94
752	INSDB9N	DB INSURANCE CLAIM ANNUAL - NASHUA	Distribution	365000 Overhead Conductors, Device	\$4,769.45
753	INSDB9N	DB INSURANCE CLAIM ANNUAL - NASHUA	Distribution	367720 DB/UG Conductors and devices	\$16,867.58
754	INSDB9P	DB INSURANCE CLAIM ANNUAL PORTSMOUT	Distribution	368750 DB/UG Installations	\$1,200.41
755	INSDB9S	DB INSURANCE CLAIM ANNUAL ROCHESTER	Distribution	364310 Poles and Appurtenance	\$3,912.54
756	INSDB9S	DB INSURANCE CLAIM ANNUAL ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$196.78
757	INSDB9S	DB INSURANCE CLAIM ANNUAL ROCHESTER	Distribution	366700 DB/UG Conduits and Vaults	\$5,748.21
758	INSDB9S	DB INSURANCE CLAIM ANNUAL ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$1,769.20

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2014 Distribution Plant - Accounts 360-373
Total Projects under the Threshold
2014-D-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
759	INSDB9S	DB INSURANCE CLAIM ANNUAL ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$1,295.29
760	INSDB9S	DB INSURANCE CLAIM ANNUAL ROCHESTER	Distribution	373700 DB/UG Conduits and Vaults	\$1,269.67
761	INSDB9W	DB INSURANCE CLAIM ANNUAL NEWPORT	Distribution	366700 DB/UG Conduits and Vaults	\$104.70
762	INSDB9W	DB INSURANCE CLAIM ANNUAL NEWPORT	Distribution	369720 DB/UG Conductors and Devices	\$3,289.79
763	INSDB9Y	DB INSURANCE CLAIM ANNUAL - HOOKSET	Distribution	366700 DB/UG Conduits and Vaults	\$488.42
764	INSDB9Y	DB INSURANCE CLAIM ANNUAL - HOOKSET	Distribution	369720 DB/UG Conductors and Devices	\$2,014.56
765	INSDB9Z	DB INSURANCE CLAIM ANNUAL BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	(\$4,728.36)
766	INSDB9Z	DB INSURANCE CLAIM ANNUAL BEDFORD	Distribution	367720 DB/UG Conductors and devices	\$1,113.70
767	INSDB9Z	DB INSURANCE CLAIM ANNUAL BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$1,822.68
768	INSDB9Z	DB INSURANCE CLAIM ANNUAL BEDFORD	Distribution	369720 DB/UG Conductors and Devices	(\$4,800.08)
769	INSUG9E	UG INSURANCE CLAIM EPPING	Distribution	369320 Cond&Devices-Overhead	\$288.52
770	INSUG9K	UG INSURANCE CLAIM KEENE	Distribution	369720 DB/UG Conductors and Devices	\$1,323.46
771	INSUG9Y	UG INSURANCE CLAIM HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$4.05
772	MINOR9A	MINOR STORMS CAPITAL - LANCASTER AW	Distribution	364310 Poles and Appurtenance	\$4,680.59
773	MINOR9A	MINOR STORMS CAPITAL - LANCASTER AW	Distribution	365000 Overhead Conductors, Device	\$630.59
774	MINOR9A	MINOR STORMS CAPITAL - LANCASTER AW	Distribution	369320 Cond&Devices-Overhead	\$425.43
775	MINOR9K	MINOR STORMS CAPITAL - KEENE AWC	Distribution	364310 Poles and Appurtenance	\$16,286.35
776	MINOR9K	MINOR STORMS CAPITAL - KEENE AWC	Distribution	365000 Overhead Conductors, Device	\$6,905.16
777	MINOR9K	MINOR STORMS CAPITAL - KEENE AWC	Distribution	366700 DB/UG Conduits and Vaults	\$124.67
778	MINOR9K	MINOR STORMS CAPITAL - KEENE AWC	Distribution	369320 Cond&Devices-Overhead	\$6,430.55
779	MINOR9L	MINOR STORMS CAPITAL - TILTON AWC	Distribution	364310 Poles and Appurtenance	\$4.32
780	MINOR9L	MINOR STORMS CAPITAL - TILTON AWC	Distribution	365000 Overhead Conductors, Device	\$1,484.91
781	MINOR9M	MINOR STORMS CAPITAL - MILFORD AWC	Distribution	365000 Overhead Conductors, Device	\$407.12
782	MINOR9S	MINOR STORMS CAPITAL - ROCHESTER AW	Distribution	364310 Poles and Appurtenance	(\$565.83)
783	MINOR9S	MINOR STORMS CAPITAL - ROCHESTER AW	Distribution	365000 Overhead Conductors, Device	(\$7.06)
784	MINOR9S	MINOR STORMS CAPITAL - ROCHESTER AW	Distribution	369320 Cond&Devices-Overhead	\$7.62
785	MINOR9Z	MINOR STORMS CAPITAL - BEDFORD AWC	Distribution	364310 Poles and Appurtenance	\$4,882.13
786	MINOR9Z	MINOR STORMS CAPITAL - BEDFORD AWC	Distribution	365000 Overhead Conductors, Device	\$3,022.83
787	MINOR9Z	MINOR STORMS CAPITAL - BEDFORD AWC	Distribution	369320 Cond&Devices-Overhead	\$2,598.72
788	NESCR	NESC PATROL/REPAIR O&M EXPENSE	Distribution	364310 Poles and Appurtenance	\$19,502.42
789	NESCR	NESC PATROL/REPAIR O&M EXPENSE	Distribution	365000 Overhead Conductors, Device	\$14,478.29
790	NESCR	NESC PATROL/REPAIR O&M EXPENSE	Distribution	369320 Cond&Devices-Overhead	\$2,144.18

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2014 Distribution Plant - Accounts 360-373
Total Projects under the Threshold
2014-D-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
791	NHLC03	NH LINE CONTRACTORS	Distribution	364310 Poles and Appurtenance	(\$82,110.47)
792	RELIOM	RELIABILITY ENHANCEMENT O&M EXPENSE	Distribution	365000 Overhead Conductors, Device	\$63.93
793	STORMCAP	STORM CAPITALIZATION	Distribution	365000 Overhead Conductors, Device	\$132,444.46
794	UB1104	3850 LINE RELOCATION - NHDOT AT PEA	Distribution	364310 Poles and Appurtenance	\$1,984.98
795	UB1115	3114X CONVERT TO RAGGED MTN RECLOSE	Distribution	364310 Poles and Appurtenance	\$1,556.77
796	UB1115	3114X CONVERT TO RAGGED MTN RECLOSE	Distribution	365000 Overhead Conductors, Device	(\$1,556.73)
797	UB1161A	3151 / 322 LINES REBUILD @ PINARDVI	Distribution	365000 Overhead Conductors, Device	\$24,498.25
798	UB1161B	18W3/18H2 INSTALL PADMOUNT STEPS	Distribution	364310 Poles and Appurtenance	\$161.00
799	UB1161B	18W3/18H2 INSTALL PADMOUNT STEPS	Distribution	365000 Overhead Conductors, Device	(\$166.91)
800	UB1170	SEGTEL NON BILLABLE MAKE READY KEEN	Distribution	364310 Poles and Appurtenance	\$3,429.10
801	UB1170	SEGTEL NON BILLABLE MAKE READY KEEN	Distribution	365000 Overhead Conductors, Device	(\$1,832.69)
802	UB1170	SEGTEL NON BILLABLE MAKE READY KEEN	Distribution	369320 Cond&Devices-Overhead	(\$1,596.41)
803	UB1201	324X10 CONVERSION CONTINENTAL PAVIN	Distribution	364310 Poles and Appurtenance	(\$5,333.94)
804	UB1201	324X10 CONVERSION CONTINENTAL PAVIN	Distribution	365000 Overhead Conductors, Device	\$4,969.89
805	UB1201	324X10 CONVERSION CONTINENTAL PAVIN	Distribution	367720 DB/UG Conductors and devices	\$364.05
806	UB1204	334 & 335 LINE RELOCATION @DOT REST	Distribution	364310 Poles and Appurtenance	\$2,883.85
807	UB1236	RELOCATE 318 LINE STRUCTURES	Distribution	364310 Poles and Appurtenance	\$4,139.60
808	UB1248	399 LINE RELOCATION DNR POLE	Distribution	364310 Poles and Appurtenance	(\$152.33)
809	UB1305	339, 3171 LINE RELOCATION FOR NHDOT	Distribution	364310 Poles and Appurtenance	\$5,757.53
810	UB1307	346 LINE POLE RELOCATION	Distribution	364310 Poles and Appurtenance	(\$17.01)
811	UB1324	WINCHESTER SS REMOVAL	Distribution	365000 Overhead Conductors, Device	\$6,645.71
812	UB1325	RE-FEED 20H1 & RETIRE LISBON S/S	Distribution	364310 Poles and Appurtenance	\$6,996.13
813	UB1325	RE-FEED 20H1 & RETIRE LISBON S/S	Distribution	365000 Overhead Conductors, Device	\$13,273.14
814	UB1329	389 LINE NERC UPGRADES	Distribution	365000 Overhead Conductors, Device	\$35,036.51
815	UB1403	RELOCATE 378 LINE POLE	Distribution	364310 Poles and Appurtenance	(\$3,048.30)
816	UBCO0003	LINE RELOCATION TO NH ROW-RT 113 MA	Distribution	364310 Poles and Appurtenance	\$26,165.87
817	UBCO0003	LINE RELOCATION TO NH ROW-RT 113 MA	Distribution	365000 Overhead Conductors, Device	\$91,267.22
818	UBCO0004	STEEL POLE REPLACEMENT - SOMERSWOR	Distribution	364310 Poles and Appurtenance	\$18,120.69
819	UBCO0004	STEEL POLE REPLACEMENT - SOMERSWOR	Distribution	365000 Overhead Conductors, Device	\$20,531.59
820	#N/A	#N/A	Distribution	365000 Overhead Conductors, Device	\$267.27
821	#N/A	#N/A	Distribution	367720 DB/UG Conductors and devices	(\$5,318.64)
822	#N/A	#N/A	Distribution	371400 Inst.Cust.-Area Lighting	(\$543.29)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2014 Distribution Plant - Accounts 360-373
Total Projects under the Threshold
2014-D-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
823	#N/A	#N/A	Distribution	373320 SL-Conductors & Device OH	(\$311.33)
824	#N/A	#N/A	Distribution	373390 SL- Fixtures - Overhead	(\$41,403.25)
				Total:	\$1,563,243.36

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2014 General Plant - Accounts 389-399
Total Projects under the Threshold
2014-D-2

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	C14001	GENERAL STRUCTURES/IMPROVEMENTS - P	General	390890 Structures- Other	\$109,750.40
2	C14001	GENERAL STRUCTURES/IMPROVEMENTS - P	General	391890 Office Furn - Other	\$6,599.74
3	GC70	TELECOM ANNUAL - HEAT SMART	General	397890 Comm Equip - Other	\$9,409.85
4	GF9R	Misc office equipment	General	391890 Office Furn - Other	\$7,140.31
5	GF9R	Misc office equipment	General	394710 Tools - Tools & Work Equip.	\$1,629.87
6	IT6DWANA	TELECOM WAN ANNUALS - PSNH	General	397890 Comm Equip - Other	\$46,744.14
7	ITHW6DCA	DESKTOP SERVICES-HARDWARE-ANNUAL-PS	General	391440 Office Furn - PCs	\$107,025.05
8	NHMMTP6D	MORSE MOUNTAN COMMUNICATIONS TOWER	General	397890 Comm Equip - Other	(\$4,820.83)
9	PSNVEHCL	OPS SVC/PSNH VEHICLE PURCHASE	General	392110 DIST CLASS 2 LIGHT TRUCK	\$19,742.99
10	RADS6DC1	220-900-VHF RADIO SYSTEMS -PSNH	General	397890 Comm Equip - Other	\$24,552.75
11	UB1335	AEMC 8510 DIGITAL XFRMR RATIONOMETER	General	398890 Misc Equip - General	\$2,824.38
12	UB1336	CONSTRUCT MATERIALS BUNKERS 1250 HK	General	390890 Structures- Other	\$49,240.65
13	UB1404	TOOLS FOR SERVICE TRUCKS	General	394710 Tools - Tools & Work Equip.	\$40,238.33
				Total:	\$420,077.63

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2015 Plant in Service
Summary Sheet

<u>Description</u>	<u>Attachment</u> (ELM-2)	<u>Total Amount</u>	<u>%</u>
DISTRIBUTION PLANT:			
Specific Projects with Total Charges over the Threshold:			
Distribution Plant - Accts 360-373:	2015-A-1	\$ 69,978,738	55.3%
General Plant - Accts 390-398:	2015-A-2	\$ 3,445,556	2.7%
Intangible Plant - Acct 303:	2015-A-3	\$ 7,271,922	5.7%
TOTAL SPECIFIC PROJECTS OVER THE THRESHOLD		\$ 80,696,217	63.7%
Annual Projects with Total Charges over the Threshold:			
Distribution Plant - Accts 360-373	2015-B-1	\$ 14,324,241	11.3%
Transformers - Acct 368	2015-B-2	\$ 8,545,072	6.7%
Meters - Acct 370	2015-B-3	\$ 553,034	0.4%
TOTAL ANNUAL PROJECTS OVER THE THRESHOLD		\$ 23,422,347	18.5%
Programs with Total Charges over the Threshold:			
Distribution Plant - Accts 360-373	2015-C-1	\$ 10,635,858	8.4%
General Plant - Accts 390-398	2015-C-2	\$ 6,953,199	5.5%
Intangible Plant - Acct 303	2015-C-3	\$ -	0.0%
TOTAL PROGRAMS OVER THE THRESHOLD		\$ 17,589,057	5.5%
Projects with Total Charges under the Threshold:			
Distribution Plant - Accts 360-373	2015-D-1	\$ 2,418,682	1.9%
General Plant - Accts 390-398	2015-D-2	\$ 2,480,157	2.0%
Intangible Plant - Acct 303	2015-D-3	\$ -	0.0%
TOTAL PROJECTS UNDER THE THRESHOLD		\$ 4,898,839	3.9%
TOTAL DISTRIBUTION PLANT IN SERVICE		<u>\$ 126,606,461</u>	100.0%

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2015 Plant in Service
Summary Sheet

<u>Description</u>	<u>Attachment</u> (ELM-2)	<u>Total Amount</u>	<u>%</u>
PRODUCTION PLANT			
2015 Additions		\$ 22,072,736	
TOTAL PRODUCTION PLANT		\$ 22,072,736	
TRANSMISSION PLANT:			
2015 Additions		\$ 139,403,441	
TOTAL TRANSMISSION PLANT		\$ 139,403,441	
NET ELECTRIC PLANT IN SERVICE		\$ 288,082,638	
Adjustments to FERC Report			
Asset Retirement Obligations		\$ 341,574	
Misc Accounting Adjustments		\$ 4,818	
Total Adjustments to FERC Report		\$ 346,392	
TOTAL ELECTRIC PLANT IN SERVICE		\$ 288,429,030	
(FERC Form No. 1, Page 206,Line 104,Column C)			

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2015 Distribution Plant - Accounts 360-373
Specific Projects over the Threshold
2015-A-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	A06N30	TASKER FARM S/S NEW 115-34.5KV 44.8	Distribution	361890-Dist Stuct & Improve	\$1,572,037.18
2	A06N30	TASKER FARM S/S NEW 115-34.5KV 44.8	Distribution	362890 Dist Station Equipment	(\$1,485,395.97)
3	A06N30A	386/386A/340 LINES REBUILD FOR Y-17	Distribution	364310 Poles and Appurtenance	\$3,796,793.43
4	A06N30A	386/386A/340 LINES REBUILD FOR Y-17	Distribution	365000 Overhead Conductors, Device	\$137,346.91
5	A06N30B	386 LINE, RECONDUCTOR 2 MI	Distribution	365000 Overhead Conductors, Device	\$652,961.73
6	A08S43	REBUILD 34.5KV BUS AT BROOK ST S/S	Distribution	361890-Dist Stuct & Improve	\$4,057.67
7	A08S43	REBUILD 34.5KV BUS AT BROOK ST S/S	Distribution	362890 Dist Station Equipment	(\$4,057.67)
8	A09N09	3171 & 3111 LINES, REBUILD 0.98 MIL	Distribution	364310 Poles and Appurtenance	\$24,216.14
9	A09N10	3174 LINE NEW IN 3601 ROW	Distribution	364310 Poles and Appurtenance	\$1,064,400.22
10	A09N10	3174 LINE NEW IN 3601 ROW	Distribution	365000 Overhead Conductors, Device	(\$339.70)
11	A09S03	LONG HILL SS - CKT SW REPLACEMENT	Distribution	362890 Dist Station Equipment	\$646,876.54
12	A09W15	317L - RBLD LINE PENACOOK TO DAVISV	Distribution	360020 Land Rights	\$34,070.94
13	A09W15	317L - RBLD LINE PENACOOK TO DAVISV	Distribution	364310 Poles and Appurtenance	\$3,987,196.92
14	A10S08	MILLYARD MANCHESTER - ELIMINATE 4KV	Distribution	364310 Poles and Appurtenance	\$69.35
15	A10S08	MILLYARD MANCHESTER - ELIMINATE 4KV	Distribution	365000 Overhead Conductors, Device	(\$77.27)
16	A10S08	MILLYARD MANCHESTER - ELIMINATE 4KV	Distribution	366700 DB/UG Conduits and Vaults	(\$0.03)
17	A10S08	MILLYARD MANCHESTER - ELIMINATE 4KV	Distribution	367720 DB/UG Conductors and devices	\$8,269.76
18	A10S08A	SO STATE ST. 34.5KV SWTCH GEAR ADDI	Distribution	362890 Dist Station Equipment	\$169.23
19	A11N02	BERLIN EAST SIDE S/S RENOVATION	Distribution	361890-Dist Stuct & Improve	\$353,168.11
20	A11N02	BERLIN EAST SIDE S/S RENOVATION	Distribution	362890 Dist Station Equipment	(\$237,465.42)
21	A11S17	MALVERN ST S/S DIST. LINE WORK	Distribution	364310 Poles and Appurtenance	\$214,007.46
22	A11S17	MALVERN ST S/S DIST. LINE WORK	Distribution	365000 Overhead Conductors, Device	\$727,008.88
23	A11S17	MALVERN ST S/S DIST. LINE WORK	Distribution	366700 DB/UG Conduits and Vaults	\$19,164.26
24	A11S17	MALVERN ST S/S DIST. LINE WORK	Distribution	367720 DB/UG Conductors and devices	\$86,866.01
25	A11S17	MALVERN ST S/S DIST. LINE WORK	Distribution	368750 DB/UG Installations	\$2,666.49
26	A11S17	MALVERN ST S/S DIST. LINE WORK	Distribution	369320 Cond&Devices-Overhead	\$16,488.09
27	A11S17	MALVERN ST S/S DIST. LINE WORK	Distribution	369720 DB/UG Conductors and Devices	\$8,147.16

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2015 Distribution Plant - Accounts 360-373
Specific Projects over the Threshold
2015-A-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
28	A12N01	REBUILD COMMUNITY STREET SUBSTATION	Distribution	361890-Dist Stuct & Improve	\$3,096,975.37
29	A12N01	REBUILD COMMUNITY STREET SUBSTATION	Distribution	362890 Dist Station Equipment	(\$2,932,337.14)
30	A12N01A	BERLIN 4KV SYSTEM RECONFIGURATION	Distribution	364310 Poles and Appurtenance	\$12,327.44
31	A12N01A	BERLIN 4KV SYSTEM RECONFIGURATION	Distribution	364310 Poles and Appurtenance	\$145,970.77
32	A12N01A	BERLIN 4KV SYSTEM RECONFIGURATION	Distribution	365000 Overhead Conductors, Device	\$401,368.14
33	A12N01A	BERLIN 4KV SYSTEM RECONFIGURATION	Distribution	369320 Cond&Devices-Overhead	\$1,590.62
34	A12N04	MILL POND 115-12.47KV 30MVA S/S	Distribution	360160 Land in Fee - Substation	\$2,148,093.66
35	A12N04	MILL POND 115-12.47KV 30MVA S/S	Distribution	362890 Dist Station Equipment	\$5,565,474.07
36	A12N15	28H1 REPL SWITCHGEAR & 2 SECTOR CAB	Distribution	365000 Overhead Conductors, Device	\$1,362.89
37	A12N15	28H1 REPL SWITCHGEAR & 2 SECTOR CAB	Distribution	366700 DB/UG Conduits and Vaults	(\$0.03)
38	A12N15	28H1 REPL SWITCHGEAR & 2 SECTOR CAB	Distribution	367720 DB/UG Conductors and devices	\$36,006.39
39	A12N15	28H1 REPL SWITCHGEAR & 2 SECTOR CAB	Distribution	369720 DB/UG Conductors and Devices	\$51.74
40	A12N16	EXTEND 3137X10 NORTH ALONG RT 125	Distribution	364310 Poles and Appurtenance	(\$4,321.25)
41	A12N16	EXTEND 3137X10 NORTH ALONG RT 125	Distribution	365000 Overhead Conductors, Device	\$4,888.05
42	A12N16	EXTEND 3137X10 NORTH ALONG RT 125	Distribution	369320 Cond&Devices-Overhead	(\$341.07)
43	A12S02	REPLACE NOWELL ST S/S TRANSFORMER	Distribution	364310 Poles and Appurtenance	(\$2,961.60)
44	A12S02	REPLACE NOWELL ST S/S TRANSFORMER	Distribution	365000 Overhead Conductors, Device	\$2,689.74
45	A12S02	REPLACE NOWELL ST S/S TRANSFORMER	Distribution	369320 Cond&Devices-Overhead	\$272.70
46	A12S04	393 LINE RECONDUCTOR 1.26 MI 266 AC	Distribution	364310 Poles and Appurtenance	\$1,693.91
47	A12S06	INSTALL STEP TO ELIM PROJCTD OVERLD	Distribution	364310 Poles and Appurtenance	(\$17,350.95)
48	A12S06	INSTALL STEP TO ELIM PROJCTD OVERLD	Distribution	365000 Overhead Conductors, Device	\$19,487.20
49	A12S06	INSTALL STEP TO ELIM PROJCTD OVERLD	Distribution	367720 DB/UG Conductors and devices	\$419.77
50	A12S06	INSTALL STEP TO ELIM PROJCTD OVERLD	Distribution	368750 DB/UG Installations	\$23.38
51	A12W05	REPL LACONIA UNDRGRD SWITCHGEAR 70W	Distribution	364310 Poles and Appurtenance	\$5,906.11
52	A12W05	REPL LACONIA UNDRGRD SWITCHGEAR 70W	Distribution	365000 Overhead Conductors, Device	\$3,700.70
53	A12W05	REPL LACONIA UNDRGRD SWITCHGEAR 70W	Distribution	366700 DB/UG Conduits and Vaults	\$418,075.99
54	A12W05	REPL LACONIA UNDRGRD SWITCHGEAR 70W	Distribution	367720 DB/UG Conductors and devices	\$331,863.06

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2015 Distribution Plant - Accounts 360-373
Specific Projects over the Threshold
2015-A-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
55	A12W05	REPL LACONIA UNDRGRD SWITCHGEAR 70W	Distribution	368750 DB/UG Installations	\$2,034.36
56	A12W05	REPL LACONIA UNDRGRD SWITCHGEAR 70W	Distribution	369720 DB/UG Conductors and Devices	\$4,125.60
57	A12X03	34.5KV SWITCHING STA. HOLLOW CORE I	Distribution	362890 Dist Station Equipment	\$185,448.89
58	A12X03	34.5KV SWITCHING STA. HOLLOW CORE I	Distribution	365000 Overhead Conductors, Device	(\$184,212.44)
59	A12X04	PURCHASE NEW 115-12.47KV MOBILE	Distribution	362890 Dist Station Equipment	\$4,366.52
60	A13N01	5H1 / 70H1 CONVERSION LOAD SWAP	Distribution	366700 DB/UG Conduits and Vaults	\$9.44
61	A13N01	5H1 / 70H1 CONVERSION LOAD SWAP	Distribution	369320 Cond&Devices-Overhead	(\$12.80)
62	A13N01	5H1 / 70H1 CONVERSION LOAD SWAP	Distribution	369720 DB/UG Conductors and Devices	\$4.01
63	A13N06	3137X / 3137X1 AUTOMATION 392X7 REC	Distribution	364310 Poles and Appurtenance	\$8,580.03
64	A13N06	3137X / 3137X1 AUTOMATION 392X7 REC	Distribution	365000 Overhead Conductors, Device	\$630.59
65	A13N07	3157X1 - VIPER FI WITH SCADA	Distribution	364310 Poles and Appurtenance	\$534.14
66	A13N07	3157X1 - VIPER FI WITH SCADA	Distribution	365000 Overhead Conductors, Device	\$115,753.38
67	A13S04	REEDS FERRY - UPGRADE PROTECTION	Distribution	362890 Dist Station Equipment	\$48.47
68	A13W01	AYERS ISLAND GSU AND TB8 REPLACEMEN	Distribution	362890 Dist Station Equipment	(\$0.02)
69	A13W01	AYERS ISLAND GSU AND TB8 REPLACEMEN	Distribution	364310 Poles and Appurtenance	(\$137,786.69)
70	A13W01	AYERS ISLAND GSU AND TB8 REPLACEMEN	Distribution	365000 Overhead Conductors, Device	(\$16.78)
71	A13W03	W13 REPLACE VXE-15 RECLOSERS W/VIPE	Distribution	364310 Poles and Appurtenance	\$1,540.45
72	A13W03	W13 REPLACE VXE-15 RECLOSERS W/VIPE	Distribution	365000 Overhead Conductors, Device	\$70,324.18
73	A13W04	317 LINE REPAIR DAMAGED EQUIPMENT	Distribution	364310 Poles and Appurtenance	\$947,937.42
74	A13X04	HAZARD TREE REMOVAL	Distribution	365000 Overhead Conductors, Device	\$186.23
75	A13X05	FULL WIDTH ROW CLEARING	Distribution	365000 Overhead Conductors, Device	\$8,070.75
76	A14N02	371/32 LINES INSTALL 3 VIPERS IN RO	Distribution	364310 Poles and Appurtenance	\$121.34
77	A14N02	371/32 LINES INSTALL 3 VIPERS IN RO	Distribution	365000 Overhead Conductors, Device	\$1,123.52
78	A14N03	73W2 RECONDUCTOR SANBORNTON	Distribution	364310 Poles and Appurtenance	(\$90,606.76)
79	A14N03	73W2 RECONDUCTOR SANBORNTON	Distribution	365000 Overhead Conductors, Device	\$86,116.24
80	A14N03	73W2 RECONDUCTOR SANBORNTON	Distribution	367720 DB/UG Conductors and devices	\$23,116.33
81	A14N03	73W2 RECONDUCTOR SANBORNTON	Distribution	368340 Devices - Overhead	(\$18,325.49)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2015 Distribution Plant - Accounts 360-373
Specific Projects over the Threshold
2015-A-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
82	A14N03	73W2 RECONDUCTOR SANBORNTON	Distribution	369320 Cond&Devices-Overhead	(\$300.30)
83	A14N06	MILL POND DISTRIBUTION LINE WORK	Distribution	364310 Poles and Appurtenance	\$399,638.30
84	A14N06	MILL POND DISTRIBUTION LINE WORK	Distribution	365000 Overhead Conductors, Device	\$1,013,071.51
85	A14N06	MILL POND DISTRIBUTION LINE WORK	Distribution	366700 DB/UG Conduits and Vaults	\$1,063.73
86	A14N06	MILL POND DISTRIBUTION LINE WORK	Distribution	367720 DB/UG Conductors and devices	\$140,740.48
87	A14N06	MILL POND DISTRIBUTION LINE WORK	Distribution	368350 Installations - Overhead	\$1,987.84
88	A14N06	MILL POND DISTRIBUTION LINE WORK	Distribution	368750 DB/UG Installations	\$964.86
89	A14N06	MILL POND DISTRIBUTION LINE WORK	Distribution	369320 Cond&Devices-Overhead	\$1,717.51
90	A14N06	MILL POND DISTRIBUTION LINE WORK	Distribution	369720 DB/UG Conductors and Devices	\$1,143.51
91	A14N10	SOMERSWORTH 34.5 KV OCB REPLACEMENT	Distribution	362890 Dist Station Equipment	\$1,042,607.85
92	A14N11	DOWNTOWN PORTSMOUTH UG SYS IMPROVE	Distribution	366700 DB/UG Conduits and Vaults	\$11,065.84
93	A14N11	DOWNTOWN PORTSMOUTH UG SYS IMPROVE	Distribution	367720 DB/UG Conductors and devices	\$94,457.29
94	A14S02	MANCHESTER WEST SIDE CONVERSION	Distribution	364310 Poles and Appurtenance	\$120,303.40
95	A14S02	MANCHESTER WEST SIDE CONVERSION	Distribution	365000 Overhead Conductors, Device	\$223,574.48
96	A14S02	MANCHESTER WEST SIDE CONVERSION	Distribution	367720 DB/UG Conductors and devices	\$23,464.33
97	A14S02	MANCHESTER WEST SIDE CONVERSION	Distribution	368330 Equipment Overhead	\$18,036.87
98	A14S06	3133X-RECONDUCTOR LONDONDERRY RD WI	Distribution	364310 Poles and Appurtenance	\$23,783.77
99	A14S06	3133X-RECONDUCTOR LONDONDERRY RD WI	Distribution	365000 Overhead Conductors, Device	(\$16,770.01)
100	A14S06	3133X-RECONDUCTOR LONDONDERRY RD WI	Distribution	366700 DB/UG Conduits and Vaults	(\$51.24)
101	A14S07	AMOSKEAG HYDRO GSU REPLACEMENT	Distribution	362890 Dist Station Equipment	(\$654,631.25)
102	A14S10	GARVINS MOBILE SITE	Distribution	362890 Dist Station Equipment	\$70,955.23
103	A14S15	TOWER HILL TOWER REPLACEMENT	Distribution	369720 DB/UG Conductors and Devices	\$2,232.53
104	A14W03	BRISTOL S/S - REPLACE STATION TRANS	Distribution	362890 Dist Station Equipment	\$62,912.99
105	A14W10	ELIMINATE MEREDITH SS INSTALL VIPER	Distribution	364310 Poles and Appurtenance	\$179,186.09
106	A14W10	ELIMINATE MEREDITH SS INSTALL VIPER	Distribution	365000 Overhead Conductors, Device	\$209,326.06
107	A14W18	N KEENE S/S NEW DIST CIRC	Distribution	364310 Poles and Appurtenance	\$48,599.30
108	A14W18	N KEENE S/S NEW DIST CIRC	Distribution	365000 Overhead Conductors, Device	\$233,530.52

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2015 Distribution Plant - Accounts 360-373
Specific Projects over the Threshold
2015-A-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
109	A14W18	N KEENE S/S NEW DIST CIRC	Distribution	366700 DB/UG Conduits and Vaults	\$929.80
110	A14W18	N KEENE S/S NEW DIST CIRC	Distribution	367720 DB/UG Conductors and devices	\$11,837.84
111	A14W18	N KEENE S/S NEW DIST CIRC	Distribution	369320 Cond&Devices-Overhead	\$4,380.72
112	A15CDA	CENTRAL REGION 2015 DA	Distribution	364300 Towers and Appurtenance	\$87,277.92
113	A15CDA	CENTRAL REGION 2015 DA	Distribution	364310 Poles and Appurtenance	\$67,166.41
114	A15CDA	CENTRAL REGION 2015 DA	Distribution	365000 Overhead Conductors, Device	\$1,786,559.85
115	A15CDA	CENTRAL REGION 2015 DA	Distribution	367720 DB/UG Conductors and devices	\$6,730.34
116	A15DCIP5	UPDATE SUBSTATION SECURITY	Distribution	362890 Dist Station Equipment	\$51,872.78
117	A15E02	RELOCATE URBAN RENEWAL DUCTBANK	Distribution	364310 Poles and Appurtenance	\$4,941.21
118	A15E02	RELOCATE URBAN RENEWAL DUCTBANK	Distribution	365000 Overhead Conductors, Device	\$6,946.04
119	A15E02	RELOCATE URBAN RENEWAL DUCTBANK	Distribution	366700 DB/UG Conduits and Vaults	\$221,483.67
120	A15E02	RELOCATE URBAN RENEWAL DUCTBANK	Distribution	367720 DB/UG Conductors and devices	\$165,238.81
121	A15EDA	EASTERN REGION 2015 DA	Distribution	364310 Poles and Appurtenance	\$2,668.81
122	A15EDA	EASTERN REGION 2015 DA	Distribution	365000 Overhead Conductors, Device	\$177,853.16
123	A15N02	Lancaster S/S Second Circuit	Distribution	362100 Dist Station Equip	\$307,768.10
124	A15N04	37H2 circuit onto 3798X3 circuit	Distribution	364310 Poles and Appurtenance	\$66,257.95
125	A15N04	37H2 circuit onto 3798X3 circuit	Distribution	365000 Overhead Conductors, Device	\$89,660.67
126	A15N04	37H2 circuit onto 3798X3 circuit	Distribution	366700 DB/UG Conduits and Vaults	\$5,065.11
127	A15N04	37H2 circuit onto 3798X3 circuit	Distribution	367720 DB/UG Conductors and devices	\$36,454.52
128	A15N04	37H2 circuit onto 3798X3 circuit	Distribution	368750 DB/UG Installations	\$2,108.82
129	A15NDA	NORTHERN REGION 2015 DA	Distribution	364310 Poles and Appurtenance	\$22,242.60
130	A15NDA	NORTHERN REGION 2015 DA	Distribution	365000 Overhead Conductors, Device	\$5,337,231.63
131	A15NDA	NORTHERN REGION 2015 DA	Distribution	369320 Cond&Devices-Overhead	\$2,497.26
132	A15RDA	SUBSTATION RELAY UPGRADES 2015 DA	Distribution	362890 Dist Station Equipment	\$1,278,768.88
133	A15SDA	SOUTHERN REGION 2015 DA	Distribution	364310 Poles and Appurtenance	\$17,232.40
134	A15SDA	SOUTHERN REGION 2015 DA	Distribution	365000 Overhead Conductors, Device	\$1,357,442.67
135	A15SDA	SOUTHERN REGION 2015 DA	Distribution	366700 DB/UG Conduits and Vaults	\$176.59

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2015 Distribution Plant - Accounts 360-373
Specific Projects over the Threshold
2015-A-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
136	A15TDA	TELECOM BUILDOUT AUTOMATION 2015	Distribution	365000 Overhead Conductors, Device	\$159,653.03
137	A15W02	W9 KEENE RECONDUCTOR WEST ST	Distribution	364310 Poles and Appurtenance	\$38,356.05
138	A15W02	W9 KEENE RECONDUCTOR WEST ST	Distribution	365000 Overhead Conductors, Device	\$112,521.77
139	A15W02	W9 KEENE RECONDUCTOR WEST ST	Distribution	369320 Cond&Devices-Overhead	\$471.63
140	A15XDA	SUBSTATION AUTOMATION 2015 DA	Distribution	362890 Dist Station Equipment	\$601,258.17
141	C14ETT	ETT (REP II)	Distribution	365000 Overhead Conductors, Device	\$180,340.29
142	C14HAZ	HAZARD TREE REMOVAL	Distribution	365000 Overhead Conductors, Device	(\$377,688.32)
143	C14ROW	FULL WIDTH ROW CLEARING	Distribution	365000 Overhead Conductors, Device	\$243,567.35
144	C15ETT	ETT (REP II)	Distribution	365000 Overhead Conductors, Device	\$4,123,308.60
145	C15HAZ	HAZARD TREE REMOVAL	Distribution	365000 Overhead Conductors, Device	\$1,869,962.99
146	C15ROW	FULL WIDTH ROW CLEARING	Distribution	365000 Overhead Conductors, Device	\$1,003,581.88
147	PSNHAMR	PSNH AMR PROJ (AUTOMATED METER READ	Distribution	370450 Meters - Equipment	\$19,380,328.12
148	PSNHAMR	PSNH AMR PROJ (AUTOMATED METER READ	Distribution	370460 Meters - Installations	\$1,019,647.42
149	R15CDA	REP3 - 2015-2016 Central Region DA	Distribution	364310 Poles and Appurtenance	\$12,736.20
150	R15CDA	REP3 - 2015-2016 Central Region DA	Distribution	365000 Overhead Conductors, Device	\$570,513.44
151	R15CDA	REP3 - 2015-2016 Central Region DA	Distribution	369320 Cond&Devices-Overhead	\$510.40
152	R15EDA	REP 3 2015-2016 Eastern Region DA	Distribution	364310 Poles and Appurtenance	\$7,170.84
153	R15EDA	REP 3 2015-2016 Eastern Region DA	Distribution	365000 Overhead Conductors, Device	\$330,048.78
154	R15HLDR	Hit List Reliability Enhancements	Distribution	364310 Poles and Appurtenance	\$18,920.54
155	R15HLDR	Hit List Reliability Enhancements	Distribution	365000 Overhead Conductors, Device	\$36,054.19
156	R15NDA	REP3 - 2015-2016 Northern Region D	Distribution	364310 Poles and Appurtenance	\$1,409.80
157	R15NDA	REP3 - 2015-2016 Northern Region D	Distribution	365000 Overhead Conductors, Device	\$72,688.70
158	R15NESC	NESC CAPITAL REPAIRS	Distribution	364310 Poles and Appurtenance	\$40,657.59
159	R15NESC	NESC CAPITAL REPAIRS	Distribution	365000 Overhead Conductors, Device	\$13,025.04
160	R15NESC	NESC CAPITAL REPAIRS	Distribution	366700 DB/UG Conduits and Vaults	\$1,384.62
161	R15NESC	NESC CAPITAL REPAIRS	Distribution	367720 DB/UG Conductors and devices	\$4,890.42
162	R15NESC	NESC CAPITAL REPAIRS	Distribution	369320 Cond&Devices-Overhead	\$348.25

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2015 Distribution Plant - Accounts 360-373
Specific Projects over the Threshold
2015-A-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
163	R15NESC	NESC CAPITAL REPAIRS	Distribution	369720 DB/UG Conductors and Devices	\$206.68
164	R15POR	Porcelain Change-out	Distribution	365000 Overhead Conductors, Device	\$6,096.13
165	R15RPR	REJECT POLE REPLACEMENT	Distribution	364310 Poles and Appurtenance	\$8,361.08
166	R15RPR	REJECT POLE REPLACEMENT	Distribution	365000 Overhead Conductors, Device	\$1,666.36
167	R15RPR	REJECT POLE REPLACEMENT	Distribution	369320 Cond&Devices-Overhead	\$247.39
168	R15RWM	ROW System Hardening	Distribution	364310 Poles and Appurtenance	\$8,926.61
169	R15RWM	ROW System Hardening	Distribution	365000 Overhead Conductors, Device	\$681.37
170	R15WDA	REP3 - 2015-2016 Western Region DA	Distribution	364310 Poles and Appurtenance	\$3,739.09
171	R15WDA	REP3 - 2015-2016 Western Region DA	Distribution	365000 Overhead Conductors, Device	\$374,949.09
172	UB1161	PINARDVILLE S/S REPL 34.5-12.47KV T	Distribution	361890-Dist Stuct & Improve	\$384,206.13
173	UB1161	PINARDVILLE S/S REPL 34.5-12.47KV T	Distribution	362230 SCADA Equipment	\$6,140.31
174	UB1161	PINARDVILLE S/S REPL 34.5-12.47KV T	Distribution	362890 Dist Station Equipment	(\$390,346.45)
175	UB1221	ST JAMES TERR IN ROCH-SUP Y170 SAFR	Distribution	364310 Poles and Appurtenance	\$529.25
176	UB1221	ST JAMES TERR IN ROCH-SUP Y170 SAFR	Distribution	365000 Overhead Conductors, Device	(\$16.92)
177	UB1221	ST JAMES TERR IN ROCH-SUP Y170 SAFR	Distribution	366700 DB/UG Conduits and Vaults	(\$181.29)
178	UB1221	ST JAMES TERR IN ROCH-SUP Y170 SAFR	Distribution	367720 DB/UG Conductors and devices	(\$243.55)
179	UB1221	ST JAMES TERR IN ROCH-SUP Y170 SAFR	Distribution	369720 DB/UG Conductors and Devices	(\$73.59)
180	UB1221	ST JAMES TERR IN ROCH-SUP Y170 SAFR	Distribution	373780 DB/UG Poles	(\$7.78)
181	UB1221	ST JAMES TERR IN ROCH-SUP Y170 SAFR	Distribution	373790 DB/UG Fixtures	(\$6.11)
182	UB1243	3891 LINE MODIFICATIONS	Distribution	365000 Overhead Conductors, Device	\$51,005.31
183	UB1304	388 CABLE REPLACEMENT	Distribution	366700 DB/UG Conduits and Vaults	\$1.83
184	UB1304	388 CABLE REPLACEMENT	Distribution	367720 DB/UG Conductors and devices	\$128.80
185	UB1308	371 LINE, 371X5 RECLOSER	Distribution	365000 Overhead Conductors, Device	\$388.53
186	UB1313	CONSTRUCT NEW CIRCUIT-BRISTOL S/S	Distribution	364310 Poles and Appurtenance	\$87,577.70
187	UB1313	CONSTRUCT NEW CIRCUIT-BRISTOL S/S	Distribution	365000 Overhead Conductors, Device	\$135,757.20
188	UB1313	CONSTRUCT NEW CIRCUIT-BRISTOL S/S	Distribution	368350 Installations - Overhead	\$18,169.77
189	UB1313	CONSTRUCT NEW CIRCUIT-BRISTOL S/S	Distribution	369320 Cond&Devices-Overhead	\$755.65

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2015 Distribution Plant - Accounts 360-373
Specific Projects over the Threshold
2015-A-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
190	UB1313	CONSTRUCT NEW CIRCUIT-BRISTOL S/S	Distribution	369720 DB/UG Conductors and Devices	\$865.28
191	UB1313	CONSTRUCT NEW CIRCUIT-BRISTOL S/S	Distribution	373390 SL- Fixtures - Overhead	(\$23.74)
192	UB1314	REPL OBSOLETE RECLOSERS & CONTROLS	Distribution	364310 Poles and Appurtenance	\$1,175.50
193	UB1314	REPL OBSOLETE RECLOSERS & CONTROLS	Distribution	365000 Overhead Conductors, Device	\$34,946.85
194	UB1322	REPL DREW RD S/S WITH PADMOUNT STEP	Distribution	364310 Poles and Appurtenance	(\$377.74)
195	UB1322	REPL DREW RD S/S WITH PADMOUNT STEP	Distribution	365000 Overhead Conductors, Device	\$577.59
196	UB1326	399X16 TO 3152X1 LOAD SWAP	Distribution	364310 Poles and Appurtenance	(\$14.93)
197	UB1326	399X16 TO 3152X1 LOAD SWAP	Distribution	365000 Overhead Conductors, Device	(\$35.55)
198	UB1326	399X16 TO 3152X1 LOAD SWAP	Distribution	368340 Devices - Overhead	(\$2.02)
199	UB1402	346X1 RECODUCTOR POLE 4/2 TO 4/21	Distribution	364310 Poles and Appurtenance	\$13,676.51
200	UB1402	346X1 RECODUCTOR POLE 4/2 TO 4/21	Distribution	365000 Overhead Conductors, Device	(\$13,676.12)
201	UB1402	346X1 RECODUCTOR POLE 4/2 TO 4/21	Distribution	366700 DB/UG Conduits and Vaults	(\$0.39)
202	UB1406	GTAT SUPPLY	Distribution	364310 Poles and Appurtenance	\$1,599.19
203	UB1408	Messer St TB68 Xformer Replacement	Distribution	362890 Dist Station Equipment	\$866,466.26
204	UB1408	Messer St TB68 Xformer Replacement	Distribution	365000 Overhead Conductors, Device	\$3,317.88
205	UB1412	2014 DA DEPLOYMENT	Distribution	364310 Poles and Appurtenance	\$32,189.27
206	UB1412	2014 DA DEPLOYMENT	Distribution	365000 Overhead Conductors, Device	\$2,117,728.00
207	UB1412	2014 DA DEPLOYMENT	Distribution	366700 DB/UG Conduits and Vaults	(\$40.27)
208	UB1412	2014 DA DEPLOYMENT	Distribution	367720 DB/UG Conductors and devices	(\$34.61)
209	UB1414	Install Security Systems at 7 S/S	Distribution	362100 Dist Station Equip	\$50,176.84
210	UB1414	Install Security Systems at 7 S/S	Distribution	362890 Dist Station Equipment	\$99,596.35
211	UB1415	Veg Mgmt ETT & Hazard Tree	Distribution	365000 Overhead Conductors, Device	\$336,208.86
				Total:	\$69,978,738.43

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2015 General Plant - Accounts 389-390
Specific Projects over the Threshold
2015-A-2

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	15703	PSNH - Bldgs Structures & Gen Plant	General	390890 Structures- Other	\$965,201.70
2	15703	PSNH - Bldgs Structures & Gen Plant	General	391890 Office Furn - Other	\$52,041.90
3	A10X05	GIS CAPITAL PROJECT	General	391440 Office Furn - PCs	\$37.31
4	A10X05	GIS CAPITAL PROJECT	General	397100 - Global Positioning System	\$14.06
5	ARCOSNH	ARCOS AUTOMATED CREW CALLOUT SYS -	General	398890 Misc Equip - General	(\$408,433.92)
6	C14002	NH DISPATCH CENTER	General	390890 Structures- Other	\$1,385,501.32
7	EPRENOV	PSNH EP IT RENOVATION - DISP CTR	General	390890 Structures- Other	\$1,214,580.82
8	VHFI6DC2	VHF RADIO COVERAGE IMPROVEMENTS (LM	General	397890 Comm Equip - Other	\$236,612.91
				Total:	\$3,445,556.10

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2015 Intangible Plant - Account 303
Specific Projects over the Threshold
2015-A-3

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	A10X05	GIS CAPITAL PROJECT	Intangible	303930 Misc. Intangible Plant	\$708.47
2	AMRP6DCA	PSNH AMR PROJECT	Intangible	303930 Misc. Intangible Plant	\$2,334,637.64
3	ARCOSNH	ARCOS AUTOMATED CREW CALLOUT SYS -	Intangible	303930 Misc. Intangible Plant	\$410,347.49
4	OMSR6DCA	ENTERPRISE OMS REPORTIN - PSNH	Intangible	303930 Misc. Intangible Plant	\$ 1,015,336.29
5	OMSS6DCA	ENTERPRISE OMS SYSTEM - PSNH	Intangible	303930 Misc. Intangible Plant	\$ 3,510,892.49
				Total:	\$7,271,922.38

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2015 Distribution Plant - Accounts 360-373
Annual Projects over the Threshold
2015-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	ARDB9A	DB PLANNED OBS ANNUAL - LANCASTER	Distribution	366700 DB/UG Conduits and Vaults	(\$410.88)
2	ARDB9A	DB PLANNED OBS ANNUAL - LANCASTER	Distribution	369720 DB/UG Conductors and Devices	\$531.22
3	ARDB9C	DB PLANNED OBS ANNUAL - CHOCORUA	Distribution	364310 Poles and Appurtenance	\$72.65
4	ARDB9C	DB PLANNED OBS ANNUAL - CHOCORUA	Distribution	365000 Overhead Conductors, Device	(\$145.63)
5	ARDB9C	DB PLANNED OBS ANNUAL - CHOCORUA	Distribution	366700 DB/UG Conduits and Vaults	\$1,611.31
6	ARDB9C	DB PLANNED OBS ANNUAL - CHOCORUA	Distribution	367720 DB/UG Conductors and devices	\$10,128.24
7	ARDB9C	DB PLANNED OBS ANNUAL - CHOCORUA	Distribution	369720 DB/UG Conductors and Devices	\$1,079.32
8	ARDB9D	DB PLANNED OBS ANNUAL - DERRY	Distribution	365000 Overhead Conductors, Device	\$853.75
9	ARDB9D	DB PLANNED OBS ANNUAL - DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$9,688.77
10	ARDB9D	DB PLANNED OBS ANNUAL - DERRY	Distribution	367720 DB/UG Conductors and devices	\$22,608.25
11	ARDB9D	DB PLANNED OBS ANNUAL - DERRY	Distribution	369320 Cond&Devices-Overhead	\$30,323.46
12	ARDB9D	DB PLANNED OBS ANNUAL - DERRY	Distribution	369720 DB/UG Conductors and Devices	\$31,218.13
13	ARDB9D	DB PLANNED OBS ANNUAL - DERRY	Distribution	371400 Inst.Cust.-Area Lighting	\$0.17
14	ARDB9E	DB PLANNED OBS ANNUAL - EPPING	Distribution	364310 Poles and Appurtenance	\$1,454.67
15	ARDB9E	DB PLANNED OBS ANNUAL - EPPING	Distribution	366700 DB/UG Conduits and Vaults	\$1,975.32
16	ARDB9E	DB PLANNED OBS ANNUAL - EPPING	Distribution	367720 DB/UG Conductors and devices	(\$1,539.41)
17	ARDB9E	DB PLANNED OBS ANNUAL - EPPING	Distribution	369320 Cond&Devices-Overhead	\$2,905.00
18	ARDB9E	DB PLANNED OBS ANNUAL - EPPING	Distribution	369720 DB/UG Conductors and Devices	\$4,620.95
19	ARDB9K	DB PLANNED OBS ANNUAL - KEENE	Distribution	365000 Overhead Conductors, Device	\$23.71
20	ARDB9K	DB PLANNED OBS ANNUAL - KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$4,866.25
21	ARDB9K	DB PLANNED OBS ANNUAL - KEENE	Distribution	367720 DB/UG Conductors and devices	\$40,699.07
22	ARDB9K	DB PLANNED OBS ANNUAL - KEENE	Distribution	369320 Cond&Devices-Overhead	\$2,338.29
23	ARDB9K	DB PLANNED OBS ANNUAL - KEENE	Distribution	369720 DB/UG Conductors and Devices	\$15,390.15
24	ARDB9L	DB PLANNED OBS ANNUAL - TILTON	Distribution	364310 Poles and Appurtenance	\$2,186.57
25	ARDB9L	DB PLANNED OBS ANNUAL - TILTON	Distribution	365000 Overhead Conductors, Device	\$3,389.46
26	ARDB9L	DB PLANNED OBS ANNUAL - TILTON	Distribution	366700 DB/UG Conduits and Vaults	\$2,425.91
27	ARDB9L	DB PLANNED OBS ANNUAL - TILTON	Distribution	369320 Cond&Devices-Overhead	\$2,401.33

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
28	ARDB9L	DB PLANNED OBS ANNUAL - TILTON	Distribution	369720 DB/UG Conductors and Devices	\$38,533.49
29	ARDB9L	DB PLANNED OBS ANNUAL - TILTON	Distribution	371400 Inst.Cust.-Area Lighting	\$2,779.00
30	ARDB9M	DB PLANNED OBS ANNUAL - MILFORD	Distribution	364310 Poles and Appurtenance	\$6,818.02
31	ARDB9M	DB PLANNED OBS ANNUAL - MILFORD	Distribution	365000 Overhead Conductors, Device	\$14,326.28
32	ARDB9M	DB PLANNED OBS ANNUAL - MILFORD	Distribution	366700 DB/UG Conduits and Vaults	\$4,403.55
33	ARDB9M	DB PLANNED OBS ANNUAL - MILFORD	Distribution	367720 DB/UG Conductors and devices	\$26,563.90
34	ARDB9M	DB PLANNED OBS ANNUAL - MILFORD	Distribution	369720 DB/UG Conductors and Devices	\$22,436.43
35	ARDB9N	DB PLANNED OBS ANNUAL - NASHUA	Distribution	364310 Poles and Appurtenance	\$5,414.46
36	ARDB9N	DB PLANNED OBS ANNUAL - NASHUA	Distribution	365000 Overhead Conductors, Device	\$17,610.34
37	ARDB9N	DB PLANNED OBS ANNUAL - NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$239,188.00
38	ARDB9N	DB PLANNED OBS ANNUAL - NASHUA	Distribution	367720 DB/UG Conductors and devices	\$87,152.06
39	ARDB9N	DB PLANNED OBS ANNUAL - NASHUA	Distribution	369320 Cond&Devices-Overhead	\$730.82
40	ARDB9N	DB PLANNED OBS ANNUAL - NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$36,532.55
41	ARDB9P	DB PLANNED OBS ANNUAL - PORTSMOUTH	Distribution	366700 DB/UG Conduits and Vaults	(\$35.01)
42	ARDB9P	DB PLANNED OBS ANNUAL - PORTSMOUTH	Distribution	367720 DB/UG Conductors and devices	\$11,461.72
43	ARDB9P	DB PLANNED OBS ANNUAL - PORTSMOUTH	Distribution	368750 DB/UG Installations	\$3,322.99
44	ARDB9P	DB PLANNED OBS ANNUAL - PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$3,300.84
45	ARDB9P	DB PLANNED OBS ANNUAL - PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$6,028.20
46	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	364310 Poles and Appurtenance	\$4,146.99
47	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$9,476.37
48	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	366700 DB/UG Conduits and Vaults	\$8,812.23
49	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	367720 DB/UG Conductors and devices	\$110,134.00
50	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$5,878.18
51	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$3,255.67
52	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	373700 DB/UG Conduits and Vaults	\$0.71
53	ARDB9W	DB PLANNED OBS ANNUAL - NEWPORT	Distribution	366700 DB/UG Conduits and Vaults	\$1,090.41
54	ARDB9W	DB PLANNED OBS ANNUAL - NEWPORT	Distribution	367720 DB/UG Conductors and devices	\$57,907.31

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55	ARDB9Y	DB PLANNED OBS ANNUAL - HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	\$156.48
56	ARDB9Y	DB PLANNED OBS ANNUAL - HOOKSETT	Distribution	367720 DB/UG Conductors and devices	\$1,489.82
57	ARDB9Y	DB PLANNED OBS ANNUAL - HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$2,344.30
58	ARDB9Y	DB PLANNED OBS ANNUAL - HOOKSETT	Distribution	371400 Inst.Cust.-Area Lighting	\$1,019.62
59	ARDB9Z	DB PLANNED OBS ANNUAL - BEDFORD	Distribution	364310 Poles and Appurtenance	\$753.72
60	ARDB9Z	DB PLANNED OBS ANNUAL - BEDFORD	Distribution	365000 Overhead Conductors, Device	\$2,123.96
61	ARDB9Z	DB PLANNED OBS ANNUAL - BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$135,607.19
62	ARDB9Z	DB PLANNED OBS ANNUAL - BEDFORD	Distribution	367720 DB/UG Conductors and devices	\$95,052.14
63	ARDB9Z	DB PLANNED OBS ANNUAL - BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$94,343.48
64	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	364310 Poles and Appurtenance	\$9,488.34
65	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	365000 Overhead Conductors, Device	\$6,676.11
66	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	366700 DB/UG Conduits and Vaults	(\$0.77)
67	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	367720 DB/UG Conductors and devices	\$9.59
68	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$1,414.44
69	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	369720 DB/UG Conductors and Devices	\$4,085.64
70	AROH9B	OH PLANNED OBS ANNUAL BERLIN	Distribution	364310 Poles and Appurtenance	\$9,828.52
71	AROH9B	OH PLANNED OBS ANNUAL BERLIN	Distribution	365000 Overhead Conductors, Device	\$8,974.07
72	AROH9B	OH PLANNED OBS ANNUAL BERLIN	Distribution	367720 DB/UG Conductors and devices	(\$5,545.85)
73	AROH9B	OH PLANNED OBS ANNUAL BERLIN	Distribution	369320 Cond&Devices-Overhead	\$2,391.90
74	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	364310 Poles and Appurtenance	\$25,999.73
75	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$20,815.39
76	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	366700 DB/UG Conduits and Vaults	\$91.55
77	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	367720 DB/UG Conductors and devices	\$2,929.98
78	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$13,576.21
79	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	369720 DB/UG Conductors and Devices	\$434.18
80	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	370470 Meters - Devices	\$3.57
81	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	364310 Poles and Appurtenance	\$18,858.22

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82	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	365000 Overhead Conductors, Device	\$21,308.96
83	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$4,442.41
84	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	367720 DB/UG Conductors and devices	\$4,664.14
85	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	369320 Cond&Devices-Overhead	\$26,870.88
86	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	371400 Inst.Cust.-Area Lighting	\$352.30
87	AROH9E	OH PLANNED OBS ANNUAL EPPING	Distribution	364310 Poles and Appurtenance	\$32,174.49
88	AROH9E	OH PLANNED OBS ANNUAL EPPING	Distribution	365000 Overhead Conductors, Device	\$28,574.88
89	AROH9E	OH PLANNED OBS ANNUAL EPPING	Distribution	366700 DB/UG Conduits and Vaults	\$1,242.78
90	AROH9E	OH PLANNED OBS ANNUAL EPPING	Distribution	368330 Equipment Overhead	\$10,294.89
91	AROH9E	OH PLANNED OBS ANNUAL EPPING	Distribution	368750 DB/UG Installations	\$8,241.26
92	AROH9E	OH PLANNED OBS ANNUAL EPPING	Distribution	369320 Cond&Devices-Overhead	\$43,803.22
93	AROH9H	OH PLANNED OBS ANNUAL HILLSBORO	Distribution	364310 Poles and Appurtenance	\$1,275.88
94	AROH9H	OH PLANNED OBS ANNUAL HILLSBORO	Distribution	365000 Overhead Conductors, Device	\$1,048.61
95	AROH9H	OH PLANNED OBS ANNUAL HILLSBORO	Distribution	369320 Cond&Devices-Overhead	\$268.40
96	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	365000 Overhead Conductors, Device	\$683.09
97	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	364310 Poles and Appurtenance	\$163,102.63
98	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	365000 Overhead Conductors, Device	\$125,750.84
99	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$6,705.76
100	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	367720 DB/UG Conductors and devices	\$20,269.92
101	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	368330 Equipment Overhead	\$18,876.52
102	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	368800 Line Transformer-Unclass	(\$661.36)
103	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	369320 Cond&Devices-Overhead	\$124,017.36
104	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	369720 DB/UG Conductors and Devices	\$1,899.18
105	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	373390 SL- Fixtures - Overhead	\$518.15
106	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	364310 Poles and Appurtenance	\$164,405.70
107	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	365000 Overhead Conductors, Device	\$159,443.18
108	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	366700 DB/UG Conduits and Vaults	(\$11,529.14)

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109	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	367720 DB/UG Conductors and devices	\$79,216.22
110	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	368330 Equipment Overhead	\$18,549.58
111	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	368750 DB/UG Installations	\$2,264.71
112	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	369100-Overhead Services	(\$6,737.60)
113	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	369320 Cond&Devices-Overhead	\$30,244.29
114	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	369720 DB/UG Conductors and Devices	\$33,336.45
115	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	371400 Inst.Cust.-Area Lighting	\$635.14
116	AROH9M	OH PLANNED OBS ANNUAL MILFORD	Distribution	364310 Poles and Appurtenance	\$40,564.11
117	AROH9M	OH PLANNED OBS ANNUAL MILFORD	Distribution	365000 Overhead Conductors, Device	\$57,684.22
118	AROH9M	OH PLANNED OBS ANNUAL MILFORD	Distribution	366700 DB/UG Conduits and Vaults	\$7,419.43
119	AROH9M	OH PLANNED OBS ANNUAL MILFORD	Distribution	367720 DB/UG Conductors and devices	\$7,723.06
120	AROH9M	OH PLANNED OBS ANNUAL MILFORD	Distribution	368330 Equipment Overhead	\$1,231.29
121	AROH9M	OH PLANNED OBS ANNUAL MILFORD	Distribution	369320 Cond&Devices-Overhead	\$13,204.25
122	AROH9M	OH PLANNED OBS ANNUAL MILFORD	Distribution	369720 DB/UG Conductors and Devices	\$35,342.45
123	AROH9M	OH PLANNED OBS ANNUAL MILFORD	Distribution	373390 SL- Fixtures - Overhead	(\$591.09)
124	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	364310 Poles and Appurtenance	\$20,208.24
125	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	365000 Overhead Conductors, Device	\$36,111.53
126	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	368330 Equipment Overhead	\$9,372.21
127	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	369320 Cond&Devices-Overhead	\$11,492.07
128	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	371400 Inst.Cust.-Area Lighting	\$552.26
129	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	364310 Poles and Appurtenance	\$15,550.99
130	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$24,418.49
131	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	366700 DB/UG Conduits and Vaults	\$5,612.49
132	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	367720 DB/UG Conductors and devices	(\$0.02)
133	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$19,497.56
134	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$6,244.99
135	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	364310 Poles and Appurtenance	\$50,907.52

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136	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$118,999.93
137	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	366700 DB/UG Conduits and Vaults	\$2,007.72
138	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	368340 Devices - Overhead	(\$211.13)
139	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	368350 Installations - Overhead	\$2,149.17
140	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$39,447.31
141	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	(\$1,542.52)
142	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	364310 Poles and Appurtenance	\$109,024.55
143	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	365000 Overhead Conductors, Device	\$71,471.20
144	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	366700 DB/UG Conduits and Vaults	\$34.79
145	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	367720 DB/UG Conductors and devices	(\$5.14)
146	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	368330 Equipment Overhead	\$1,310.67
147	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	368350 Installations - Overhead	\$4,005.85
148	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$27,169.56
149	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	369720 DB/UG Conductors and Devices	\$2,263.56
150	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	371400 Inst.Cust.-Area Lighting	\$2,712.56
151	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	365000 Overhead Conductors, Device	(\$272.82)
152	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	364310 Poles and Appurtenance	\$29,287.61
153	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$126,480.49
154	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	\$10,245.61
155	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	367720 DB/UG Conductors and devices	\$2,655.34
156	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	368330 Equipment Overhead	\$3,615.87
157	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	368350 Installations - Overhead	\$1,763.15
158	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$26,657.90
159	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$3,031.78
160	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	371400 Inst.Cust.-Area Lighting	\$473.72
161	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	364310 Poles and Appurtenance	\$86,930.85
162	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	365000 Overhead Conductors, Device	\$51,443.07

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163	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$12,377.52
164	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	367720 DB/UG Conductors and devices	\$3,341.16
165	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	368330 Equipment Overhead	\$137.48
166	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$28,442.36
167	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$2,324.70
168	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	371400 Inst.Cust.-Area Lighting	\$1,218.55
169	DA9A	NON-ROADWAY LIGHTING - LANCASTER	Distribution	371400 Inst.Cust.-Area Lighting	\$4,109.54
170	DA9B	NON-ROADWAY LIGHTING - BERLIN	Distribution	365000 Overhead Conductors, Device	\$697.79
171	DA9B	NON-ROADWAY LIGHTING - BERLIN	Distribution	371400 Inst.Cust.-Area Lighting	\$4,493.80
172	DA9C	NON-ROADWAY LIGHTING - CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$1,230.81
173	DA9C	NON-ROADWAY LIGHTING - CHOCORUA	Distribution	371400 Inst.Cust.-Area Lighting	\$10,382.95
174	DA9D	NON-ROADWAY LIGHTING - DERRY	Distribution	364310 Poles and Appurtenance	\$535.56
175	DA9D	NON-ROADWAY LIGHTING - DERRY	Distribution	371400 Inst.Cust.-Area Lighting	\$13,506.14
176	DA9D	NON-ROADWAY LIGHTING - DERRY	Distribution	373390 SL- Fixtures - Overhead	\$95.98
177	DA9E	NON-ROADWAY LIGHTING - EPPING	Distribution	365000 Overhead Conductors, Device	\$1,149.50
178	DA9E	NON-ROADWAY LIGHTING - EPPING	Distribution	371400 Inst.Cust.-Area Lighting	\$6,609.68
179	DA9E	NON-ROADWAY LIGHTING - EPPING	Distribution	373390 SL- Fixtures - Overhead	\$205.25
180	DA9K	NON-ROADWAY LIGHTING - KEENE	Distribution	364310 Poles and Appurtenance	\$244.23
181	DA9K	NON-ROADWAY LIGHTING - KEENE	Distribution	365000 Overhead Conductors, Device	\$125.48
182	DA9K	NON-ROADWAY LIGHTING - KEENE	Distribution	369320 Cond&Devices-Overhead	\$2,804.57
183	DA9K	NON-ROADWAY LIGHTING - KEENE	Distribution	369720 DB/UG Conductors and Devices	\$4.75
184	DA9K	NON-ROADWAY LIGHTING - KEENE	Distribution	371400 Inst.Cust.-Area Lighting	\$14,906.07
185	DA9L	NON-ROADWAY LIGHTING LACONIA	Distribution	364310 Poles and Appurtenance	\$1,906.22
186	DA9L	NON-ROADWAY LIGHTING LACONIA	Distribution	365000 Overhead Conductors, Device	\$412.77
187	DA9L	NON-ROADWAY LIGHTING LACONIA	Distribution	369320 Cond&Devices-Overhead	(\$18.69)
188	DA9L	NON-ROADWAY LIGHTING LACONIA	Distribution	371400 Inst.Cust.-Area Lighting	\$26,311.70
189	DA9L	NON-ROADWAY LIGHTING LACONIA	Distribution	373390 SL- Fixtures - Overhead	\$18.69

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190	DA9M	NON-ROADWAY LIGHTING - MILFORD	Distribution	365000 Overhead Conductors, Device	\$67.25
191	DA9M	NON-ROADWAY LIGHTING - MILFORD	Distribution	371400 Inst.Cust.-Area Lighting	\$8,997.90
192	DA9M	NON-ROADWAY LIGHTING - MILFORD	Distribution	373680 SL- Poles - Direct Burial	(\$507.96)
193	DA9N	NON-ROADWAY LIGHTING - NASHUA	Distribution	365000 Overhead Conductors, Device	\$7,801.13
194	DA9N	NON-ROADWAY LIGHTING - NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$1,721.65
195	DA9N	NON-ROADWAY LIGHTING - NASHUA	Distribution	367720 DB/UG Conductors and devices	\$444.17
196	DA9N	NON-ROADWAY LIGHTING - NASHUA	Distribution	369320 Cond&Devices-Overhead	(\$211.52)
197	DA9N	NON-ROADWAY LIGHTING - NASHUA	Distribution	371400 Inst.Cust.-Area Lighting	\$38,292.34
198	DA9P	NON-ROADWAY LIGHTING - PORTSMOUTH	Distribution	364310 Poles and Appurtenance	(\$274.45)
199	DA9P	NON-ROADWAY LIGHTING - PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	(\$54.72)
200	DA9P	NON-ROADWAY LIGHTING - PORTSMOUTH	Distribution	366700 DB/UG Conduits and Vaults	(\$868.44)
201	DA9P	NON-ROADWAY LIGHTING - PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$2,370.70
202	DA9P	NON-ROADWAY LIGHTING - PORTSMOUTH	Distribution	371400 Inst.Cust.-Area Lighting	\$3,441.38
203	DA9S	NON-ROADWAY LIGHTING - ROCHESTER	Distribution	366700 DB/UG Conduits and Vaults	(\$88.45)
204	DA9S	NON-ROADWAY LIGHTING - ROCHESTER	Distribution	367720 DB/UG Conductors and devices	\$158.97
205	DA9S	NON-ROADWAY LIGHTING - ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	(\$12.07)
206	DA9S	NON-ROADWAY LIGHTING - ROCHESTER	Distribution	371400 Inst.Cust.-Area Lighting	\$23,545.56
207	DA9S	NON-ROADWAY LIGHTING - ROCHESTER	Distribution	373720 DB/UG Conductors and devices	\$309.03
208	DA9W	NON-ROADWAY LIGHTING - NEWPORT	Distribution	371400 Inst.Cust.-Area Lighting	\$5,919.77
209	DA9Y	NON-ROADWAY LIGHTING - MANCHESTER E	Distribution	365000 Overhead Conductors, Device	\$2,520.38
210	DA9Y	NON-ROADWAY LIGHTING - MANCHESTER E	Distribution	366700 DB/UG Conduits and Vaults	\$397.87
211	DA9Y	NON-ROADWAY LIGHTING - MANCHESTER E	Distribution	367720 DB/UG Conductors and devices	\$803.86
212	DA9Y	NON-ROADWAY LIGHTING - MANCHESTER E	Distribution	371400 Inst.Cust.-Area Lighting	\$30,658.17
213	DA9Y	NON-ROADWAY LIGHTING - MANCHESTER E	Distribution	373390 SL- Fixtures - Overhead	\$835.36
214	DA9Z	NON-ROADWAY LIGHTING - MANCHESTER W	Distribution	365000 Overhead Conductors, Device	\$352.98
215	DA9Z	NON-ROADWAY LIGHTING - MANCHESTER W	Distribution	371400 Inst.Cust.-Area Lighting	\$10,883.65
216	DH9A	LINE RELOCATIONS - LANCASTER	Distribution	364310 Poles and Appurtenance	\$27,596.18

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217	DH9A	LINE RELOCATIONS - LANCASTER	Distribution	365000 Overhead Conductors, Device	\$3,021.28
218	DH9A	LINE RELOCATIONS - LANCASTER	Distribution	366700 DB/UG Conduits and Vaults	\$13.68
219	DH9A	LINE RELOCATIONS - LANCASTER	Distribution	367720 DB/UG Conductors and devices	\$3,928.29
220	DH9D	LINE RELOCATIONS - DERRY	Distribution	364310 Poles and Appurtenance	\$20,357.24
221	DH9D	LINE RELOCATIONS - DERRY	Distribution	365000 Overhead Conductors, Device	\$37,239.82
222	DH9E	LINE RELOCATIONS - EPPING	Distribution	364310 Poles and Appurtenance	\$55.97
223	DH9E	LINE RELOCATIONS - EPPING	Distribution	365000 Overhead Conductors, Device	\$70.92
224	DH9K	LINE RELOCATIONS - KEENE	Distribution	364310 Poles and Appurtenance	\$27,597.34
225	DH9K	LINE RELOCATIONS - KEENE	Distribution	365000 Overhead Conductors, Device	\$45,556.58
226	DH9K	LINE RELOCATIONS - KEENE	Distribution	369320 Cond&Devices-Overhead	\$10,658.95
227	DH9L	LINE RELOCATIONS - LACONIA	Distribution	364310 Poles and Appurtenance	\$6,240.16
228	DH9L	LINE RELOCATIONS - LACONIA	Distribution	365000 Overhead Conductors, Device	\$1,861.60
229	DH9L	LINE RELOCATIONS - LACONIA	Distribution	369320 Cond&Devices-Overhead	\$2,241.30
230	DH9L	LINE RELOCATIONS - LACONIA	Distribution	373720 DB/UG Conductors and devices	(\$147.55)
231	DH9M	LINE RELOCATIONS - MILFORD	Distribution	364310 Poles and Appurtenance	\$45,263.52
232	DH9M	LINE RELOCATIONS - MILFORD	Distribution	365000 Overhead Conductors, Device	\$52,896.71
233	DH9M	LINE RELOCATIONS - MILFORD	Distribution	367720 DB/UG Conductors and devices	\$6,964.35
234	DH9M	LINE RELOCATIONS - MILFORD	Distribution	368350 Installations - Overhead	\$5,274.36
235	DH9M	LINE RELOCATIONS - MILFORD	Distribution	369320 Cond&Devices-Overhead	\$9,746.93
236	DH9M	LINE RELOCATIONS - MILFORD	Distribution	369720 DB/UG Conductors and Devices	\$1,008.77
237	DH9N	LINE RELOCATIONS - NASHUA	Distribution	364310 Poles and Appurtenance	\$94,298.61
238	DH9N	LINE RELOCATIONS - NASHUA	Distribution	365000 Overhead Conductors, Device	\$264,465.07
239	DH9N	LINE RELOCATIONS - NASHUA	Distribution	367720 DB/UG Conductors and devices	\$2,036.71
240	DH9N	LINE RELOCATIONS - NASHUA	Distribution	369320 Cond&Devices-Overhead	\$3,575.51
241	DH9P	LINE RELOCATIONS - PORTSMOUTH	Distribution	364310 Poles and Appurtenance	\$7,621.64
242	DH9P	LINE RELOCATIONS - PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$7,170.79
243	DH9P	LINE RELOCATIONS - PORTSMOUTH	Distribution	367720 DB/UG Conductors and devices	(\$3.94)

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244	DH9P	LINE RELOCATIONS - PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$151.72
245	DH9P	LINE RELOCATIONS - PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$342.71
246	DH9S	LINE RELOCATIONS - ROCHESTER	Distribution	364310 Poles and Appurtenance	\$546.23
247	DH9W	LINE RELOCATIONS - NEWPORT	Distribution	364310 Poles and Appurtenance	\$29,285.79
248	DH9W	LINE RELOCATIONS - NEWPORT	Distribution	365000 Overhead Conductors, Device	\$10,513.06
249	DH9W	LINE RELOCATIONS - NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$3,635.47
250	DH9Y	LINE RELOCATIONS - HOOKSETT	Distribution	364310 Poles and Appurtenance	\$29,959.28
251	DH9Y	LINE RELOCATIONS - HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$17,242.90
252	DH9Y	LINE RELOCATIONS - HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$614.85
253	DH9Y	LINE RELOCATIONS - HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	(\$1,021.29)
254	DH9Y	LINE RELOCATIONS - HOOKSETT	Distribution	373390 SL- Fixtures - Overhead	\$58.28
255	DH9Z	LINE RELOCATIONS - BEDFORD	Distribution	364310 Poles and Appurtenance	\$12,288.10
256	DH9Z	LINE RELOCATIONS - BEDFORD	Distribution	365000 Overhead Conductors, Device	\$14,597.48
257	DH9Z	LINE RELOCATIONS - BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$1,208.49
258	DH9Z	LINE RELOCATIONS - BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$1,208.55
259	DK9A	MAINTAIN VOLTAGE - LANCASTER	Distribution	365000 Overhead Conductors, Device	\$330.57
260	DK9C	MAINTAIN VOLTAGE - CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$351.33
261	DK9C	MAINTAIN VOLTAGE - CHOCORUA	Distribution	369720 DB/UG Conductors and Devices	\$1,883.92
262	DK9D	MAINTAIN VOLTAGE - DERRY	Distribution	364310 Poles and Appurtenance	(\$403.67)
263	DK9D	MAINTAIN VOLTAGE - DERRY	Distribution	365000 Overhead Conductors, Device	\$34.21
264	DK9D	MAINTAIN VOLTAGE - DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$19,074.62
265	DK9D	MAINTAIN VOLTAGE - DERRY	Distribution	367720 DB/UG Conductors and devices	\$25,868.96
266	DK9D	MAINTAIN VOLTAGE - DERRY	Distribution	368330 Equipment Overhead	\$4,120.96
267	DK9D	MAINTAIN VOLTAGE - DERRY	Distribution	368340 Devices - Overhead	(\$16,049.26)
268	DK9D	MAINTAIN VOLTAGE - DERRY	Distribution	369320 Cond&Devices-Overhead	\$698.96
269	DK9E	MAINTAIN VOLTAGE - EPPING	Distribution	365000 Overhead Conductors, Device	\$877.27
270	DK9E	MAINTAIN VOLTAGE - EPPING	Distribution	369320 Cond&Devices-Overhead	\$485.64

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271	DK9K	MAINTAIN VOLTAGE - KEENE	Distribution	364310 Poles and Appurtenance	\$2,576.02
272	DK9K	MAINTAIN VOLTAGE - KEENE	Distribution	365000 Overhead Conductors, Device	\$4,041.97
273	DK9K	MAINTAIN VOLTAGE - KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$10,079.35
274	DK9K	MAINTAIN VOLTAGE - KEENE	Distribution	367720 DB/UG Conductors and devices	\$13,859.52
275	DK9K	MAINTAIN VOLTAGE - KEENE	Distribution	368330 Equipment Overhead	\$1,325.57
276	DK9K	MAINTAIN VOLTAGE - KEENE	Distribution	369320 Cond&Devices-Overhead	\$4,435.93
277	DK9K	MAINTAIN VOLTAGE - KEENE	Distribution	369720 DB/UG Conductors and Devices	\$5,429.29
278	DK9L	MAINTAIN VOLTAGE - LACONIA	Distribution	364310 Poles and Appurtenance	(\$522.31)
279	DK9L	MAINTAIN VOLTAGE - LACONIA	Distribution	365000 Overhead Conductors, Device	\$4,596.58
280	DK9L	MAINTAIN VOLTAGE - LACONIA	Distribution	368330 Equipment Overhead	(\$2,116.33)
281	DK9L	MAINTAIN VOLTAGE - LACONIA	Distribution	369320 Cond&Devices-Overhead	\$2,818.18
282	DK9M	MAINTAIN VOLTAGE - MILFORD	Distribution	364310 Poles and Appurtenance	\$5,513.32
283	DK9M	MAINTAIN VOLTAGE - MILFORD	Distribution	365000 Overhead Conductors, Device	\$13,003.70
284	DK9M	MAINTAIN VOLTAGE - MILFORD	Distribution	369320 Cond&Devices-Overhead	\$890.82
285	DK9N	MAINTAIN VOLTAGE - NASHUA	Distribution	364310 Poles and Appurtenance	\$474.61
286	DK9N	MAINTAIN VOLTAGE - NASHUA	Distribution	365000 Overhead Conductors, Device	\$6,933.34
287	DK9N	MAINTAIN VOLTAGE - NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$130.80
288	DK9N	MAINTAIN VOLTAGE - NASHUA	Distribution	368330 Equipment Overhead	\$3,570.37
289	DK9N	MAINTAIN VOLTAGE - NASHUA	Distribution	369320 Cond&Devices-Overhead	(\$14.98)
290	DK9P	MAINTAIN VOLTAGE - PORTSMOUTH	Distribution	364310 Poles and Appurtenance	\$27,371.11
291	DK9P	MAINTAIN VOLTAGE - PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$27,414.68
292	DK9P	MAINTAIN VOLTAGE - PORTSMOUTH	Distribution	367720 DB/UG Conductors and devices	\$606.30
293	DK9P	MAINTAIN VOLTAGE - PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$1,303.68
294	DK9P	MAINTAIN VOLTAGE - PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$8,689.13
295	DK9S	MAINTAIN VOLTAGE - ROCHESTER	Distribution	364310 Poles and Appurtenance	\$1,096.38
296	DK9S	MAINTAIN VOLTAGE - ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$1,097.92
297	DK9S	MAINTAIN VOLTAGE - ROCHESTER	Distribution	367720 DB/UG Conductors and devices	\$10,756.93

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298	DK9S	MAINTAIN VOLTAGE - ROCHESTER	Distribution	368340 Devices - Overhead	(\$10,389.86)
299	DK9S	MAINTAIN VOLTAGE - ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$2,815.25
300	DK9W	MAINTAIN VOLTAGE - NEWPORT	Distribution	364310 Poles and Appurtenance	\$5,099.63
301	DK9W	MAINTAIN VOLTAGE - NEWPORT	Distribution	365000 Overhead Conductors, Device	\$2,665.34
302	DK9W	MAINTAIN VOLTAGE - NEWPORT	Distribution	367720 DB/UG Conductors and devices	\$4,037.95
303	DK9W	MAINTAIN VOLTAGE - NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$3,336.25
304	DK9Y	MAINTAIN VOLTAGE - HOOKSETT	Distribution	364310 Poles and Appurtenance	\$10,265.94
305	DK9Y	MAINTAIN VOLTAGE - HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$13,638.15
306	DK9Y	MAINTAIN VOLTAGE - HOOKSETT	Distribution	368330 Equipment Overhead	(\$37.84)
307	DK9Y	MAINTAIN VOLTAGE - HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$5,098.76
308	DK9Z	MAINTAIN VOLTAGE - BEDFORD	Distribution	364310 Poles and Appurtenance	\$9,026.35
309	DK9Z	MAINTAIN VOLTAGE - BEDFORD	Distribution	365000 Overhead Conductors, Device	\$7,124.22
310	DK9Z	MAINTAIN VOLTAGE - BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$88.80
311	DK9Z	MAINTAIN VOLTAGE - BEDFORD	Distribution	367720 DB/UG Conductors and devices	\$3,657.36
312	DK9Z	MAINTAIN VOLTAGE - BEDFORD	Distribution	368330 Equipment Overhead	\$13,643.43
313	DK9Z	MAINTAIN VOLTAGE - BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$3,474.85
314	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	364310 Poles and Appurtenance	\$43,529.50
315	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	365000 Overhead Conductors, Device	\$78,939.13
316	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	366700 DB/UG Conduits and Vaults	\$1,451.18
317	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	367720 DB/UG Conductors and devices	(\$5,381.94)
318	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	368350 Installations - Overhead	\$2.90
319	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$21,566.43
320	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	369720 DB/UG Conductors and Devices	\$34,348.71
321	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	371400 Inst.Cust.-Area Lighting	\$1,050.90
322	DN9B	NEW/EXISTING CUSTOMERS - BERLIN	Distribution	364310 Poles and Appurtenance	\$35,632.78
323	DN9B	NEW/EXISTING CUSTOMERS - BERLIN	Distribution	365000 Overhead Conductors, Device	\$24,843.86
324	DN9B	NEW/EXISTING CUSTOMERS - BERLIN	Distribution	366700 DB/UG Conduits and Vaults	\$1,277.05

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325	DN9B	NEW/EXISTING CUSTOMERS - BERLIN	Distribution	367720 DB/UG Conductors and devices	\$1,823.02
326	DN9B	NEW/EXISTING CUSTOMERS - BERLIN	Distribution	369320 Cond&Devices-Overhead	\$12,366.19
327	DN9B	NEW/EXISTING CUSTOMERS - BERLIN	Distribution	369720 DB/UG Conductors and Devices	\$8,575.02
328	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	364310 Poles and Appurtenance	\$54,175.00
329	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$31,960.93
330	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	366700 DB/UG Conduits and Vaults	\$12,702.42
331	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	367720 DB/UG Conductors and devices	\$27,912.43
332	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	368750 DB/UG Installations	(\$322.90)
333	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$63,541.83
334	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	369720 DB/UG Conductors and Devices	\$82,624.52
335	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	364310 Poles and Appurtenance	\$69,373.75
336	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	365000 Overhead Conductors, Device	\$29,198.71
337	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	366700 DB/UG Conduits and Vaults	(\$3,160.15)
338	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	367720 DB/UG Conductors and devices	(\$100,451.99)
339	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	368750 DB/UG Installations	(\$494.06)
340	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	369320 Cond&Devices-Overhead	\$16,949.83
341	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	369720 DB/UG Conductors and Devices	\$38,669.12
342	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	364310 Poles and Appurtenance	\$14,437.40
343	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	365000 Overhead Conductors, Device	\$4,512.34
344	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	366700 DB/UG Conduits and Vaults	(\$1,403.81)
345	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	367720 DB/UG Conductors and devices	(\$51,884.01)
346	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	368750 DB/UG Installations	(\$5,934.55)
347	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	369320 Cond&Devices-Overhead	\$41,909.63
348	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	369720 DB/UG Conductors and Devices	\$58,780.58
349	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	371400 Inst.Cust.-Area Lighting	(\$6.27)
350	DN9H	NEW/EXISTING CUSTOMERS - HILLSBORO	Distribution	364310 Poles and Appurtenance	(\$1,687.34)
351	DN9H	NEW/EXISTING CUSTOMERS - HILLSBORO	Distribution	365000 Overhead Conductors, Device	\$493.10

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352	DN9H	NEW/EXISTING CUSTOMERS - HILLSBORO	Distribution	366700 DB/UG Conduits and Vaults	(\$9.59)
353	DN9H	NEW/EXISTING CUSTOMERS - HILLSBORO	Distribution	367720 DB/UG Conductors and devices	\$54.96
354	DN9H	NEW/EXISTING CUSTOMERS - HILLSBORO	Distribution	369320 Cond&Devices-Overhead	\$97.90
355	DN9H	NEW/EXISTING CUSTOMERS - HILLSBORO	Distribution	369720 DB/UG Conductors and Devices	\$1,093.73
356	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	364310 Poles and Appurtenance	\$131,110.87
357	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	365000 Overhead Conductors, Device	\$158,742.27
358	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$7,765.21
359	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	367720 DB/UG Conductors and devices	\$47,442.57
360	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	368750 DB/UG Installations	\$419.26
361	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	369320 Cond&Devices-Overhead	\$244,508.41
362	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	369720 DB/UG Conductors and Devices	\$186,880.42
363	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	370470 Meters - Devices	(\$2.77)
364	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	364310 Poles and Appurtenance	\$116,600.33
365	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	365000 Overhead Conductors, Device	\$107,887.33
366	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	366700 DB/UG Conduits and Vaults	\$8,999.13
367	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	367720 DB/UG Conductors and devices	(\$32,038.67)
368	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	368750 DB/UG Installations	(\$176.17)
369	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	369320 Cond&Devices-Overhead	\$69,582.33
370	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	369720 DB/UG Conductors and Devices	\$135,961.02
371	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	371400 Inst.Cust.-Area Lighting	(\$1,708.13)
372	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	364310 Poles and Appurtenance	\$48,961.58
373	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	365000 Overhead Conductors, Device	\$32,813.58
374	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	366700 DB/UG Conduits and Vaults	(\$1,499.43)
375	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	367720 DB/UG Conductors and devices	(\$5,212.20)
376	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	368750 DB/UG Installations	(\$953.09)
377	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	369320 Cond&Devices-Overhead	\$19,176.20
378	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	369720 DB/UG Conductors and Devices	\$40,326.69

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379	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	370470 Meters - Devices	\$1.62
380	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	371400 Inst.Cust.-Area Lighting	\$726.22
381	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	365000 Overhead Conductors, Device	\$1,949.63
382	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$1,738.60
383	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	367720 DB/UG Conductors and devices	\$18,484.53
384	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	368750 DB/UG Installations	\$487.07
385	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$2,084.48
386	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	364310 Poles and Appurtenance	\$50,086.29
387	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	365000 Overhead Conductors, Device	\$58,839.71
388	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	366700 DB/UG Conduits and Vaults	(\$5,447.54)
389	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	367720 DB/UG Conductors and devices	(\$22,826.65)
390	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	368750 DB/UG Installations	(\$6,173.13)
391	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	369320 Cond&Devices-Overhead	\$42,400.15
392	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$103,207.70
393	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	371400 Inst.Cust.-Area Lighting	\$765.87
394	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	364310 Poles and Appurtenance	\$3,663.31
395	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$139,616.17
396	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	366700 DB/UG Conduits and Vaults	\$6,421.79
397	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	367720 DB/UG Conductors and devices	(\$48,137.01)
398	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	368750 DB/UG Installations	(\$6,740.86)
399	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$61,003.49
400	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$94,239.19
401	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	364310 Poles and Appurtenance	\$58,095.49
402	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$81,714.30
403	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	366700 DB/UG Conduits and Vaults	(\$4,295.80)
404	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	367720 DB/UG Conductors and devices	(\$33,589.01)
405	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	368750 DB/UG Installations	\$1,642.64

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406	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$51,349.05
407	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$101,286.38
408	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	364310 Poles and Appurtenance	\$58,499.71
409	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	365000 Overhead Conductors, Device	\$91,826.05
410	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	366700 DB/UG Conduits and Vaults	\$7,938.31
411	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	367720 DB/UG Conductors and devices	(\$2,621.70)
412	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	368350 Installations - Overhead	(\$366.62)
413	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$52,113.78
414	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	369720 DB/UG Conductors and Devices	\$112,013.64
415	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	371400 Inst.Cust.-Area Lighting	(\$564.52)
416	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	364310 Poles and Appurtenance	\$27,567.58
417	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$26,297.39
418	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	(\$4,383.49)
419	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	367720 DB/UG Conductors and devices	\$6,390.78
420	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	368750 DB/UG Installations	\$3,728.73
421	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$28,823.73
422	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$81,963.82
423	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	373390 SL- Fixtures - Overhead	\$14.53
424	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	373700 DB/UG Conduits and Vaults	(\$81.57)
425	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	364310 Poles and Appurtenance	\$82,710.64
426	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	365000 Overhead Conductors, Device	\$80,373.92
427	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	(\$1,690.20)
428	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	367720 DB/UG Conductors and devices	(\$68,066.66)
429	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	368350 Installations - Overhead	\$1,718.86
430	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	368750 DB/UG Installations	(\$1,018.89)
431	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$48,908.03
432	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$131,720.28

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433	DQ9C	SYSTEM REPAIRS/OBSOLETE - CHOCORUA	Distribution	365000 Overhead Conductors, Device	(\$137.87)
434	DQ9K	SYSTEM REPAIRS/OBSOLETE - KEENE	Distribution	364310 Poles and Appurtenance	\$1,111.91
435	DQ9K	SYSTEM REPAIRS/OBSOLETE - KEENE	Distribution	365000 Overhead Conductors, Device	(\$318.06)
436	DQ9K	SYSTEM REPAIRS/OBSOLETE - KEENE	Distribution	369320 Cond&Devices-Overhead	(\$793.84)
437	DQ9L	SYSTEM REPAIRS/OBSOLETE- LACONIA	Distribution	364310 Poles and Appurtenance	\$5,299.46
438	DQ9L	SYSTEM REPAIRS/OBSOLETE- LACONIA	Distribution	365000 Overhead Conductors, Device	\$726.01
439	DQ9P	SYSTEM REPAIRS/OBSOLETE - PORTSMOUT	Distribution	369320 Cond&Devices-Overhead	\$361.39
440	DQ9S	SYSTEM REPAIRS/OBSOLETE - ROCHESTER	Distribution	364310 Poles and Appurtenance	\$1,893.60
441	DQ9S	SYSTEM REPAIRS/OBSOLETE - ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$3,952.24
442	DQ9S	SYSTEM REPAIRS/OBSOLETE - ROCHESTER	Distribution	366700 DB/UG Conduits and Vaults	(\$34.53)
443	DQ9S	SYSTEM REPAIRS/OBSOLETE - ROCHESTER	Distribution	367720 DB/UG Conductors and devices	\$2,830.57
444	DQ9S	SYSTEM REPAIRS/OBSOLETE - ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$665.38
445	DQ9S	SYSTEM REPAIRS/OBSOLETE - ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$563.32
446	DQ9W	SYSTEM REPAIRS/OBSOLETE - NEWPORT	Distribution	364310 Poles and Appurtenance	(\$512.56)
447	DQ9W	SYSTEM REPAIRS/OBSOLETE - NEWPORT	Distribution	365000 Overhead Conductors, Device	\$51,221.82
448	DQ9Z	SYSTEM REPAIRS/OBSOLETE - BEDFORD	Distribution	364310 Poles and Appurtenance	(\$425.45)
449	DQ9Z	SYSTEM REPAIRS/OBSOLETE - BEDFORD	Distribution	365000 Overhead Conductors, Device	(\$47.28)
450	DQ9Z	SYSTEM REPAIRS/OBSOLETE - BEDFORD	Distribution	373390 SL- Fixtures - Overhead	\$472.73
451	DQDB9A	DB FAILED EQUIPMENT LANCASTER	Distribution	366700 DB/UG Conduits and Vaults	(\$0.01)
452	DQDB9A	DB FAILED EQUIPMENT LANCASTER	Distribution	367720 DB/UG Conductors and devices	(\$3,754.12)
453	DQDB9A	DB FAILED EQUIPMENT LANCASTER	Distribution	371400 Inst.Cust.-Area Lighting	\$392.12
454	DQDB9B	DB FAILED EQUIPMENT BERLIN	Distribution	365000 Overhead Conductors, Device	\$124.15
455	DQDB9C	DB FAILED EQUIPMENT CHOCORUA	Distribution	367720 DB/UG Conductors and devices	(\$463.71)
456	DQDB9C	DB FAILED EQUIPMENT CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$6.38
457	DQDB9C	DB FAILED EQUIPMENT CHOCORUA	Distribution	369720 DB/UG Conductors and Devices	\$14.10
458	DQDB9D	DB FAILED EQUIPMENT DERRY	Distribution	365000 Overhead Conductors, Device	\$730.02
459	DQDB9D	DB FAILED EQUIPMENT DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$206,151.03

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
460	DQDB9D	DB FAILED EQUIPMENT DERRY	Distribution	367720 DB/UG Conductors and devices	\$96,035.03
461	DQDB9D	DB FAILED EQUIPMENT DERRY	Distribution	369320 Cond&Devices-Overhead	\$26,384.52
462	DQDB9D	DB FAILED EQUIPMENT DERRY	Distribution	369720 DB/UG Conductors and Devices	\$35,285.18
463	DQDB9E	DB FAILED EQUIPMENT EPPING	Distribution	366700 DB/UG Conduits and Vaults	\$1,137.92
464	DQDB9E	DB FAILED EQUIPMENT EPPING	Distribution	367720 DB/UG Conductors and devices	\$0.01
465	DQDB9E	DB FAILED EQUIPMENT EPPING	Distribution	369320 Cond&Devices-Overhead	\$374.75
466	DQDB9E	DB FAILED EQUIPMENT EPPING	Distribution	369720 DB/UG Conductors and Devices	\$2,604.27
467	DQDB9K	DB FAILED EQUIPMENT KEENE	Distribution	364310 Poles and Appurtenance	\$8,843.08
468	DQDB9K	DB FAILED EQUIPMENT KEENE	Distribution	365000 Overhead Conductors, Device	\$14,056.24
469	DQDB9K	DB FAILED EQUIPMENT KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$23,888.44
470	DQDB9K	DB FAILED EQUIPMENT KEENE	Distribution	367720 DB/UG Conductors and devices	\$45,239.59
471	DQDB9K	DB FAILED EQUIPMENT KEENE	Distribution	369320 Cond&Devices-Overhead	\$12,237.93
472	DQDB9K	DB FAILED EQUIPMENT KEENE	Distribution	369720 DB/UG Conductors and Devices	\$33,748.90
473	DQDB9L	DB FAILED EQUIPMENT TILTON	Distribution	364310 Poles and Appurtenance	\$5,645.77
474	DQDB9L	DB FAILED EQUIPMENT TILTON	Distribution	365000 Overhead Conductors, Device	\$2,920.80
475	DQDB9L	DB FAILED EQUIPMENT TILTON	Distribution	366700 DB/UG Conduits and Vaults	\$1,923.39
476	DQDB9L	DB FAILED EQUIPMENT TILTON	Distribution	369320 Cond&Devices-Overhead	\$389.91
477	DQDB9L	DB FAILED EQUIPMENT TILTON	Distribution	369720 DB/UG Conductors and Devices	\$14,871.72
478	DQDB9M	DB FAILED EQUIPMENT MILFORD	Distribution	364310 Poles and Appurtenance	\$1,773.93
479	DQDB9M	DB FAILED EQUIPMENT MILFORD	Distribution	365000 Overhead Conductors, Device	\$3,605.22
480	DQDB9M	DB FAILED EQUIPMENT MILFORD	Distribution	366700 DB/UG Conduits and Vaults	\$10,609.56
481	DQDB9M	DB FAILED EQUIPMENT MILFORD	Distribution	367720 DB/UG Conductors and devices	\$104,847.46
482	DQDB9M	DB FAILED EQUIPMENT MILFORD	Distribution	369320 Cond&Devices-Overhead	\$18,764.69
483	DQDB9M	DB FAILED EQUIPMENT MILFORD	Distribution	369720 DB/UG Conductors and Devices	\$37,300.83
484	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	364310 Poles and Appurtenance	\$4,253.17
485	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	365000 Overhead Conductors, Device	\$27,428.04
486	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$26,143.36

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487	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	367720 DB/UG Conductors and devices	\$70,044.40
488	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	369320 Cond&Devices-Overhead	\$8,180.79
489	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	369720 DB/UG Conductors and Devices	(\$12,990.89)
490	DQDB9P	DB FAILED EQUIPMENT PORTSMOUTH	Distribution	366700 DB/UG Conduits and Vaults	\$1,120.98
491	DQDB9P	DB FAILED EQUIPMENT PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$5,097.88
492	DQDB9S	DB FAILED EQUIPMENT ROCHESTER	Distribution	364310 Poles and Appurtenance	\$1,334.74
493	DQDB9S	DB FAILED EQUIPMENT ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$9,431.04
494	DQDB9S	DB FAILED EQUIPMENT ROCHESTER	Distribution	366700 DB/UG Conduits and Vaults	\$9,578.89
495	DQDB9S	DB FAILED EQUIPMENT ROCHESTER	Distribution	367720 DB/UG Conductors and devices	\$159,917.07
496	DQDB9S	DB FAILED EQUIPMENT ROCHESTER	Distribution	368750 DB/UG Installations	\$1,139.97
497	DQDB9S	DB FAILED EQUIPMENT ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$6,655.83
498	DQDB9S	DB FAILED EQUIPMENT ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$16,559.21
499	DQDB9W	DB FAILED EQUIPMENT NEWPORT	Distribution	364310 Poles and Appurtenance	\$4,594.31
500	DQDB9W	DB FAILED EQUIPMENT NEWPORT	Distribution	365000 Overhead Conductors, Device	\$4,039.33
501	DQDB9W	DB FAILED EQUIPMENT NEWPORT	Distribution	366700 DB/UG Conduits and Vaults	\$16,652.66
502	DQDB9W	DB FAILED EQUIPMENT NEWPORT	Distribution	367720 DB/UG Conductors and devices	\$55,610.14
503	DQDB9W	DB FAILED EQUIPMENT NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$1,488.84
504	DQDB9W	DB FAILED EQUIPMENT NEWPORT	Distribution	369720 DB/UG Conductors and Devices	\$64,194.20
505	DQDB9Y	DB FAILED EQUIPMENT HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$1,583.00
506	DQDB9Y	DB FAILED EQUIPMENT HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	\$25,450.01
507	DQDB9Y	DB FAILED EQUIPMENT HOOKSETT	Distribution	367720 DB/UG Conductors and devices	\$15,899.85
508	DQDB9Y	DB FAILED EQUIPMENT HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$8,893.92
509	DQDB9Y	DB FAILED EQUIPMENT HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$7,216.16
510	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	365000 Overhead Conductors, Device	\$2,786.21
511	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$1,205.67
512	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	367720 DB/UG Conductors and devices	(\$4,414.63)
513	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	368750 DB/UG Installations	\$5,294.67

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514	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$2,357.33
515	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$4,202.54
516	DQOH9A	OH FAILED EQUIPMENT LANCASTER	Distribution	364310 Poles and Appurtenance	\$6,660.74
517	DQOH9A	OH FAILED EQUIPMENT LANCASTER	Distribution	365000 Overhead Conductors, Device	\$11,090.29
518	DQOH9A	OH FAILED EQUIPMENT LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$3,746.32
519	DQOH9B	OH FAILED EQUIPMENT BERLIN	Distribution	365000 Overhead Conductors, Device	\$13,759.23
520	DQOH9B	OH FAILED EQUIPMENT BERLIN	Distribution	369320 Cond&Devices-Overhead	\$3,544.19
521	DQOH9B	OH FAILED EQUIPMENT BERLIN	Distribution	371400 Inst.Cust.-Area Lighting	\$1,413.02
522	DQOH9C	OH FAILED EQUIPMENT CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$1,327.56
523	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	364310 Poles and Appurtenance	\$3,907.74
524	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	365000 Overhead Conductors, Device	\$28,233.02
525	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	369320 Cond&Devices-Overhead	\$748.46
526	DQOH9E	OH FAILED EQUIPMENT EPPING	Distribution	364310 Poles and Appurtenance	\$1,102.22
527	DQOH9E	OH FAILED EQUIPMENT EPPING	Distribution	365000 Overhead Conductors, Device	\$4,351.08
528	DQOH9E	OH FAILED EQUIPMENT EPPING	Distribution	366700 DB/UG Conduits and Vaults	\$5,085.86
529	DQOH9E	OH FAILED EQUIPMENT EPPING	Distribution	367720 DB/UG Conductors and devices	(\$123.97)
530	DQOH9E	OH FAILED EQUIPMENT EPPING	Distribution	369320 Cond&Devices-Overhead	\$12,805.86
531	DQOH9E	OH FAILED EQUIPMENT EPPING	Distribution	369720 DB/UG Conductors and Devices	\$4,867.03
532	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	364310 Poles and Appurtenance	(\$628.15)
533	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	365000 Overhead Conductors, Device	\$37,434.25
534	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	366700 DB/UG Conduits and Vaults	(\$58.26)
535	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	367720 DB/UG Conductors and devices	\$8,724.65
536	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	369320 Cond&Devices-Overhead	\$34,598.68
537	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	369720 DB/UG Conductors and Devices	\$4,721.59
538	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	371400 Inst.Cust.-Area Lighting	\$826.33
539	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	373390 SL- Fixtures - Overhead	\$254.74
540	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	364310 Poles and Appurtenance	\$1,928.49

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541	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	365000 Overhead Conductors, Device	\$22,813.70
542	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	366700 DB/UG Conduits and Vaults	\$4,711.30
543	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	367720 DB/UG Conductors and devices	\$354.19
544	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	369320 Cond&Devices-Overhead	\$43,654.26
545	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	369720 DB/UG Conductors and Devices	\$15,056.31
546	DQOH9M	OH FAILED EQUIPMENT MILFORD	Distribution	364310 Poles and Appurtenance	(\$883.11)
547	DQOH9M	OH FAILED EQUIPMENT MILFORD	Distribution	365000 Overhead Conductors, Device	\$8,575.69
548	DQOH9M	OH FAILED EQUIPMENT MILFORD	Distribution	366700 DB/UG Conduits and Vaults	\$140.54
549	DQOH9M	OH FAILED EQUIPMENT MILFORD	Distribution	367720 DB/UG Conductors and devices	\$20,068.09
550	DQOH9M	OH FAILED EQUIPMENT MILFORD	Distribution	369320 Cond&Devices-Overhead	\$536.18
551	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	364310 Poles and Appurtenance	\$3,565.86
552	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	365000 Overhead Conductors, Device	\$40,161.22
553	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$586.85
554	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	368330 Equipment Overhead	\$4,900.51
555	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	368350 Installations - Overhead	\$10,186.57
556	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	369320 Cond&Devices-Overhead	\$24,618.20
557	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$185.65
558	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	371400 Inst.Cust.-Area Lighting	\$810.14
559	DQOH9P	OH FAILED EQUIPMENT PORTSMOUTH	Distribution	364310 Poles and Appurtenance	\$86.55
560	DQOH9P	OH FAILED EQUIPMENT PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$58,300.43
561	DQOH9P	OH FAILED EQUIPMENT PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$5,381.16
562	DQOH9P	OH FAILED EQUIPMENT PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$5,035.30
563	DQOH9S	OH FAILED EQUIPMENT ROCHESTER	Distribution	364310 Poles and Appurtenance	\$7,883.52
564	DQOH9S	OH FAILED EQUIPMENT ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$28,831.78
565	DQOH9S	OH FAILED EQUIPMENT ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$11,403.69
566	DQOH9W	OH FAILED EQUIPMENT NEWPORT	Distribution	364310 Poles and Appurtenance	\$5,404.82
567	DQOH9W	OH FAILED EQUIPMENT NEWPORT	Distribution	365000 Overhead Conductors, Device	\$24,997.90

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568	DQOH9W	OH FAILED EQUIPMENT NEWPORT	Distribution	368330 Equipment Overhead	\$2,262.10
569	DQOH9W	OH FAILED EQUIPMENT NEWPORT	Distribution	368350 Installations - Overhead	\$3,597.58
570	DQOH9W	OH FAILED EQUIPMENT NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$2,596.23
571	DQOH9W	OH FAILED EQUIPMENT NEWPORT	Distribution	371400 Inst.Cust.-Area Lighting	(\$0.01)
572	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	364310 Poles and Appurtenance	\$17,564.47
573	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$67,713.25
574	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	\$6,524.81
575	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	367720 DB/UG Conductors and devices	\$35,039.11
576	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	368330 Equipment Overhead	\$1,887.14
577	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	368350 Installations - Overhead	\$731.15
578	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$10,087.96
579	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$7,012.36
580	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	371400 Inst.Cust.-Area Lighting	\$2,637.18
581	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	364310 Poles and Appurtenance	\$6,440.57
582	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	365000 Overhead Conductors, Device	\$57,959.77
583	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$21,133.99
584	DR9A	RELIABILITY IMPROVEMENTS - LANCASTE	Distribution	364310 Poles and Appurtenance	\$8,400.22
585	DR9A	RELIABILITY IMPROVEMENTS - LANCASTE	Distribution	365000 Overhead Conductors, Device	\$84,294.43
586	DR9B	RELIABILITY IMPROVEMENTS - BERLIN	Distribution	364310 Poles and Appurtenance	\$1,637.23
587	DR9B	RELIABILITY IMPROVEMENTS - BERLIN	Distribution	365000 Overhead Conductors, Device	\$4,270.30
588	DR9C	RELIABILITY IMPROVEMENTS - CHOCORUA	Distribution	364310 Poles and Appurtenance	\$1,176.24
589	DR9C	RELIABILITY IMPROVEMENTS - CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$11,444.31
590	DR9D	RELIABILITY IMPROVEMENTS - DERRY	Distribution	364310 Poles and Appurtenance	\$16,051.65
591	DR9D	RELIABILITY IMPROVEMENTS - DERRY	Distribution	365000 Overhead Conductors, Device	\$34,710.17
592	DR9E	RELIABILITY IMPROVEMENTS - EPPING	Distribution	364310 Poles and Appurtenance	\$4,361.30
593	DR9E	RELIABILITY IMPROVEMENTS - EPPING	Distribution	365000 Overhead Conductors, Device	\$37,912.14
594	DR9E	RELIABILITY IMPROVEMENTS - EPPING	Distribution	366700 DB/UG Conduits and Vaults	\$2,042.85

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
595	DR9E	RELIABILITY IMPROVEMENTS - EPPING	Distribution	367720 DB/UG Conductors and devices	\$10,393.19
596	DR9K	RELIABILITY IMPROVEMENTS - KEENE	Distribution	364310 Poles and Appurtenance	(\$54.01)
597	DR9K	RELIABILITY IMPROVEMENTS - KEENE	Distribution	365000 Overhead Conductors, Device	\$11,494.83
598	DR9K	RELIABILITY IMPROVEMENTS - KEENE	Distribution	367720 DB/UG Conductors and devices	\$4,551.20
599	DR9K	RELIABILITY IMPROVEMENTS - KEENE	Distribution	369320 Cond&Devices-Overhead	\$1,556.90
600	DR9L	RELIABILITY IMPROVEMENTS - LACONIA	Distribution	364310 Poles and Appurtenance	\$150.72
601	DR9L	RELIABILITY IMPROVEMENTS - LACONIA	Distribution	365000 Overhead Conductors, Device	\$4,211.04
602	DR9M	RELIABILITY IMPROVEMENTS - MILFORD	Distribution	364310 Poles and Appurtenance	\$1,847.30
603	DR9M	RELIABILITY IMPROVEMENTS - MILFORD	Distribution	365000 Overhead Conductors, Device	\$16,738.75
604	DR9N	RELIABILITY IMPROVEMENTS - NASHUA	Distribution	364310 Poles and Appurtenance	\$5,375.68
605	DR9N	RELIABILITY IMPROVEMENTS - NASHUA	Distribution	365000 Overhead Conductors, Device	\$34,719.91
606	DR9N	RELIABILITY IMPROVEMENTS - NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$5,884.25
607	DR9N	RELIABILITY IMPROVEMENTS - NASHUA	Distribution	367720 DB/UG Conductors and devices	\$24,891.98
608	DR9N	RELIABILITY IMPROVEMENTS - NASHUA	Distribution	369320 Cond&Devices-Overhead	\$1,392.17
609	DR9P	RELIABILITY IMPROVEMENTS - PORTSMOU	Distribution	364310 Poles and Appurtenance	(\$4,664.68)
610	DR9P	RELIABILITY IMPROVEMENTS - PORTSMOU	Distribution	365000 Overhead Conductors, Device	\$100,377.22
611	DR9P	RELIABILITY IMPROVEMENTS - PORTSMOU	Distribution	366700 DB/UG Conduits and Vaults	\$1,616.29
612	DR9P	RELIABILITY IMPROVEMENTS - PORTSMOU	Distribution	367720 DB/UG Conductors and devices	\$500.33
613	DR9R	RELIABILITY IMPROVEMENTS - PSNH	Distribution	365000 Overhead Conductors, Device	\$5,667.73
614	DR9S	RELIABILITY IMPROVEMENTS - ROCHESTE	Distribution	364310 Poles and Appurtenance	\$665.96
615	DR9S	RELIABILITY IMPROVEMENTS - ROCHESTE	Distribution	365000 Overhead Conductors, Device	\$25,581.60
616	DR9W	RELIABILITY IMPROVEMENTS - NEWPORT	Distribution	364310 Poles and Appurtenance	\$19,815.53
617	DR9W	RELIABILITY IMPROVEMENTS - NEWPORT	Distribution	365000 Overhead Conductors, Device	\$59,239.01
618	DR9W	RELIABILITY IMPROVEMENTS - NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$120.15
619	DR9Y	RELIABILITY IMPROVEMENTS - HOOKSETT	Distribution	364310 Poles and Appurtenance	(\$429.90)
620	DR9Y	RELIABILITY IMPROVEMENTS - HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$26,221.25
621	DR9Z	RELIABILITY IMPROVEMENTS - BEDFORD	Distribution	364310 Poles and Appurtenance	\$3,234.06

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
622	DR9Z	RELIABILITY IMPROVEMENTS - BEDFORD	Distribution	365000 Overhead Conductors, Device	\$27,663.77
623	DR9Z	RELIABILITY IMPROVEMENTS - BEDFORD	Distribution	367720 DB/UG Conductors and devices	\$1,852.03
624	DR9Z	RELIABILITY IMPROVEMENTS - BEDFORD	Distribution	369320 Cond&Devices-Overhead	(\$142.91)
625	DV9A	SERVICES - LANCASTER	Distribution	366700 DB/UG Conduits and Vaults	(\$66.48)
626	DV9A	SERVICES - LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$71,984.57
627	DV9A	SERVICES - LANCASTER	Distribution	369720 DB/UG Conductors and Devices	\$35,625.89
628	DV9B	SERVICES - BERLIN	Distribution	369320 Cond&Devices-Overhead	\$48,365.95
629	DV9B	SERVICES - BERLIN	Distribution	369720 DB/UG Conductors and Devices	\$17,582.25
630	DV9C	SERVICES - CHOCORUA	Distribution	366700 DB/UG Conduits and Vaults	\$570.40
631	DV9C	SERVICES - CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$8,689.06
632	DV9C	SERVICES - CHOCORUA	Distribution	369720 DB/UG Conductors and Devices	\$1,111.66
633	DV9D	SERVICES - DERRY	Distribution	369320 Cond&Devices-Overhead	\$66,144.59
634	DV9D	SERVICES - DERRY	Distribution	369720 DB/UG Conductors and Devices	\$166,374.20
635	DV9E	SERVICES - EPPING	Distribution	365000 Overhead Conductors, Device	\$763.17
636	DV9E	SERVICES - EPPING	Distribution	369320 Cond&Devices-Overhead	\$68,667.69
637	DV9E	SERVICES - EPPING	Distribution	369720 DB/UG Conductors and Devices	\$79,665.43
638	DV9K	SERVICES - KEENE	Distribution	369320 Cond&Devices-Overhead	\$62,672.13
639	DV9K	SERVICES - KEENE	Distribution	369720 DB/UG Conductors and Devices	\$29,321.76
640	DV9L	SERVICES - LACONIA	Distribution	369320 Cond&Devices-Overhead	\$1,075.23
641	DV9L	SERVICES - LACONIA	Distribution	369320 Cond&Devices-Overhead	\$164,742.55
642	DV9L	SERVICES - LACONIA	Distribution	369720 DB/UG Conductors and Devices	\$135,240.77
643	DV9M	SERVICES - MILFORD	Distribution	369320 Cond&Devices-Overhead	\$24,910.42
644	DV9M	SERVICES - MILFORD	Distribution	369720 DB/UG Conductors and Devices	\$30,525.10
645	DV9N	SERVICES - NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$485.19
646	DV9N	SERVICES - NASHUA	Distribution	369320 Cond&Devices-Overhead	\$131,941.18
647	DV9N	SERVICES - NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$99,273.09
648	DV9P	SERVICES - PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$14,529.15

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649	DV9P	SERVICES - PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$27,428.92
650	DV9S	SERVICES - ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$123,386.60
651	DV9S	SERVICES - ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$86,611.91
652	DV9W	SERVICES - NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$56,341.74
653	DV9W	SERVICES - NEWPORT	Distribution	369720 DB/UG Conductors and Devices	\$7,189.07
654	DV9Y	SERVICES - HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$491.91
655	DV9Y	SERVICES - HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$104,525.04
656	DV9Y	SERVICES - HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$67,478.66
657	DV9Z	SERVICES - BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$649.49
658	DV9Z	SERVICES - BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$110,663.17
659	DV9Z	SERVICES - BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$83,864.88
660	INSOH9A	OH INSURANCE CLAIM LANCASTER	Distribution	364310 Poles and Appurtenance	\$2,114.88
661	INSOH9A	OH INSURANCE CLAIM LANCASTER	Distribution	365000 Overhead Conductors, Device	(\$136.72)
662	INSOH9A	OH INSURANCE CLAIM LANCASTER	Distribution	366700 DB/UG Conduits and Vaults	(\$3.75)
663	INSOH9A	OH INSURANCE CLAIM LANCASTER	Distribution	367720 DB/UG Conductors and devices	\$9,602.07
664	INSOH9A	OH INSURANCE CLAIM LANCASTER	Distribution	368340 Devices - Overhead	(\$14,681.31)
665	INSOH9A	OH INSURANCE CLAIM LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$2,866.25
666	INSOH9B	OH INSURANCE CLAIM BERLIN	Distribution	364310 Poles and Appurtenance	\$16,669.48
667	INSOH9B	OH INSURANCE CLAIM BERLIN	Distribution	365000 Overhead Conductors, Device	\$5,702.81
668	INSOH9B	OH INSURANCE CLAIM BERLIN	Distribution	369320 Cond&Devices-Overhead	\$950.77
669	INSOH9C	OH INSURANCE CLAIM CHOCORUA	Distribution	364310 Poles and Appurtenance	\$6,762.98
670	INSOH9C	OH INSURANCE CLAIM CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$1,241.90
671	INSOH9C	OH INSURANCE CLAIM CHOCORUA	Distribution	366700 DB/UG Conduits and Vaults	\$167.51
672	INSOH9C	OH INSURANCE CLAIM CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$2,109.08
673	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	364310 Poles and Appurtenance	\$85,025.33
674	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	365000 Overhead Conductors, Device	\$18,191.59
675	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$2,082.96

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676	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	367720 DB/UG Conductors and devices	\$365.80
677	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	369320 Cond&Devices-Overhead	\$8,131.12
678	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	369720 DB/UG Conductors and Devices	(\$84.41)
679	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	364310 Poles and Appurtenance	\$31,645.69
680	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	365000 Overhead Conductors, Device	\$9,771.94
681	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	366700 DB/UG Conduits and Vaults	\$2,061.61
682	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	369320 Cond&Devices-Overhead	\$18,901.86
683	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	373780 DB/UG Poles	\$7,812.67
684	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	373790 DB/UG Fixtures	\$3,373.68
685	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	369320 Cond&Devices-Overhead	(\$4,968.73)
686	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	364310 Poles and Appurtenance	\$118,089.90
687	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	365000 Overhead Conductors, Device	\$26,711.27
688	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$101.30
689	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	367720 DB/UG Conductors and devices	\$1,098.23
690	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	369320 Cond&Devices-Overhead	\$23,048.01
691	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	369720 DB/UG Conductors and Devices	\$2,631.07
692	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	371400 Inst.Cust.-Area Lighting	\$278.97
693	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	364310 Poles and Appurtenance	\$49,534.08
694	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	365000 Overhead Conductors, Device	\$8,578.47
695	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	366700 DB/UG Conduits and Vaults	\$750.64
696	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	369320 Cond&Devices-Overhead	\$16,801.72
697	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	369720 DB/UG Conductors and Devices	\$13,536.89
698	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	371400 Inst.Cust.-Area Lighting	\$8.22
699	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	373390 SL- Fixtures - Overhead	\$2,058.66
700	INSOH9M	OH INSURANCE CLAIM MILFORD	Distribution	364310 Poles and Appurtenance	\$33,569.10
701	INSOH9M	OH INSURANCE CLAIM MILFORD	Distribution	365000 Overhead Conductors, Device	\$4,959.04
702	INSOH9M	OH INSURANCE CLAIM MILFORD	Distribution	369320 Cond&Devices-Overhead	\$3,292.32

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703	INSOH9M	OH INSURANCE CLAIM MILFORD	Distribution	371400 Inst.Cust.-Area Lighting	\$25.35
704	INSOH9M	OH INSURANCE CLAIM MILFORD	Distribution	373390 SL- Fixtures - Overhead	\$1,096.66
705	INSOH9M	OH INSURANCE CLAIM MILFORD	Distribution	373780 DB/UG Poles	\$11.03
706	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	364310 Poles and Appurtenance	\$85,823.55
707	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	365000 Overhead Conductors, Device	\$38,909.55
708	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$2,521.85
709	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	367720 DB/UG Conductors and devices	\$12,384.77
710	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	368750 DB/UG Installations	\$16,341.94
711	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	369320 Cond&Devices-Overhead	\$25,620.32
712	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$2,622.54
713	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	371400 Inst.Cust.-Area Lighting	\$1,318.38
714	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	373390 SL- Fixtures - Overhead	\$1,243.87
715	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	373780 DB/UG Poles	\$5,936.70
716	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	373790 DB/UG Fixtures	\$3,696.64
717	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	364310 Poles and Appurtenance	\$18,503.53
718	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$8,843.64
719	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	366700 DB/UG Conduits and Vaults	(\$579.24)
720	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	368350 Installations - Overhead	\$0.37
721	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$6,011.78
722	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$1,689.22
723	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	364310 Poles and Appurtenance	\$79,600.64
724	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$45,728.19
725	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	366700 DB/UG Conduits and Vaults	\$283.32
726	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	367720 DB/UG Conductors and devices	(\$1.76)
727	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$3,133.06
728	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$1.59
729	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	371400 Inst.Cust.-Area Lighting	\$588.24

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
730	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	373390 SL- Fixtures - Overhead	\$1,357.80
731	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	373700 DB/UG Conduits and Vaults	\$0.17
732	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	373720 DB/UG Conductors and devices	\$370.94
733	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	373780 DB/UG Poles	\$11,045.09
734	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	364310 Poles and Appurtenance	\$37,656.75
735	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	365000 Overhead Conductors, Device	\$7,875.14
736	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	366700 DB/UG Conduits and Vaults	\$4.33
737	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	368350 Installations - Overhead	\$1,419.56
738	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$4,835.18
739	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	371400 Inst.Cust.-Area Lighting	\$1,008.46
740	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	364310 Poles and Appurtenance	\$156,453.52
741	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$29,791.01
742	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	\$1,601.03
743	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	368750 DB/UG Installations	\$10,210.04
744	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$10,086.03
745	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$1,848.07
746	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	371400 Inst.Cust.-Area Lighting	\$4,797.20
747	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	373320 SL-Conductors & Device OH	\$490.02
748	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	373390 SL- Fixtures - Overhead	\$1,929.06
749	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	373780 DB/UG Poles	(\$4,847.72)
750	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	373790 DB/UG Fixtures	\$50.52
751	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	364310 Poles and Appurtenance	\$89,084.38
752	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	365000 Overhead Conductors, Device	\$31,825.01
753	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$1,021.24
754	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$10,476.97
755	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$2,600.19
756	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	371400 Inst.Cust.-Area Lighting	\$1,068.89

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
757	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	373390 SL- Fixtures - Overhead	\$4,242.39
758	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	373780 DB/UG Poles	\$331.91
759	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	373790 DB/UG Fixtures	(\$207.26)
				Total:	\$14,324,241.42

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2015 Transformers - Account 368
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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	DT7P	PURCHASE TRANSFORMERS AND REGULATOR	Distribution	368330 Equipment Overhead	\$4,884,056.09
4	DT7P	PURCHASE TRANSFORMERS AND REGULATOR	Distribution	368350 Installations - Overhead	\$1,081,002.95
2	DT7P	PURCHASE TRANSFORMERS AND REGULATOR	Distribution	368730 DB/UG Equipment	\$1,041,062.87
3	DT7P	PURCHASE TRANSFORMERS AND REGULATOR	Distribution	368750 DB/UG Installations	\$597,031.28
4	DT7P	PURCHASE TRANSFORMERS AND REGULATOR	Distribution	370450 Meters - Equipment	\$941,918.64
				Total:	\$8,545,071.83

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2015 Meters - Account 370
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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	DM70	METER PURCHASES & RETIREMENTS PSNH	Distribution	370450 Meters - Equipment	\$168,801.10
2	DM70	METER PURCHASES & RETIREMENTS PSNH	Distribution	370460 Meters - Installations	\$119,806.68
3	DM70	METER PURCHASES & RETIREMENTS PSNH	Distribution	370470 Meters - Devices	\$32,319.86
4	DM70	METER PURCHASES & RETIREMENTS PSNH	Distribution	370800 Meters - Unclassified	\$232,106.43
				Total:	\$553,034.07

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	A03S13	REPLACE VAULT TOPS	Distribution	366700 DB/UG Conduits and Vaults	\$295,146.43
2	A03S13	REPLACE VAULT TOPS	Distribution	367720 DB/UG Conductors and devices	\$66,259.75
3	A03S13	REPLACE VAULT TOPS	Distribution	368750 DB/UG Installations	\$5,192.03
4	A04S34	DIRECT BURIED CABLE REPLACEMENT	Distribution	364310 Poles and Appurtenance	(\$48.33)
5	A04S34	DIRECT BURIED CABLE REPLACEMENT	Distribution	365000 Overhead Conductors, Device	\$4,968.97
6	A04S34	DIRECT BURIED CABLE REPLACEMENT	Distribution	366700 DB/UG Conduits and Vaults	\$37,452.91
7	A04S34	DIRECT BURIED CABLE REPLACEMENT	Distribution	367720 DB/UG Conductors and devices	\$94,652.17
8	A04S34	DIRECT BURIED CABLE REPLACEMENT	Distribution	369720 DB/UG Conductors and Devices	(\$3,313.80)
9	A04S34	DIRECT BURIED CABLE REPLACEMENT	Distribution	371400 Inst.Cust.-Area Lighting	(\$778.26)
10	A04S34	DIRECT BURIED CABLE REPLACEMENT	Distribution	373700 DB/UG Conduits and Vaults	(\$91.87)
11	A07X44	REPLACE 34.5KV CIRCUIT BREAKER PRO	Distribution	362890 Dist Station Equipment	\$451,285.85
12	A07X44A	34.5KV BREAKER REPL PROGRAM	Distribution	362100 Dist Station Equip	\$375,559.97
13	A07X44A	34.5KV BREAKER REPL PROGRAM	Distribution	362890 Dist Station Equipment	(\$0.01)
14	A07X45	REJECT POLE REPLACEMENT	Distribution	364310 Poles and Appurtenance	\$1,233.76
15	A07X45	REJECT POLE REPLACEMENT	Distribution	365000 Overhead Conductors, Device	\$223.71
16	A07X45	REJECT POLE REPLACEMENT	Distribution	364310 Poles and Appurtenance	\$514,172.29
17	A07X45	REJECT POLE REPLACEMENT	Distribution	365000 Overhead Conductors, Device	\$240,812.35
18	A07X45	REJECT POLE REPLACEMENT	Distribution	366700 DB/UG Conduits and Vaults	\$4,227.81
19	A07X45	REJECT POLE REPLACEMENT	Distribution	369320 Cond&Devices-Overhead	\$88,247.91
20	A07X45	REJECT POLE REPLACEMENT	Distribution	369720 DB/UG Conductors and Devices	\$8,314.78
21	A07X45	REJECT POLE REPLACEMENT	Distribution	373320 SL-Conductors & Device OH	(\$104.76)
22	A07X98	NESC CAPITAL REPAIRS	Distribution	367720 DB/UG Conductors and devices	(\$140.87)
23	A07X98	NESC CAPITAL REPAIRS	Distribution	364310 Poles and Appurtenance	\$424,270.02
24	A07X98	NESC CAPITAL REPAIRS	Distribution	365000 Overhead Conductors, Device	\$153,102.29
25	A07X98	NESC CAPITAL REPAIRS	Distribution	366700 DB/UG Conduits and Vaults	\$16,980.83
26	A07X98	NESC CAPITAL REPAIRS	Distribution	367720 DB/UG Conductors and devices	\$52,087.53
27	A07X98	NESC CAPITAL REPAIRS	Distribution	368340 Devices - Overhead	(\$4,829.85)

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
28	A07X98	NESC CAPITAL REPAIRS	Distribution	369320 Cond&Devices-Overhead	\$92,054.84
29	A07X98	NESC CAPITAL REPAIRS	Distribution	369720 DB/UG Conductors and Devices	\$10,512.22
30	A09S12	REPLACED FAILED CABLE - POST TESTED	Distribution	364310 Poles and Appurtenance	\$9,424.18
31	A09S12	REPLACED FAILED CABLE - POST TESTED	Distribution	365000 Overhead Conductors, Device	\$35,055.90
32	A09S12	REPLACED FAILED CABLE - POST TESTED	Distribution	366700 DB/UG Conduits and Vaults	\$825,547.50
33	A09S12	REPLACED FAILED CABLE - POST TESTED	Distribution	367720 DB/UG Conductors and devices	\$577,046.27
34	A09S12	REPLACED FAILED CABLE - POST TESTED	Distribution	368350 Installations - Overhead	\$816.34
35	A09S12	REPLACED FAILED CABLE - POST TESTED	Distribution	368750 DB/UG Installations	\$9,649.48
36	A09S12	REPLACED FAILED CABLE - POST TESTED	Distribution	369720 DB/UG Conductors and Devices	\$46,297.40
37	A10X04	DIRECT BURIED CABLE INJECTION	Distribution	365000 Overhead Conductors, Device	\$193.62
38	A10X04	DIRECT BURIED CABLE INJECTION	Distribution	366700 DB/UG Conduits and Vaults	(\$1,452.77)
39	A10X04	DIRECT BURIED CABLE INJECTION	Distribution	367720 DB/UG Conductors and devices	\$396,273.70
40	A12X01	SUBSTATION BATTERY REPLACEMENT	Distribution	362890 Dist Station Equipment	\$310,917.51
41	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	364310 Poles and Appurtenance	\$181,867.62
42	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	365000 Overhead Conductors, Device	\$120,374.99
43	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	366700 DB/UG Conduits and Vaults	\$2,049.49
44	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	369320 Cond&Devices-Overhead	\$15,658.70
45	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	369720 DB/UG Conductors and Devices	\$906.74
46	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	371400 Inst.Cust.-Area Lighting	(\$82.84)
47	C03DOT	NHDOT PROJECT ANNUAL	Distribution	364310 Poles and Appurtenance	\$335,186.02
48	C03DOT	NHDOT PROJECT ANNUAL	Distribution	365000 Overhead Conductors, Device	\$362,928.20
49	C03DOT	NHDOT PROJECT ANNUAL	Distribution	366700 DB/UG Conduits and Vaults	\$11,184.38
50	C03DOT	NHDOT PROJECT ANNUAL	Distribution	367720 DB/UG Conductors and devices	\$17,590.89
51	C03DOT	NHDOT PROJECT ANNUAL	Distribution	368330 Equipment Overhead	\$14,017.47
52	C03DOT	NHDOT PROJECT ANNUAL	Distribution	368350 Installations - Overhead	\$125.59
53	C03DOT	NHDOT PROJECT ANNUAL	Distribution	369320 Cond&Devices-Overhead	\$34,872.60
54	C03DOT	NHDOT PROJECT ANNUAL	Distribution	369720 DB/UG Conductors and Devices	(\$3,696.00)

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
55	C03DOT	NHDOT PROJECT ANNUAL	Distribution	371400 Inst.Cust.-Area Lighting	\$309.21
56	C03DOT	NHDOT PROJECT ANNUAL	Distribution	373320 SL-Conductors & Device OH	\$2,553.85
57	C03DOT	NHDOT PROJECT ANNUAL	Distribution	373380 SL- Poles - Overhead	\$3,201.09
58	C03DOT	NHDOT PROJECT ANNUAL	Distribution	373390 SL- Fixtures - Overhead	\$2,617.92
59	C03DOT	NHDOT PROJECT ANNUAL	Distribution	373720 DB/UG Conductors and devices	(\$11,479.20)
60	C03DOT	NHDOT PROJECT ANNUAL	Distribution	373780 DB/UG Poles	\$12.62
61	C03DOT	NHDOT PROJECT ANNUAL	Distribution	373790 DB/UG Fixtures	(\$10,895.67)
62	DL9R	DISTRIBUTION ROW ANNUAL	Distribution	364310 Poles and Appurtenance	\$748,052.31
63	DS9RE	ROW REPLACE FAILED EQUIPMENT-ANNUA	Distribution	364310 Poles and Appurtenance	\$565,146.65
64	GM9R	Tools/equipment - S/S Operations	Distribution	362890 Dist Station Equipment	\$57,291.29
65	STORMCAP	STORM CAPITALIZATION	Distribution	364310 Poles and Appurtenance	\$26,114.57
66	STORMCAP	STORM CAPITALIZATION	Distribution	365000 Overhead Conductors, Device	\$500,328.37
67	STORMCAP	STORM CAPITALIZATION	Distribution	371400 Inst.Cust.-Area Lighting	\$492.09
68	STORMCAP	STORM CAPITALIZATION	Distribution	373390 SL- Fixtures - Overhead	\$907.33
69	STRMCPEX	STORM CAPITALIZATION EXCLUSIONARY	Distribution	365000 Overhead Conductors, Device	\$1,063,832.45
70	UB3CAD	Porcelain Change-out	Distribution	365000 Overhead Conductors, Device	\$69,094.06
71	UB3CAD	PORCELAIN CHANGE-OUT	Distribution	364310 Poles and Appurtenance	(\$32,434.48)
72	UB3CAD	PORCELAIN CHANGE-OUT	Distribution	365000 Overhead Conductors, Device	\$1,419,163.08
73	UB3CAD	PORCELAIN CHANGE-OUT	Distribution	366700 DB/UG Conduits and Vaults	\$157.48
74	UB3CAD	PORCELAIN CHANGE-OUT	Distribution	367720 DB/UG Conductors and devices	\$1,189.45
				Total:	\$10,635,858.12

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	GM9R	Tools/equipment - S/S Operations	General	391890 Office Furn - Other	\$21,066.50
2	GM9R	Tools/equipment - S/S Operations	General	394000 Tools - Tools & Work Equip.	\$126,724.85
3	GM9R	Tools/equipment - S/S Operations	General	394710 Tools - Tools & Work Equip.	\$3,207.51
4	GM9R	Tools/equipment - S/S Operations	General	397890 Comm Equip - Other	\$70,174.00
5	GX9R	Tools/equipment - Field Operations	General	390890 Structures- Other	\$101,606.22
6	GX9R	Tools/equipment - Field Operations	General	394000 Tools - Tools & Work Equip.	(\$175.39)
7	GX9R	Tools/equipment - Field Operations	General	394710 Tools - Tools & Work Equip.	\$744,604.98
8	VEHICLES	NH Vehicle Purchases Distrib	General	392100 DIST CLASS 1 CAR	\$16,978.76
9	VEHICLES	NH Vehicle Purchases Distrib	General	392110 DIST CLASS 2 LIGHT TRUCK	\$551,509.48
10	VEHICLES	NH Vehicle Purchases Distrib	General	392130 DIST CLASS 4 HEAVY TRUCK	\$5,047,425.48
11	VEHICLES	NH Vehicle Purchases Distrib	General	392150 DIST CLASS 6 TRAILERS	\$270,076.85
				Total:	\$6,953,199.24

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	A06W42	RETROFIT CAPACITOR BANK CONTROLS	Distribution	365000 Overhead Conductors, Device	\$808.01
2	A06W42	RETROFIT CAPACITOR BANK CONTROLS	Distribution	366700 DB/UG Conduits and Vaults	\$84.52
3	A06W42	RETROFIT CAPACITOR BANK CONTROLS	Distribution	368330 Equipment Overhead	(\$799.18)
4	A07DL41	REPLACE LEGACY ASW POLE TOP RTU'S	Distribution	362890 Dist Station Equipment	\$9,731.87
5	A07DL41	REPLACE LEGACY ASW POLE TOP RTU'S	Distribution	365000 Overhead Conductors, Device	\$13,792.11
6	A07N46	REPLACE OBSOLETE URD OIL SWITCHES	Distribution	366700 DB/UG Conduits and Vaults	\$51,468.12
7	A07N46	REPLACE OBSOLETE URD OIL SWITCHES	Distribution	367720 DB/UG Conductors and devices	\$182,445.59
8	A07N46	REPLACE OBSOLETE URD OIL SWITCHES	Distribution	368750 DB/UG Installations	\$7,908.45
9	A08X44	AIR BRAKE SWITCH REPLACEMENT PROGRA	Distribution	364310 Poles and Appurtenance	(\$438.94)
10	A08X44	AIR BRAKE SWITCH REPLACEMENT PROGRA	Distribution	365000 Overhead Conductors, Device	\$2,044.10
11	A10X02	DSCADA - SMART GRID INITIATIVES	Distribution	362890 Dist Station Equipment	\$29,873.99
12	A10X02	DSCADA - SMART GRID INITIATIVES	Distribution	364310 Poles and Appurtenance	\$4,397.81
13	A10X02	DSCADA - SMART GRID INITIATIVES	Distribution	365000 Overhead Conductors, Device	(\$7,903.57)
14	A10X02	DSCADA - SMART GRID INITIATIVES	Distribution	368330 Equipment Overhead	\$16,441.40
15	A10X02	DSCADA - SMART GRID INITIATIVES	Distribution	369320 Cond&Devices-Overhead	(\$5.69)
16	A10X06	DIS LINE WIRE UPGRADE / ELIMINATE N	Distribution	364310 Poles and Appurtenance	\$2,084.64
17	A10X06	DIS LINE WIRE UPGRADE / ELIMINATE N	Distribution	365000 Overhead Conductors, Device	\$5,998.45
18	A10X06	DIS LINE WIRE UPGRADE / ELIMINATE N	Distribution	366700 DB/UG Conduits and Vaults	(\$1,029.90)
19	A10X06	DIS LINE WIRE UPGRADE / ELIMINATE N	Distribution	367720 DB/UG Conductors and devices	(\$135.26)
20	A10X06	DIS LINE WIRE UPGRADE / ELIMINATE N	Distribution	369320 Cond&Devices-Overhead	\$267.12
21	A10X06	DIS LINE WIRE UPGRADE / ELIMINATE N	Distribution	369720 DB/UG Conductors and Devices	\$903.58
22	A12N06	ISLINGTON ST S/S INSTALL 34.5-12.47	Distribution	364310 Poles and Appurtenance	\$22,255.75
23	A12S14	REPLACE OIL FILLED SWITCHGEAR	Distribution	367720 DB/UG Conductors and devices	\$107,663.21
24	A12X02	SUBSTATION GROUND GRID UPGRADES	Distribution	362890 Dist Station Equipment	\$3,877.42
25	A12X02	SUBSTATION GROUND GRID UPGRADES	Distribution	367720 DB/UG Conductors and devices	\$19,882.38
26	A14N05	6H2-ADD 3RD PHASE, NO. RD N HAMPTON	Distribution	364310 Poles and Appurtenance	(\$1,935.05)
27	A14N05	6H2-ADD 3RD PHASE, NO. RD N HAMPTON	Distribution	365000 Overhead Conductors, Device	(\$3,023.74)

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
28	A14N05	6H2-ADD 3RD PHASE, NO. RD N HAMPTON	Distribution	368330 Equipment Overhead	\$10,529.47
29	A14W05	3410 BAY POINT RD OVERLOADED STEP	Distribution	364310 Poles and Appurtenance	(\$11,290.98)
30	A14W05	3410 BAY POINT RD OVERLOADED STEP	Distribution	365000 Overhead Conductors, Device	\$10,346.71
31	A14W05	3410 BAY POINT RD OVERLOADED STEP	Distribution	367720 DB/UG Conductors and devices	\$164.51
32	A14W05	3410 BAY POINT RD OVERLOADED STEP	Distribution	368330 Equipment Overhead	\$576.42
33	A14W05	3410 BAY POINT RD OVERLOADED STEP	Distribution	368350 Installations - Overhead	\$32.42
34	A14W05	3410 BAY POINT RD OVERLOADED STEP	Distribution	369320 Cond&Devices-Overhead	\$283.52
35	A14W06	3410 ROUTE 103A OVERLOADED STEP	Distribution	364310 Poles and Appurtenance	(\$1,831.69)
36	A14W06	3410 ROUTE 103A OVERLOADED STEP	Distribution	365000 Overhead Conductors, Device	\$1,831.88
37	A14W06	3410 ROUTE 103A OVERLOADED STEP	Distribution	367720 DB/UG Conductors and devices	\$0.01
38	A14W13	W175 REFEED T7A FROM ROADWAY CIRCU	Distribution	364310 Poles and Appurtenance	\$5,585.51
39	A14W13	W175 REFEED T7A FROM ROADWAY CIRCU	Distribution	365000 Overhead Conductors, Device	\$9,393.48
40	A14W13	W175 REFEED T7A FROM ROADWAY CIRCU	Distribution	366700 DB/UG Conduits and Vaults	\$7,283.99
41	A14W13	W175 REFEED T7A FROM ROADWAY CIRCU	Distribution	367720 DB/UG Conductors and devices	\$30,176.86
42	A14W13	W175 REFEED T7A FROM ROADWAY CIRCU	Distribution	368750 DB/UG Installations	\$3,138.11
43	A14X01	RELOCATE LINES FROM NARROW ROW'S	Distribution	364310 Poles and Appurtenance	\$14,829.80
44	A14X01	RELOCATE LINES FROM NARROW ROW'S	Distribution	365000 Overhead Conductors, Device	\$3,043.90
45	A14X01	RELOCATE LINES FROM NARROW ROW'S	Distribution	367720 DB/UG Conductors and devices	\$1,047.36
46	A14X01	RELOCATE LINES FROM NARROW ROW'S	Distribution	369320 Cond&Devices-Overhead	\$6.13
47	A14X02	REPLACE OBSOLETE RTU'S	Distribution	362890 Dist Station Equipment	\$7,586.31
48	A14X02	REPLACE OBSOLETE RTU'S	Distribution	364310 Poles and Appurtenance	(\$7,929.64)
49	A14X02	REPLACE OBSOLETE RTU'S	Distribution	365000 Overhead Conductors, Device	\$210,404.94
50	A14X04	CAIDI IMPROVEMENT REPLACE DB CABLE	Distribution	364310 Poles and Appurtenance	\$13,115.22
51	A14X04	CAIDI IMPROVEMENT REPLACE DB CABLE	Distribution	365000 Overhead Conductors, Device	\$36,676.61
52	A14X04	CAIDI IMPROVEMENT REPLACE DB CABLE	Distribution	366700 DB/UG Conduits and Vaults	\$37,324.02
53	A14X04	CAIDI IMPROVEMENT REPLACE DB CABLE	Distribution	367720 DB/UG Conductors and devices	\$93,250.82
54	A15C03	328X9 Convert 4kV Section	Distribution	364310 Poles and Appurtenance	\$5,951.69

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
55	A15C03	328X9 Convert 4kV Section	Distribution	365000 Overhead Conductors, Device	\$34,465.33
56	A15C03	328X9 Convert 4kV Section	Distribution	367720 DB/UG Conductors and devices	\$4,053.66
57	ARUG9K	UG PLANNED OBS ANNUAL KEENE	Distribution	367720 DB/UG Conductors and devices	\$4,808.10
58	ARUG9L	UG PLANNED OBS ANNUAL TILTON	Distribution	367720 DB/UG Conductors and devices	\$36,287.47
59	ARUG9L	UG PLANNED OBS ANNUAL TILTON	Distribution	369720 DB/UG Conductors and Devices	\$14,673.83
60	ARUG9Y	UG PLANNED OBS ANNUAL HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	\$896.47
61	ARUG9Y	UG PLANNED OBS ANNUAL HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$290.40
62	C01SPA01	JOINT POLES PURCHASE & SALE	Distribution	364310 Poles and Appurtenance	\$105,620.32
63	C03TEL	TELEPHONE PROJECTS ANNUAL	Distribution	364310 Poles and Appurtenance	\$124,969.58
64	C03TEL	TELEPHONE PROJECTS ANNUAL	Distribution	365000 Overhead Conductors, Device	\$64,589.78
65	C03TEL	TELEPHONE PROJECTS ANNUAL	Distribution	369320 Cond&Devices-Overhead	\$29,879.84
66	C03TEL	TELEPHONE PROJECTS ANNUAL	Distribution	369720 DB/UG Conductors and Devices	\$799.62
67	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	364310 Poles and Appurtenance	\$53,443.00
68	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	365000 Overhead Conductors, Device	(\$219,164.24)
69	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	366700 DB/UG Conduits and Vaults	\$112,515.12
70	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	367720 DB/UG Conductors and devices	(\$9,038.82)
71	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	368350 Installations - Overhead	\$844.52
72	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	368750 DB/UG Installations	(\$902.69)
73	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	369320 Cond&Devices-Overhead	\$532.80
74	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	369720 DB/UG Conductors and Devices	(\$112.46)
75	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	Distribution	364310 Poles and Appurtenance	\$1,108.45
76	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	Distribution	365000 Overhead Conductors, Device	\$7,143.94
77	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	Distribution	366700 DB/UG Conduits and Vaults	\$592.47
78	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	Distribution	367720 DB/UG Conductors and devices	\$183.65
79	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	Distribution	368750 DB/UG Installations	(\$183.65)
80	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	Distribution	369320 Cond&Devices-Overhead	(\$38.95)
81	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	Distribution	369720 DB/UG Conductors and Devices	\$1,656.84

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
82	D1249A	WEBSTR SS EXPN/CAP BNK SHRD ASTS-CE	Distribution	362890 Dist Station Equipment	(\$1,880.47)
83	D1275D	Chester New 115kV Switching Station	Distribution	364310 Poles and Appurtenance	\$1,270.28
84	D1275D	Chester New 115kV Switching Station	Distribution	365000 Overhead Conductors, Device	\$1,984.19
85	D1320A	Second Feed to EP for ESCC Reloc	Distribution	364310 Poles and Appurtenance	\$2,823.33
86	D1320A	Second Feed to EP for ESCC Reloc	Distribution	365000 Overhead Conductors, Device	\$3,077.16
87	D1320A	Second Feed to EP for ESCC Reloc	Distribution	366700 DB/UG Conduits and Vaults	\$759.10
88	D1320A	Second Feed to EP for ESCC Reloc	Distribution	367720 DB/UG Conductors and devices	\$60,323.99
89	D1320A	Second Feed to EP for ESCC Reloc	Distribution	368750 DB/UG Installations	\$1,299.45
90	D79A	ROADWAY LIGHTING - LANCASTER	Distribution	373390 SL- Fixtures - Overhead	\$902.79
91	D79B	ROADWAY LIGHTING - BERLIN	Distribution	369320 Cond&Devices-Overhead	\$1,033.60
92	D79B	ROADWAY LIGHTING - BERLIN	Distribution	371400 Inst.Cust.-Area Lighting	\$463.72
93	D79B	ROADWAY LIGHTING - BERLIN	Distribution	373390 SL- Fixtures - Overhead	\$3,520.81
94	D79B	ROADWAY LIGHTING - BERLIN	Distribution	373790 DB/UG Fixtures	\$321.43
95	D79C	ROADWAY LIGHTING - CHOCORUA	Distribution	371400 Inst.Cust.-Area Lighting	\$358.09
96	D79D	ROADWAY LIGHTING - DERRY	Distribution	371400 Inst.Cust.-Area Lighting	\$1,587.90
97	D79D	ROADWAY LIGHTING - DERRY	Distribution	373390 SL- Fixtures - Overhead	\$628.18
98	D79E	ROADWAY LIGHTING - EPPING	Distribution	365000 Overhead Conductors, Device	(\$306.17)
99	D79E	ROADWAY LIGHTING - EPPING	Distribution	373390 SL- Fixtures - Overhead	\$1,248.22
100	D79E	ROADWAY LIGHTING - EPPING	Distribution	373790 DB/UG Fixtures	\$266.05
101	D79K	ROADWAY LIGHTING - KEENE	Distribution	364310 Poles and Appurtenance	(\$19.92)
102	D79K	ROADWAY LIGHTING - KEENE	Distribution	365000 Overhead Conductors, Device	\$535.63
103	D79K	ROADWAY LIGHTING - KEENE	Distribution	369320 Cond&Devices-Overhead	\$1,134.71
104	D79K	ROADWAY LIGHTING - KEENE	Distribution	373390 SL- Fixtures - Overhead	\$2,850.70
105	D79K	ROADWAY LIGHTING - KEENE	Distribution	373780 DB/UG Poles	(\$3.04)
106	D79L	ROADWAY LIGHTING - LACONIA	Distribution	367720 DB/UG Conductors and devices	\$1,436.28
107	D79L	ROADWAY LIGHTING - LACONIA	Distribution	369720 DB/UG Conductors and Devices	\$3,085.97
108	D79L	ROADWAY LIGHTING - LACONIA	Distribution	371400 Inst.Cust.-Area Lighting	\$1,620.07

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109	D79L	ROADWAY LIGHTING - LACONIA	Distribution	373390 SL- Fixtures - Overhead	\$11,605.75
110	D79L	ROADWAY LIGHTING - LACONIA	Distribution	373790 DB/UG Fixtures	\$432.02
111	D79M	ROADWAY LIGHTING - MILFORD	Distribution	371400 Inst.Cust.-Area Lighting	\$783.85
112	D79M	ROADWAY LIGHTING - MILFORD	Distribution	373390 SL- Fixtures - Overhead	\$1,028.15
113	D79N	ROADWAY LIGHTING - NASHUA	Distribution	369320 Cond&Devices-Overhead	\$256.67
114	D79N	ROADWAY LIGHTING - NASHUA	Distribution	373390 SL- Fixtures - Overhead	\$2,611.96
115	D79N	ROADWAY LIGHTING - NASHUA	Distribution	373700 DB/UG Conduits and Vaults	\$0.06
116	D79P	ROADWAY LIGHTING - PORTSMOUTH	Distribution	366700 DB/UG Conduits and Vaults	(\$23.22)
117	D79P	ROADWAY LIGHTING - PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$173.86
118	D79P	ROADWAY LIGHTING - PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	(\$180.81)
119	D79P	ROADWAY LIGHTING - PORTSMOUTH	Distribution	371400 Inst.Cust.-Area Lighting	\$3,378.82
120	D79P	ROADWAY LIGHTING - PORTSMOUTH	Distribution	373390 SL- Fixtures - Overhead	(\$4,372.21)
121	D79P	ROADWAY LIGHTING - PORTSMOUTH	Distribution	373780 DB/UG Poles	(\$2,295.56)
122	D79P	ROADWAY LIGHTING - PORTSMOUTH	Distribution	373790 DB/UG Fixtures	(\$161.48)
123	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	364310 Poles and Appurtenance	\$10,762.83
124	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$5,490.58
125	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	366700 DB/UG Conduits and Vaults	(\$953.68)
126	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$638.61
127	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	371400 Inst.Cust.-Area Lighting	\$1,069.28
128	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	373390 SL- Fixtures - Overhead	(\$3,463.47)
129	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	373720 DB/UG Conductors and devices	\$560.88
130	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	373780 DB/UG Poles	\$744.67
131	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	373790 DB/UG Fixtures	\$904.27
132	D79W	ROADWAY LIGHTING - NEWPORT	Distribution	369720 DB/UG Conductors and Devices	\$95.19
133	D79W	ROADWAY LIGHTING - NEWPORT	Distribution	373390 SL- Fixtures - Overhead	\$426.42
134	D79W	ROADWAY LIGHTING - NEWPORT	Distribution	373720 DB/UG Conductors and devices	\$126.66
135	D79W	ROADWAY LIGHTING - NEWPORT	Distribution	373790 DB/UG Fixtures	\$35.45

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
136	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	365000 Overhead Conductors, Device	(\$3,229.62)
137	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	366700 DB/UG Conduits and Vaults	(\$862.17)
138	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	367720 DB/UG Conductors and devices	\$3,964.56
139	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	369720 DB/UG Conductors and Devices	(\$352.06)
140	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	373320 SL-Conductors & Device OH	\$723.38
141	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	373390 SL- Fixtures - Overhead	(\$17,836.66)
142	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	373720 DB/UG Conductors and devices	(\$1,552.52)
143	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	373790 DB/UG Fixtures	\$1,126.25
144	D79Z	ROADWAY LIGHTING - BEDFORD	Distribution	364310 Poles and Appurtenance	\$1,146.47
145	D79Z	ROADWAY LIGHTING - BEDFORD	Distribution	367720 DB/UG Conductors and devices	\$2,433.52
146	D79Z	ROADWAY LIGHTING - BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$308.79
147	D79Z	ROADWAY LIGHTING - BEDFORD	Distribution	371400 Inst.Cust.-Area Lighting	\$2,766.65
148	D79Z	ROADWAY LIGHTING - BEDFORD	Distribution	373320 SL-Conductors & Device OH	\$276.99
149	D79Z	ROADWAY LIGHTING - BEDFORD	Distribution	373390 SL- Fixtures - Overhead	\$1,382.07
150	D79Z	ROADWAY LIGHTING - BEDFORD	Distribution	373790 DB/UG Fixtures	\$930.85
151	DQUG9K	UG FAILED EQUIPMENT KEENE	Distribution	367720 DB/UG Conductors and devices	\$42,448.64
152	DQUG9K	UG FAILED EQUIPMENT KEENE	Distribution	368750 DB/UG Installations	\$12,550.66
153	DQUG9K	UG FAILED EQUIPMENT KEENE	Distribution	369720 DB/UG Conductors and Devices	\$357.37
154	DQUG9Y	UG FAILED EQUIPMENT HOOKSETT	Distribution	367720 DB/UG Conductors and devices	\$50,449.90
155	DRCHL	CIRCUIT UPGRADES (HIT LIST)	Distribution	364310 Poles and Appurtenance	\$15,976.78
156	DRCHL	CIRCUIT UPGRADES (HIT LIST)	Distribution	365000 Overhead Conductors, Device	(\$16,181.66)
157	DRCHL	CIRCUIT UPGRADES (HIT LIST)	Distribution	369320 Cond&Devices-Overhead	\$2,053.12
158	DRCHL	CIRCUIT UPGRADES (HIT LIST)	Distribution	373320 SL-Conductors & Device OH	\$81.57
159	DS9RD	DIST. S/S ANNUAL - DM	Distribution	362890 Dist Station Equipment	\$103,354.65
160	DS9RP	DIST S/S ANNUAL - P&C	Distribution	362890 Dist Station Equipment	\$39,072.76
161	DS9RS	SUBSTATION ANNUAL-SUBSTATION	Distribution	361890-Dist Stuct & Improve	(\$39,648.74)
162	DS9RS	SUBSTATION ANNUAL-SUBSTATION	Distribution	362890 Dist Station Equipment	\$96,133.33

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2015 Distribution Plant - Accounts 360-373
Total Projects under the Threshold
2015-D-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
163	DSPP8001	DG ENG DESIGN & CONSTR	Distribution	364310 Poles and Appurtenance	\$2,484.01
164	DSPP8001	DG ENG DESIGN & CONSTR	Distribution	365000 Overhead Conductors, Device	\$50,614.86
165	DSPP8001	DG ENG DESIGN & CONSTR	Distribution	370470 Meters - Devices	(\$4,727.00)
166	DTC9R	PSNH DISTRIBUTION TELECOM ANNUAL	Distribution	362890 Dist Station Equipment	\$24,940.23
167	IFOH9E	OH INSPECTION FAILED EQUIPMENT - EP	Distribution	365000 Overhead Conductors, Device	\$616.82
168	IFOH9K	OH INSPECTION FAILED EQUIPMENT - KE	Distribution	364310 Poles and Appurtenance	(\$2,209.13)
169	IFOH9K	OH INSPECTION FAILED EQUIPMENT - KE	Distribution	365000 Overhead Conductors, Device	\$3,290.41
170	IFOH9K	OH INSPECTION FAILED EQUIPMENT - KE	Distribution	367720 DB/UG Conductors and devices	\$7,162.75
171	IFOH9K	OH INSPECTION FAILED EQUIPMENT - KE	Distribution	368330 Equipment Overhead	\$2,519.94
172	IFOH9K	OH INSPECTION FAILED EQUIPMENT - KE	Distribution	368340 Devices - Overhead	(\$5,975.40)
173	IFOH9K	OH INSPECTION FAILED EQUIPMENT - KE	Distribution	369320 Cond&Devices-Overhead	\$1,138.35
174	IFOH9M	OH INSPECTION FAILED EQUIPMENT - MI	Distribution	365000 Overhead Conductors, Device	\$192.40
175	IFOH9M	OH INSPECTION FAILED EQUIPMENT - MI	Distribution	368330 Equipment Overhead	\$1,704.62
176	IFOH9N	OH INSPECTION FAILED EQUIPMENT - NA	Distribution	365000 Overhead Conductors, Device	(\$3,415.08)
177	IFOH9S	OH INSPECTION FAILED EQUIPMENT-ROCH	Distribution	365000 Overhead Conductors, Device	\$3,414.64
178	IFOH9S	OH INSPECTION FAILED EQUIPMENT-ROCH	Distribution	367720 DB/UG Conductors and devices	\$12,217.67
179	IFOH9S	OH INSPECTION FAILED EQUIPMENT-ROCH	Distribution	368340 Devices - Overhead	(\$15,632.31)
180	IFOH9W	OH INSPECTION FAILED EQUIPMENT - NE	Distribution	365000 Overhead Conductors, Device	\$2,257.04
181	IFOH9Y	OH INSPECTION FAILED EQUIPMENT-HOOK	Distribution	364310 Poles and Appurtenance	(\$1,099.76)
182	IFOH9Y	OH INSPECTION FAILED EQUIPMENT-HOOK	Distribution	365000 Overhead Conductors, Device	\$951.19
183	IFOH9Y	OH INSPECTION FAILED EQUIPMENT-HOOK	Distribution	367720 DB/UG Conductors and devices	\$3,490.04
184	IFOH9Y	OH INSPECTION FAILED EQUIPMENT-HOOK	Distribution	368330 Equipment Overhead	\$5,312.54
185	IFOH9Y	OH INSPECTION FAILED EQUIPMENT-HOOK	Distribution	368340 Devices - Overhead	(\$2,315.03)
186	IFOH9Z	OH INSPECTION FAILED EQUIPMENT - BE	Distribution	365000 Overhead Conductors, Device	\$10,343.97
187	IFOH9Z	OH INSPECTION FAILED EQUIPMENT - BE	Distribution	367720 DB/UG Conductors and devices	\$3,707.69
188	IFOH9Z	OH INSPECTION FAILED EQUIPMENT - BE	Distribution	368330 Equipment Overhead	\$11,584.25
189	INSDB9A	DB INSURANCE CLAIM ANNUAL LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$104.22

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2015 Distribution Plant - Accounts 360-373
Total Projects under the Threshold
2015-D-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
190	INSDB9A	DB INSURANCE CLAIM ANNUAL LANCASTER	Distribution	369720 DB/UG Conductors and Devices	\$98.79
191	INSDB9C	DB INSURANCE CLAIM ANNUAL CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$358.33
192	INSDB9D	DB INSURANCE CLAIM ANNUAL - DERRY	Distribution	365000 Overhead Conductors, Device	\$307.38
193	INSDB9D	DB INSURANCE CLAIM ANNUAL - DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$6,935.01
194	INSDB9D	DB INSURANCE CLAIM ANNUAL - DERRY	Distribution	367720 DB/UG Conductors and devices	\$8,160.18
195	INSDB9D	DB INSURANCE CLAIM ANNUAL - DERRY	Distribution	369320 Cond&Devices-Overhead	\$2,340.85
196	INSDB9D	DB INSURANCE CLAIM ANNUAL - DERRY	Distribution	369720 DB/UG Conductors and Devices	\$4,365.95
197	INSDB9E	DB INSURANCE CLAIM ANNUAL EPPING	Distribution	366700 DB/UG Conduits and Vaults	\$2,551.07
198	INSDB9E	DB INSURANCE CLAIM ANNUAL EPPING	Distribution	369320 Cond&Devices-Overhead	\$1,253.88
199	INSDB9K	DB INSURANCE CLAIM ANNUAL - KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$573.27
200	INSDB9K	DB INSURANCE CLAIM ANNUAL - KEENE	Distribution	367720 DB/UG Conductors and devices	\$3,663.79
201	INSDB9K	DB INSURANCE CLAIM ANNUAL - KEENE	Distribution	369320 Cond&Devices-Overhead	(\$5.73)
202	INSDB9L	DB INSURANCE CLAIM ANNUAL TILTON	Distribution	366700 DB/UG Conduits and Vaults	\$805.32
203	INSDB9M	DB INSURANCE CLAIM ANNUAL - MILFORD	Distribution	369720 DB/UG Conductors and Devices	\$14.15
204	INSDB9N	DB INSURANCE CLAIM ANNUAL - NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$14,833.03
205	INSDB9N	DB INSURANCE CLAIM ANNUAL - NASHUA	Distribution	367720 DB/UG Conductors and devices	(\$14,713.50)
206	INSDB9N	DB INSURANCE CLAIM ANNUAL - NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$4,566.10
207	INSDB9S	DB INSURANCE CLAIM ANNUAL ROCHESTER	Distribution	366700 DB/UG Conduits and Vaults	\$3,116.98
208	INSDB9S	DB INSURANCE CLAIM ANNUAL ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$1.71
209	INSDB9S	DB INSURANCE CLAIM ANNUAL ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$1,564.45
210	INSDB9S	DB INSURANCE CLAIM ANNUAL ROCHESTER	Distribution	371400 Inst.Cust.-Area Lighting	\$2,758.89
211	INSDB9S	DB INSURANCE CLAIM ANNUAL ROCHESTER	Distribution	373390 SL- Fixtures - Overhead	\$1,282.83
212	INSDB9W	DB INSURANCE CLAIM ANNUAL NEWPORT	Distribution	366700 DB/UG Conduits and Vaults	\$401.08
213	INSDB9W	DB INSURANCE CLAIM ANNUAL NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$4,086.27
214	INSDB9W	DB INSURANCE CLAIM ANNUAL NEWPORT	Distribution	369720 DB/UG Conductors and Devices	(\$3,289.79)
215	INSDB9Y	DB INSURANCE CLAIM ANNUAL - HOOKSET	Distribution	366700 DB/UG Conduits and Vaults	\$661.17
216	INSDB9Y	DB INSURANCE CLAIM ANNUAL - HOOKSET	Distribution	369320 Cond&Devices-Overhead	\$623.40

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2015 Distribution Plant - Accounts 360-373
Total Projects under the Threshold
2015-D-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
217	INSDB9Y	DB INSURANCE CLAIM ANNUAL - HOOKSET	Distribution	369720 DB/UG Conductors and Devices	\$54.91
218	INSDB9Z	DB INSURANCE CLAIM ANNUAL BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$4,892.68
219	INSDB9Z	DB INSURANCE CLAIM ANNUAL BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$468.22
220	INSDB9Z	DB INSURANCE CLAIM ANNUAL BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$1,723.96
221	INSUG9K	UG INSURANCE CLAIM KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$591.07
222	INSUG9K	UG INSURANCE CLAIM KEENE	Distribution	369320 Cond&Devices-Overhead	\$303.71
223	INSUG9K	UG INSURANCE CLAIM KEENE	Distribution	369720 DB/UG Conductors and Devices	\$261.83
224	MINOR9A	MINOR STORMS CAPITAL - LANCASTER AW	Distribution	364310 Poles and Appurtenance	(\$110.04)
225	MINOR9A	MINOR STORMS CAPITAL - LANCASTER AW	Distribution	365000 Overhead Conductors, Device	\$64.17
226	MINOR9K	MINOR STORMS CAPITAL - KEENE AWC	Distribution	364310 Poles and Appurtenance	(\$5,534.81)
227	MINOR9K	MINOR STORMS CAPITAL - KEENE AWC	Distribution	365000 Overhead Conductors, Device	\$1,722.83
228	MINOR9K	MINOR STORMS CAPITAL - KEENE AWC	Distribution	366700 DB/UG Conduits and Vaults	\$16.25
229	MINOR9K	MINOR STORMS CAPITAL - KEENE AWC	Distribution	369320 Cond&Devices-Overhead	(\$32.91)
230	MINOR9L	MINOR STORMS CAPITAL - TILTON AWC	Distribution	364310 Poles and Appurtenance	\$1,175.59
231	MINOR9L	MINOR STORMS CAPITAL - TILTON AWC	Distribution	365000 Overhead Conductors, Device	\$5,079.35
232	MINOR9L	MINOR STORMS CAPITAL - TILTON AWC	Distribution	369320 Cond&Devices-Overhead	\$2,979.96
233	NESCRC	NESC PATROL/REPAIR O&M EXPENSE	Distribution	364310 Poles and Appurtenance	\$2,988.06
234	NESCRC	NESC PATROL/REPAIR O&M EXPENSE	Distribution	365000 Overhead Conductors, Device	(\$29.50)
235	NESCRC	NESC PATROL/REPAIR O&M EXPENSE	Distribution	369320 Cond&Devices-Overhead	\$370.79
236	NT006	General Expense Transactions	Distribution	362890 Dist Station Equipment	\$224,173.66
237	NT006	General Expense Transactions	Distribution	365000 Overhead Conductors, Device	\$86,157.84
238	NT006	General Expense Transactions	Distribution	367720 DB/UG Conductors and devices	\$1,443.77
239	NT006	General Expense Transactions	Distribution	369320 Cond&Devices-Overhead	\$1,188.00
240	UB0830	CAPSWITCHER REPLACEMENT	Distribution	362890 Dist Station Equipment	(\$38,734.26)
241	UB1204	334 & 335 LINE RELOCATION @DOT REST	Distribution	364310 Poles and Appurtenance	(\$2,104.95)
242	UB1303	SCADA CONTROL FOR UNH TRANSFER TRIP	Distribution	362890 Dist Station Equipment	\$5.72
243	UB1501	Replace Defective Viper Reclosers	Distribution	362890 Dist Station Equipment	\$105,042.24

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2015 Distribution Plant - Accounts 360-373
Total Projects under the Threshold
2015-D-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
244	UB1501	Replace Defective Viper Reclosers	Distribution	365000 Overhead Conductors, Device	\$104,729.72
245	UB1504	Milton CAT Pad Mount Replacement	Distribution	364310 Poles and Appurtenance	\$2,108.25
246	UB1504	Milton CAT Pad Mount Replacement	Distribution	365000 Overhead Conductors, Device	\$3,572.87
247	UB1504	Milton CAT Pad Mount Replacement	Distribution	366700 DB/UG Conduits and Vaults	\$15,331.43
248	UB1504	Milton CAT Pad Mount Replacement	Distribution	367720 DB/UG Conductors and devices	\$24,769.89
249	UB1504	Milton CAT Pad Mount Replacement	Distribution	368750 DB/UG Installations	\$8,928.91
250	UBCO0004	STEEL POLE REPLACEMENT - SOMERSWOR	Distribution	364310 Poles and Appurtenance	\$1,566.05
251	UBCO0004	STEEL POLE REPLACEMENT - SOMERSWOR	Distribution	365000 Overhead Conductors, Device	(\$1,793.89)
252	UBCO0005	RELOCATE DUCT BANK- DOVER POLICE ST	Distribution	366700 DB/UG Conduits and Vaults	(\$903.51)
253	UBCO0005	RELOCATE DUCT BANK- DOVER POLICE ST	Distribution	367720 DB/UG Conductors and devices	(\$29,746.07)
				Total:	\$2,418,682.01

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2015 General Plant - Accounts 389-399
Total Projects under the Threshold
2015-D-2

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	15726	PSNH Dist Sign Rebranding	General	390220 Structures-Leasehold Improv	\$2,857.08
2	15726	PSNH Dist Sign Rebranding	General	390850 Struct- Other Cus Ser B/S	\$694.12
3	15726	PSNH Dist Sign Rebranding	General	390890 Structures- Other	\$37,671.42
4	A10X02	DSCADA - SMART GRID INITIATIVES	General	397890 Comm Equip - Other	\$119,892.07
5	A14X02	REPLACE OBSOLETE RTU'S	General	397890 Comm Equip - Other	\$5,642.65
6	C14001	GENERAL STRUCTURES/IMPROVEMENTS - P	General	390890 Structures- Other	\$270,043.36
7	C14001	GENERAL STRUCTURES/IMPROVEMENTS - P	General	394710 Tools - Tools & Work Equip.	\$27,353.94
8	CCVEHPH	PSNH VEHICLES PURCHASE CC	General	392110 DIST CLASS 2 LIGHT TRUCK	\$125,776.26
9	DS9RD	DIST. S/S ANNUAL - DM	General	398890 Misc Equip - General	\$1,222.19
10	DTC9R	PSNH DISTRIBUTION TELECOM ANNUAL	General	397740 Comm Equip - Microwave / FO	\$31,270.19
11	DTC9R	PSNH DISTRIBUTION TELECOM ANNUAL	General	397890 Comm Equip - Other	\$19,049.18
12	GC70	TELECOM ANNUAL - HEAT SMART	General	397890 Comm Equip - Other	\$8,062.95
13	GF9R	Misc office equipment	General	394710 Tools - Tools & Work Equip.	\$257,126.04
14	GPS06	GPS INSTALL	General	397100 - Global Positioning System	\$185,503.47
15	GXCSPSNH	PSNH STORES	General	393000 Stores Equipment	\$108,894.75
16	GXPShMIT	Warehouse Configuration Project- NH	General	393000 Stores Equipment	\$140,973.69
17	INLP6DCA	INFRASTRUCTURE LIFECYCLE PROGRAM	General	391440 Office Furn - PCs	\$278,618.30
18	IT15414	HW - LIFECYCLE (PSNH)	General	397890 Comm Equip - Other	\$101,195.48
19	IT6DLANA	NETWORK COMMUNCATIONS-LAN-ANNUALS-P	General	397890 Comm Equip - Other	\$38,701.73
20	IT6DWANA	TELECOM WAN ANNUALS - PSNH	General	397890 Comm Equip - Other	\$7,033.64
21	NHTRAIN	TRAINING EQUIPMENT - NH	General	390890 Structures- Other	\$4,388.47
22	NHTRAIN	TRAINING EQUIPMENT - NH	General	394720 Tools - Shop Equipment	\$20,979.42
23	PSNVEHCL	OPS SVC/PSNH VEHICLE PURCHASE	General	392110 DIST CLASS 2 LIGHT TRUCK	\$29,753.41
24	RADS6DC1	220-900-VHF RADIO SYSTEMS -PSNH	General	397890 Comm Equip - Other	\$69,912.76
25	RNBD6DC9	RADIO NARROW BANDING - PSNH	General	397890 Comm Equip - Other	\$433,113.19
26	UB1404	TOOLS FOR SERVICE TRUCKS	General	394710 Tools - Tools & Work Equip.	\$543.76
27	UB1416	Purchase Single Phase Generator	General	394710 Tools - Tools & Work Equip.	\$81,670.55
28	V14001	PSNH VEHICLES 2014	General	392110 DIST CLASS 2 LIGHT TRUCK	\$72,213.06
				Total:	\$2,480,157.13

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2016 Plant in Service
Summary Sheet

<u>Description</u>	<u>Attachment</u> (ELM-2)	<u>Total Amount</u>	<u>%</u>
DISTRIBUTION PLANT:			
Specific Projects with Total Charges over the Threshold:			
Distribution Plant - Accts 360-373:	2016-A-1	\$ 98,663,630	58.7%
General Plant - Accts 390-398:	2016-A-2	\$ 6,164,572	3.7%
Intangible Plant - Acct 303:	2016-A-3	\$ 5,890,483	3.5%
TOTAL SPECIFIC PROJECTS OVER THE THRESHOLD		\$ 110,718,686	65.9%
Annual Projects with Total Charges over the Threshold:			
Distribution Plant - Accts 360-373	2016-B-1	\$ 18,653,245	11.1%
Transformers - Acct 368	2016-B-2	\$ 13,362,488	7.9%
Meters - Acct 370	2016-B-3	\$ 675,916	0.4%
TOTAL ANNUAL PROJECTS OVER THE THRESHOLD		\$ 32,691,650	19.4%
Programs with Total Charges over the Threshold:			
Distribution Plant - Accts 360-373	2016-C-1	\$ 10,161,617	6.0%
General Plant - Accts 390-398	2016-C-2	\$ 8,106,841	4.8%
Intangible Plant - Acct 303	2016-C-3	\$ -	0.0%
TOTAL PROGRAMS OVER THE THRESHOLD		\$ 18,268,458	4.8%
Projects with Total Charges under the Threshold:			
Distribution Plant - Accts 360-373	2016-D-1	\$ 3,493,747	2.1%
General Plant - Accts 390-398	2016-D-2	\$ 2,950,707	1.8%
Intangible Plant - Acct 303	2016-D-3	\$ -	0.0%
TOTAL PROJECTS UNDER \$500,000		\$ 6,444,454	3.8%
TOTAL DISTRIBUTION PLANT IN SERVICE		<u>\$ 168,123,248</u>	100.0%

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2016 Plant in Service
Summary Sheet

<u>Description</u>	<u>Attachment</u> (ELM-2)	<u>Total Amount</u>	<u>%</u>
PRODUCTION PLANT			
2016 Additions		\$ 29,477,184	
TOTAL PRODUCTION PLANT		\$ 29,477,184	
TRANSMISSION PLANT:			
2016 Additions		\$ 138,274,731	
TOTAL TRANSMISSION PLANT		\$ 138,274,731	
NET ELECTRIC PLANT IN SERVICE		\$ 335,875,163	
Adjustments to FERC Report			
Asset Retirement Obligations		\$ 545,795	
Misc Accounting Adjustments		\$ 1,192	
Total Adjustments to FERC Report		\$ 546,987	
TOTAL ELECTRIC PLANT IN SERVICE		<u>\$ 336,422,150</u>	

(FERC Form No. 1, Page 206, Line 104, Column C)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2016 Distribution Plant - Accounts 360-373
Specific Projects over the Threshold
2016-A-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	15703	PSNH - Bldgs Structures & Gen Plant	Distribution	360020 Land Rights	(\$179,002.77)
2	A06N30	TASKER FARM S/S NEW 115-34.5KV 44.8	Distribution	361890-Dist Stuct & Improve	\$254,390.79
3	A06N30	TASKER FARM S/S NEW 115-34.5KV 44.8	Distribution	362890 Dist Station Equipment	(\$254,390.79)
4	A06N30A	386/386A/340 LINES REBUILD FOR Y-17	Distribution	364310 Poles and Appurtenance	(\$256,015.22)
5	A06N30A	386/386A/340 LINES REBUILD FOR Y-17	Distribution	365000 Overhead Conductors, Device	\$257,746.37
6	A06N30B	386 LINE, RECONDUCTOR 2 MI	Distribution	365000 Overhead Conductors, Device	\$214,905.81
7	A08S08B	32W5 LINE SCOBIE TO RTE 28 BYP	Distribution	364310 Poles and Appurtenance	(\$428,987.30)
8	A08S08B	32W5 LINE SCOBIE TO RTE 28 BYP	Distribution	365000 Overhead Conductors, Device	\$382,872.60
9	A08S08B	32W5 LINE SCOBIE TO RTE 28 BYP	Distribution	367720 DB/UG Conductors and devices	\$46,114.71
10	A08W49	REPL 2 SF6 SWITCHS WITH TRAYER KEEN	Distribution	364310 Poles and Appurtenance	\$6,571.20
11	A08W49	REPL 2 SF6 SWITCHS WITH TRAYER KEEN	Distribution	365000 Overhead Conductors, Device	\$10,182.13
12	A08W49	REPL 2 SF6 SWITCHS WITH TRAYER KEEN	Distribution	366700 DB/UG Conduits and Vaults	\$177,270.31
13	A08W49	REPL 2 SF6 SWITCHS WITH TRAYER KEEN	Distribution	367720 DB/UG Conductors and devices	\$237,731.58
14	A08W49	REPL 2 SF6 SWITCHS WITH TRAYER KEEN	Distribution	368350 Installations - Overhead	\$801.09
15	A08W49	REPL 2 SF6 SWITCHS WITH TRAYER KEEN	Distribution	368750 DB/UG Installations	\$19,325.84
16	A08W49	REPL 2 SF6 SWITCHS WITH TRAYER KEEN	Distribution	369720 DB/UG Conductors and Devices	\$36,064.52
17	A09N08	346X2 LINE BUILD 2 MI NEW 34.5 KV	Distribution	364310 Poles and Appurtenance	\$1,337,067.33
18	A09N09	3171 & 3111 LINES, REBUILD 0.98 MIL	Distribution	364310 Poles and Appurtenance	(\$796,682.85)
19	A09N09	3171 & 3111 LINES, REBUILD 0.98 MIL	Distribution	365000 Overhead Conductors, Device	\$797,790.27
20	A09N10	3174 LINE NEW IN 3601 ROW	Distribution	364310 Poles and Appurtenance	(\$150,665.30)
21	A09S03	LONG HILL SS - CKT SW REPLACEMENT	Distribution	362890 Dist Station Equipment	(\$42,286.29)
22	A09W15	317L - RBLD LINE PENACOOK TO DAVISV	Distribution	360020 Land Rights	\$705.28
23	A09W15	317L - RBLD LINE PENACOOK TO DAVISV	Distribution	364310 Poles and Appurtenance	\$31,223.42
24	A10N03	32 LINE - NEW 34.5 KV LINE	Distribution	364310 Poles and Appurtenance	(\$526,375.31)
25	A10N03	32 LINE - NEW 34.5 KV LINE	Distribution	365000 Overhead Conductors, Device	\$526,375.31
26	A10S08	MILLYARD MANCHESTER - ELIMINATE 4KV	Distribution	365000 Overhead Conductors, Device	\$5,754.55
27	A10S08	MILLYARD MANCHESTER - ELIMINATE 4KV	Distribution	366700 DB/UG Conduits and Vaults	\$3,025.12
28	A10S08	MILLYARD MANCHESTER - ELIMINATE 4KV	Distribution	367720 DB/UG Conductors and devices	(\$13,805.68)
29	A10S08	MILLYARD MANCHESTER - ELIMINATE 4KV	Distribution	369720 DB/UG Conductors and Devices	\$5,026.01
30	A11S17	MALVERN ST S/S DIST. LINE WORK	Distribution	364310 Poles and Appurtenance	\$751,687.08
31	A11S17	MALVERN ST S/S DIST. LINE WORK	Distribution	365000 Overhead Conductors, Device	\$606,986.72
32	A11S17	MALVERN ST S/S DIST. LINE WORK	Distribution	366700 DB/UG Conduits and Vaults	\$660.99
33	A11S17	MALVERN ST S/S DIST. LINE WORK	Distribution	367720 DB/UG Conductors and devices	\$43,519.07

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34	A11S17	MALVERN ST S/S DIST. LINE WORK	Distribution	368750 DB/UG Installations	\$1.34
35	A11S17	MALVERN ST S/S DIST. LINE WORK	Distribution	369320 Cond&Devices-Overhead	\$19,503.68
36	A12N01A	BERLIN 4KV SYSTEM RECONFIGURATION	Distribution	364310 Poles and Appurtenance	(\$46,367.25)
37	A12N01A	BERLIN 4KV SYSTEM RECONFIGURATION	Distribution	365000 Overhead Conductors, Device	\$383,654.70
38	A12N04	MILL POND 115-12.47KV 30MVA S/S	Distribution	362890 Dist Station Equipment	\$11,444.92
39	A12S02	REPLACE NOWELL ST S/S TRANSFORMER	Distribution	364310 Poles and Appurtenance	(\$74,493.44)
40	A12S02	REPLACE NOWELL ST S/S TRANSFORMER	Distribution	365000 Overhead Conductors, Device	\$68,984.39
41	A12S02	REPLACE NOWELL ST S/S TRANSFORMER	Distribution	366700 DB/UG Conduits and Vaults	(\$45.94)
42	A12S02	REPLACE NOWELL ST S/S TRANSFORMER	Distribution	367720 DB/UG Conductors and devices	(\$1,091.39)
43	A12S02	REPLACE NOWELL ST S/S TRANSFORMER	Distribution	368750 DB/UG Installations	(\$93.33)
44	A12S04	393 LINE RECONDUCTOR 1.26 MI 266 AC	Distribution	364310 Poles and Appurtenance	(\$400,006.55)
45	A12W03	311 REMOVE DNR @ JACKMAN & 311X2 TA	Distribution	364310 Poles and Appurtenance	\$38,194.04
46	A12W03	311 REMOVE DNR @ JACKMAN & 311X2 TA	Distribution	365000 Overhead Conductors, Device	(\$38,194.04)
47	A12W05	REPL LACONIA UNDRGRD SWITCHGEAR 70W	Distribution	364310 Poles and Appurtenance	\$1,243.20
48	A12W05	REPL LACONIA UNDRGRD SWITCHGEAR 70W	Distribution	365000 Overhead Conductors, Device	\$9,687.19
49	A12W05	REPL LACONIA UNDRGRD SWITCHGEAR 70W	Distribution	366700 DB/UG Conduits and Vaults	(\$154,998.10)
50	A12W05	REPL LACONIA UNDRGRD SWITCHGEAR 70W	Distribution	367720 DB/UG Conductors and devices	\$150,137.94
51	A12W05	REPL LACONIA UNDRGRD SWITCHGEAR 70W	Distribution	368750 DB/UG Installations	(\$159.34)
52	A12W05	REPL LACONIA UNDRGRD SWITCHGEAR 70W	Distribution	369720 DB/UG Conductors and Devices	\$4,075.81
53	A13N07	3157X1 - VIPER FI WITH SCADA	Distribution	364310 Poles and Appurtenance	\$1,215.51
54	A13N07	3157X1 - VIPER FI WITH SCADA	Distribution	365000 Overhead Conductors, Device	(\$1,215.52)
55	A13S01	RIMMON S/S ADD 2ND 115-34.5KV 44.8M	Distribution	362890 Dist Station Equipment	\$10,641,253.53
56	A13S01A	34.5kV lines Rimmon S/S	Distribution	364310 Poles and Appurtenance	\$727,023.93
57	A13S02	3750 LINE, REBUILD RIVER CROSSING	Distribution	364310 Poles and Appurtenance	\$762,588.61
58	A13W01	AYERS ISLAND GSU AND TB8 REPLACEMEN	Distribution	364310 Poles and Appurtenance	(\$166,176.75)
59	A13W01	AYERS ISLAND GSU AND TB8 REPLACEMEN	Distribution	365000 Overhead Conductors, Device	\$125,197.82
60	A13W01	AYERS ISLAND GSU AND TB8 REPLACEMEN	Distribution	368340 Devices - Overhead	\$40,978.93
61	A13W02	NORTH KEENE PROJECT (DIST)	Distribution	362890 Dist Station Equipment	\$6,863,217.90
62	A13W03	W13 REPLACE VXE-15 RECLOSERS W/VIPE	Distribution	364310 Poles and Appurtenance	\$88.34
63	A13W03	W13 REPLACE VXE-15 RECLOSERS W/VIPE	Distribution	365000 Overhead Conductors, Device	\$8,686.76
64	A13W04	317 LINE REPAIR DAMAGED EQUIPMENT	Distribution	364310 Poles and Appurtenance	\$4,144.11
65	A13X04	HAZARD TREE REMOVAL	Distribution	365000 Overhead Conductors, Device	(\$108.76)
66	A14N02	371/32 LINES INSTALL 3 VIPERS IN RO	Distribution	364310 Poles and Appurtenance	\$27,160.95
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67	A14N02	371/32 LINES INSTALL 3 VIPERS IN RO	Distribution	365000 Overhead Conductors, Device	(\$27,160.95)
68	A14N06	MILL POND DISTRIBUTION LINE WORK	Distribution	364310 Poles and Appurtenance	(\$31,156.57)
69	A14N06	MILL POND DISTRIBUTION LINE WORK	Distribution	365000 Overhead Conductors, Device	\$33,260.43
70	A14N06	MILL POND DISTRIBUTION LINE WORK	Distribution	366700 DB/UG Conduits and Vaults	\$1,913.49
71	A14N06	MILL POND DISTRIBUTION LINE WORK	Distribution	367720 DB/UG Conductors and devices	(\$13,695.50)
72	A14N06	MILL POND DISTRIBUTION LINE WORK	Distribution	368350 Installations - Overhead	(\$11.55)
73	A14N06	MILL POND DISTRIBUTION LINE WORK	Distribution	369320 Cond&Devices-Overhead	(\$1,263.98)
74	A14N06	MILL POND DISTRIBUTION LINE WORK	Distribution	369720 DB/UG Conductors and Devices	(\$571.87)
75	A14N10	SOMERSWORTH 34.5 KV OCB REPLACEMENT	Distribution	362890 Dist Station Equipment	(\$182,565.66)
76	A14N11	DOWNTOWN PORTSMOUTH UG SYS IMPROVE	Distribution	366700 DB/UG Conduits and Vaults	\$1,490,383.60
77	A14N11	DOWNTOWN PORTSMOUTH UG SYS IMPROVE	Distribution	367720 DB/UG Conductors and devices	\$784,777.79
78	A14N11	DOWNTOWN PORTSMOUTH UG SYS IMPROVE	Distribution	368750 DB/UG Installations	\$4,743.48
79	A14N11	DOWNTOWN PORTSMOUTH UG SYS IMPROVE	Distribution	369720 DB/UG Conductors and Devices	\$68,465.53
80	A14S02	MANCHESTER WEST SIDE CONVERSION	Distribution	364310 Poles and Appurtenance	\$67,392.14
81	A14S02	MANCHESTER WEST SIDE CONVERSION	Distribution	365000 Overhead Conductors, Device	\$21,147.42
82	A14S02	MANCHESTER WEST SIDE CONVERSION	Distribution	367720 DB/UG Conductors and devices	(\$3,476.42)
83	A14S02	MANCHESTER WEST SIDE CONVERSION	Distribution	368330 Equipment Overhead	(\$979.70)
84	A14S10	GARVINS MOBILE SITE	Distribution	362890 Dist Station Equipment	\$0.01
85	A14S15	TOWER HILL TOWER REPLACEMENT	Distribution	369720 DB/UG Conductors and Devices	\$1,140.78
86	A14W04	3178X3 HINSDALE NEW ROW TO RT 119	Distribution	364310 Poles and Appurtenance	\$2,341.94
87	A14W04	3178X3 HINSDALE NEW ROW TO RT 119	Distribution	365000 Overhead Conductors, Device	\$372,928.71
88	A14W10	ELIMINATE MEREDITH SS INSTALL VIPER	Distribution	364310 Poles and Appurtenance	\$0.06
89	A14W10	ELIMINATE MEREDITH SS INSTALL VIPER	Distribution	365000 Overhead Conductors, Device	\$583.45
90	A14W18	N KEENE S/S NEW DIST CIRC	Distribution	364310 Poles and Appurtenance	\$90,611.90
91	A14W18	N KEENE S/S NEW DIST CIRC	Distribution	365000 Overhead Conductors, Device	\$1,182,919.82
92	A14W18	N KEENE S/S NEW DIST CIRC	Distribution	369320 Cond&Devices-Overhead	\$1,537.51
93	A15C02	388 line - overload solution	Distribution	364310 Poles and Appurtenance	\$73,274.19
94	A15C02	388 line - overload solution	Distribution	365000 Overhead Conductors, Device	\$278,524.90
95	A15C02	388 line - overload solution	Distribution	366700 DB/UG Conduits and Vaults	\$213,213.34
96	A15C02	388 line - overload solution	Distribution	367720 DB/UG Conductors and devices	\$407,004.83
97	A15C02	388 line - overload solution	Distribution	369320 Cond&Devices-Overhead	\$2,119.25
98	A15C02	388 line - overload solution	Distribution	373390 SL- Fixtures - Overhead	\$1,364.22
99	A15C02A	388 Line Overload Solution Remote E	Distribution	362890 Dist Station Equipment	\$476,668.97
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100	A15CDA	CENTRAL REGION 2015 DA	Distribution	364300 Towers and Appurtenance	\$0.06
101	A15CDA	CENTRAL REGION 2015 DA	Distribution	364310 Poles and Appurtenance	\$30,718.34
102	A15CDA	CENTRAL REGION 2015 DA	Distribution	365000 Overhead Conductors, Device	\$873,571.06
103	A15CDA	CENTRAL REGION 2015 DA	Distribution	367720 DB/UG Conductors and devices	\$7,818.95
104	A15CDA	CENTRAL REGION 2015 DA	Distribution	369320 Cond&Devices-Overhead	\$1,117.80
105	A15CDA	CENTRAL REGION 2015 DA	Distribution	369720 DB/UG Conductors and Devices	\$911.87
106	A15DCIP5	UPDATE SUBSTATION SECURITY	Distribution	361890-Dist Stuct & Improve	\$35,508.97
107	A15DCIP5	UPDATE SUBSTATION SECURITY	Distribution	362890 Dist Station Equipment	\$456,699.04
108	A15E02	RELOCATE URBAN RENEWAL DUCTBANK	Distribution	364310 Poles and Appurtenance	\$904.84
109	A15E02	RELOCATE URBAN RENEWAL DUCTBANK	Distribution	365000 Overhead Conductors, Device	\$182.02
110	A15E02	RELOCATE URBAN RENEWAL DUCTBANK	Distribution	366700 DB/UG Conduits and Vaults	\$5,563.85
111	A15E02	RELOCATE URBAN RENEWAL DUCTBANK	Distribution	367720 DB/UG Conductors and devices	(\$2,576.10)
112	A15E03	386 line - 3228 tie to Portland St	Distribution	365000 Overhead Conductors, Device	\$708,405.51
113	A15EDA	EASTERN REGION 2015 DA	Distribution	364310 Poles and Appurtenance	\$31,480.57
114	A15EDA	EASTERN REGION 2015 DA	Distribution	365000 Overhead Conductors, Device	\$1,177,321.40
115	A15N01	CONVERT LACONIA 4KV TO 12.47KV	Distribution	364310 Poles and Appurtenance	\$210,158.71
116	A15N01	CONVERT LACONIA 4KV TO 12.47KV	Distribution	365000 Overhead Conductors, Device	\$346,563.69
117	A15N01	CONVERT LACONIA 4KV TO 12.47KV	Distribution	366700 DB/UG Conduits and Vaults	\$776.24
118	A15N01	CONVERT LACONIA 4KV TO 12.47KV	Distribution	371400 Inst.Cust.-Area Lighting	\$9,762.58
119	A15N02	Lancaster S/S Second Circuit	Distribution	362100 Dist Station Equip	(\$307,777.50)
120	A15N02	Lancaster S/S Second Circuit	Distribution	362890 Dist Station Equipment	\$312,577.56
121	A15N02	Lancaster S/S Second Circuit	Distribution	364310 Poles and Appurtenance	\$22,942.21
122	A15N02	Lancaster S/S Second Circuit	Distribution	365000 Overhead Conductors, Device	\$39,207.53
123	A15N02	Lancaster S/S Second Circuit	Distribution	369320 Cond&Devices-Overhead	\$5,202.96
124	A15N02	Lancaster S/S Second Circuit	Distribution	369720 DB/UG Conductors and Devices	\$1,858.50
125	A15N04	37H2 circuit onto 3798X3 circuit	Distribution	364310 Poles and Appurtenance	\$1,324.65
126	A15N04	37H2 circuit onto 3798X3 circuit	Distribution	365000 Overhead Conductors, Device	\$943.81
127	A15N04	37H2 circuit onto 3798X3 circuit	Distribution	366700 DB/UG Conduits and Vaults	\$123.75
128	A15N04	37H2 circuit onto 3798X3 circuit	Distribution	367720 DB/UG Conductors and devices	\$1,213.41
129	A15N04	37H2 circuit onto 3798X3 circuit	Distribution	368750 DB/UG Installations	\$74.48
130	A15NDA	NORTHERN REGION 2015 DA	Distribution	364310 Poles and Appurtenance	\$34,350.54
131	A15NDA	NORTHERN REGION 2015 DA	Distribution	365000 Overhead Conductors, Device	\$1,635,074.08
132	A15NDA	NORTHERN REGION 2015 DA	Distribution	369320 Cond&Devices-Overhead	\$1,293.27
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133	A15RDA	SUBSTATION RELAY UPGRADES 2015 DA	Distribution	362890 Dist Station Equipment	\$3,390.79
134	A15SDA	SOUTHERN REGION 2015 DA	Distribution	364310 Poles and Appurtenance	\$19,057.36
135	A15SDA	SOUTHERN REGION 2015 DA	Distribution	365000 Overhead Conductors, Device	\$805,018.34
136	A15SDA	SOUTHERN REGION 2015 DA	Distribution	371400 Inst.Cust.-Area Lighting	\$168.18
137	A15TDA	TELECOM BUILDOUT AUTOMATION 2015	Distribution	365000 Overhead Conductors, Device	\$12,204.50
138	A15W02	W9 KEENE RECONDUCTOR WEST ST	Distribution	364310 Poles and Appurtenance	\$5,440.64
139	A15W02	W9 KEENE RECONDUCTOR WEST ST	Distribution	365000 Overhead Conductors, Device	\$4,939.66
140	A15W02	W9 KEENE RECONDUCTOR WEST ST	Distribution	369320 Cond&Devices-Overhead	\$37.32
141	A15XDA	SUBSTATION AUTOMATION 2015 DA	Distribution	362230 SCADA Equipment	\$106,878.54
142	A15XDA	SUBSTATION AUTOMATION 2015 DA	Distribution	362890 Dist Station Equipment	\$534,339.55
143	A16C03	364 Cable Replacement	Distribution	367720 DB/UG Conductors and devices	\$412,854.47
144	A16E02	Cutt St SS Mobile SS Tap & 2nd SPCA	Distribution	364310 Poles and Appurtenance	\$64,818.73
145	A16E02	Cutt St SS Mobile SS Tap & 2nd SPCA	Distribution	365000 Overhead Conductors, Device	\$283,163.48
146	A16E02	Cutt St SS Mobile SS Tap & 2nd SPCA	Distribution	366700 DB/UG Conduits and Vaults	\$4,040.00
147	A16E02	Cutt St SS Mobile SS Tap & 2nd SPCA	Distribution	367720 DB/UG Conductors and devices	\$24,039.52
148	A16E02	Cutt St SS Mobile SS Tap & 2nd SPCA	Distribution	369320 Cond&Devices-Overhead	\$937.69
149	A16W02	S.Milford SS Transformer Replace	Distribution	362100 Dist Station Equip	\$1,305,221.54
150	A16X02	Circuit Tie 3271x2/311x1	Distribution	364310 Poles and Appurtenance	\$141,660.47
151	A16X02	Circuit Tie 3271x2/311x1	Distribution	365000 Overhead Conductors, Device	\$786,315.90
152	A16X02	Circuit Tie 3271x2/311x1	Distribution	367720 DB/UG Conductors and devices	\$1,758.68
153	A16X02	Circuit Tie 3271x2/311x1	Distribution	369320 Cond&Devices-Overhead	\$1,236.76
154	A16X02	Circuit Tie 3271x2/311x1	Distribution	371400 Inst.Cust.-Area Lighting	\$2,082.70
155	A16X04	CAIDI IMPROVEMENT	Distribution	364310 Poles and Appurtenance	\$18,265.79
156	A16X04	CAIDI IMPROVEMENT	Distribution	365000 Overhead Conductors, Device	\$26,681.80
157	A16X04	CAIDI IMPROVEMENT	Distribution	366700 DB/UG Conduits and Vaults	\$1,935.54
158	A16X04	CAIDI IMPROVEMENT	Distribution	367720 DB/UG Conductors and devices	\$26,499.50
159	A16X04	CAIDI IMPROVEMENT	Distribution	369320 Cond&Devices-Overhead	\$1,025.60
160	C13ETT	ETT (REP II)	Distribution	365000 Overhead Conductors, Device	(\$5,630.71)
161	C14HAZ	HAZARD TREE REMOVAL	Distribution	365000 Overhead Conductors, Device	\$73,235.78
162	C15ETT	ETT (REP II)	Distribution	365000 Overhead Conductors, Device	\$463,208.58
163	C15HAZ	HAZARD TREE REMOVAL	Distribution	365000 Overhead Conductors, Device	(\$788,434.53)
164	C15ROW	FULL WIDTH ROW CLEARING	Distribution	365000 Overhead Conductors, Device	\$332,325.03
165	C16ETT	NH ETT 2016	Distribution	365000 Overhead Conductors, Device	\$2,011,631.95
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166	C16HAZ	HAZARD TREE REMOVAL	Distribution	365000 Overhead Conductors, Device	\$1,279,139.88
167	PSNHAMR	PSNH AMR PROJ (AUTOMATED METER READ	Distribution	365000 Overhead Conductors, Device	\$2,327.82
168	PSNHAMR	PSNH AMR PROJ (AUTOMATED METER READ	Distribution	369320 Cond&Devices-Overhead	\$1,495.50
169	PSNHAMR	PSNH AMR PROJ (AUTOMATED METER READ	Distribution	370450 Meters - Equipment	(\$575,237.32)
170	PSNHAMR	PSNH AMR PROJ (AUTOMATED METER READ	Distribution	370460 Meters - Installations	\$4,279,478.24
171	R15CDA	REP3 - 2015-2016 Central Region DA	Distribution	364310 Poles and Appurtenance	\$160,481.29
172	R15CDA	REP3 - 2015-2016 Central Region DA	Distribution	365000 Overhead Conductors, Device	\$2,641,115.05
173	R15CDA	REP3 - 2015-2016 Central Region DA	Distribution	369320 Cond&Devices-Overhead	\$596.13
174	R15CTC	Circuit Tie Construction	Distribution	364310 Poles and Appurtenance	\$833,617.68
175	R15CTC	Circuit Tie Construction	Distribution	365000 Overhead Conductors, Device	\$3,029,512.78
176	R15CTC	Circuit Tie Construction	Distribution	366700 DB/UG Conduits and Vaults	\$8,625.55
177	R15CTC	Circuit Tie Construction	Distribution	367720 DB/UG Conductors and devices	\$35,234.09
178	R15CTC	Circuit Tie Construction	Distribution	369320 Cond&Devices-Overhead	\$60,800.09
179	R15CTC	Circuit Tie Construction	Distribution	369720 DB/UG Conductors and Devices	\$6,440.31
180	R15DBI	Direct Buried Cable Injection	Distribution	364310 Poles and Appurtenance	\$18.20
181	R15DBI	Direct Buried Cable Injection	Distribution	365000 Overhead Conductors, Device	\$11,295.27
182	R15DBI	Direct Buried Cable Injection	Distribution	366700 DB/UG Conduits and Vaults	\$1,464.98
183	R15DBI	Direct Buried Cable Injection	Distribution	367720 DB/UG Conductors and devices	\$1,241,929.31
184	R15DBR	REP3 Direct Buried Cable Replace	Distribution	364310 Poles and Appurtenance	\$106,488.02
185	R15DBR	REP3 Direct Buried Cable Replace	Distribution	365000 Overhead Conductors, Device	\$117,027.09
186	R15DBR	REP3 Direct Buried Cable Replace	Distribution	366700 DB/UG Conduits and Vaults	\$795,707.50
187	R15DBR	REP3 Direct Buried Cable Replace	Distribution	367720 DB/UG Conductors and devices	\$2,157,240.75
188	R15DBR	REP3 Direct Buried Cable Replace	Distribution	369720 DB/UG Conductors and Devices	\$39,862.23
189	R15EDA	REP 3 2015-2016 Eastern Region DA	Distribution	362890 Dist Station Equipment	\$17,545.35
190	R15EDA	REP 3 2015-2016 Eastern Region DA	Distribution	364310 Poles and Appurtenance	\$73,095.63
191	R15EDA	REP 3 2015-2016 Eastern Region DA	Distribution	365000 Overhead Conductors, Device	\$3,431,138.21
192	R15ETT	REP3 ETT	Distribution	365000 Overhead Conductors, Device	\$1,306,787.77
193	R15HAZ	REP3 HAZARD TREE REMOVAL	Distribution	365000 Overhead Conductors, Device	\$1,899,549.53
194	R15HLDR	Hit List Reliability Enhancements	Distribution	364310 Poles and Appurtenance	\$333,701.44
195	R15HLDR	Hit List Reliability Enhancements	Distribution	365000 Overhead Conductors, Device	\$1,076,209.67
196	R15HLDR	Hit List Reliability Enhancements	Distribution	366700 DB/UG Conduits and Vaults	\$1,829.38
197	R15HLDR	Hit List Reliability Enhancements	Distribution	367720 DB/UG Conductors and devices	\$18,258.95
198	R15HLDR	Hit List Reliability Enhancements	Distribution	368330 Equipment Overhead	\$2,012.22
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199	R15HLDR	Hit List Reliability Enhancements	Distribution	368350 Installations - Overhead	\$8,058.88
200	R15HLDR	Hit List Reliability Enhancements	Distribution	369320 Cond&Devices-Overhead	\$23,680.62
201	R15HLDR	Hit List Reliability Enhancements	Distribution	369720 DB/UG Conductors and Devices	\$3,327.45
202	R15HLR	Heather-Lite Replacement	Distribution	364310 Poles and Appurtenance	\$561,116.13
203	R15HLR	Heather-Lite Replacement	Distribution	365000 Overhead Conductors, Device	\$255,101.02
204	R15HLR	Heather-Lite Replacement	Distribution	369320 Cond&Devices-Overhead	\$37,656.14
205	R15HLR	Heather-Lite Replacement	Distribution	369720 DB/UG Conductors and Devices	\$3,617.93
206	R15NDA	REP3 - 2015-2016 Northern Region D	Distribution	364310 Poles and Appurtenance	\$28,576.98
207	R15NDA	REP3 - 2015-2016 Northern Region D	Distribution	365000 Overhead Conductors, Device	\$1,826,462.86
208	R15NDA	REP3 - 2015-2016 Northern Region D	Distribution	366700 DB/UG Conduits and Vaults	\$619.06
209	R15NDA	REP3 - 2015-2016 Northern Region D	Distribution	369320 Cond&Devices-Overhead	\$941.88
210	R15NDA	REP3 - 2015-2016 Northern Region D	Distribution	369720 DB/UG Conductors and Devices	\$834.75
211	R15NESC	NESC Capital Repairs	Distribution	364310 Poles and Appurtenance	\$463,580.65
212	R15NESC	NESC Capital Repairs	Distribution	365000 Overhead Conductors, Device	\$187,682.43
213	R15NESC	NESC Capital Repairs	Distribution	366700 DB/UG Conduits and Vaults	\$1,546.19
214	R15NESC	NESC Capital Repairs	Distribution	367720 DB/UG Conductors and devices	\$39,375.07
215	R15NESC	NESC Capital Repairs	Distribution	369320 Cond&Devices-Overhead	\$45,064.63
216	R15NESC	NESC Capital Repairs	Distribution	369720 DB/UG Conductors and Devices	\$22,927.71
217	R15OCB	OCB Replacements	Distribution	362100 Dist Station Equip	\$222,689.83
218	R15OCB	OCB Replacements	Distribution	362890 Dist Station Equipment	\$993,647.81
219	R15POR	Porcelain Change-out	Distribution	364310 Poles and Appurtenance	\$94.72
220	R15POR	Porcelain Change-out	Distribution	365000 Overhead Conductors, Device	\$834,195.34
221	R15RDA	REP 3 Relay upgrades (2015-2016)	Distribution	362890 Dist Station Equipment	\$2,863,577.75
222	R15RPR	Reject Pole Replacement	Distribution	364310 Poles and Appurtenance	\$1,014,259.81
223	R15RPR	Reject Pole Replacement	Distribution	365000 Overhead Conductors, Device	\$412,734.17
224	R15RPR	Reject Pole Replacement	Distribution	366700 DB/UG Conduits and Vaults	\$1,318.77
225	R15RPR	Reject Pole Replacement	Distribution	367720 DB/UG Conductors and devices	\$3,719.40
226	R15RPR	Reject Pole Replacement	Distribution	369320 Cond&Devices-Overhead	\$58,314.08
227	R15RPR	Reject Pole Replacement	Distribution	369720 DB/UG Conductors and Devices	\$1,222.06
228	R15RWM	ROW System Hardening	Distribution	364300 Towers and Appurtenance	\$266,301.28
229	R15RWM	ROW System Hardening	Distribution	364310 Poles and Appurtenance	\$458,793.84
230	R15RWM	ROW System Hardening	Distribution	365000 Overhead Conductors, Device	\$114,230.29
231	R15RWM	ROW System Hardening	Distribution	367720 DB/UG Conductors and devices	\$6,997.30

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2016 Distribution Plant - Accounts 360-373
Specific Projects over the Threshold
2016-A-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
232	R15SDA	REP3 - 2015-2016 Southern Re	Distribution	364310 Poles and Appurtenance	\$41,400.94
233	R15SDA	REP3 - 2015-2016 Southern Re	Distribution	365000 Overhead Conductors, Device	\$2,933,994.91
234	R15SSAI	4 & 12 kV Substations	Distribution	364310 Poles and Appurtenance	\$425,175.76
235	R15SSAI	4 & 12 kV Substations	Distribution	365000 Overhead Conductors, Device	\$762,508.62
236	R15SSAI	4 & 12 kV Substations	Distribution	366700 DB/UG Conduits and Vaults	\$49,089.56
237	R15SSAI	4 & 12 kV Substations	Distribution	367720 DB/UG Conductors and devices	\$137,959.39
238	R15SSAI	4 & 12 kV Substations	Distribution	368330 Equipment Overhead	\$2,376.15
239	R15SSAI	4 & 12 kV Substations	Distribution	368350 Installations - Overhead	\$11,922.05
240	R15SSAI	4 & 12 kV Substations	Distribution	368750 DB/UG Installations	\$17,340.78
241	R15SSAI	4 & 12 kV Substations	Distribution	369320 Cond&Devices-Overhead	\$5,119.10
242	R15SSAI	4 & 12 kV Substations	Distribution	369720 DB/UG Conductors and Devices	\$943.30
243	R15WDA	REP3 - 2015-2016 Western Region DA	Distribution	364310 Poles and Appurtenance	\$50,745.89
244	R15WDA	REP3 - 2015-2016 Western Region DA	Distribution	365000 Overhead Conductors, Device	\$5,999,675.04
245	R15WDA	REP3 - 2015-2016 Western Region DA	Distribution	366700 DB/UG Conduits and Vaults	\$234.97
246	R16ETT	NH REP 3 ETT	Distribution	365000 Overhead Conductors, Device	\$9,424,417.47
247	R16HAZ	NH REP3 HAZARD TREE REMOVAL	Distribution	365000 Overhead Conductors, Device	\$1,797,655.15
248	R16LS	2016 Line Sensor Project	Distribution	365000 Overhead Conductors, Device	\$278,015.16
249	R16ROW	NH REP 3 Full Width ROW Clearing	Distribution	365000 Overhead Conductors, Device	\$747,792.17
250	R16XDA	REP 3 2016 SUBSTATION AUTOMATION	Distribution	362890 Dist Station Equipment	\$43,474.27
251	UB1229	DN - SAFRAN ELECTRICAL WORK	Distribution	364310 Poles and Appurtenance	(\$218,863.29)
252	UB1229	DN - SAFRAN ELECTRICAL WORK	Distribution	365000 Overhead Conductors, Device	\$218,863.28
253	UB1243	3891 LINE MODIFICATIONS	Distribution	364310 Poles and Appurtenance	\$104,277.77
254	UB1243	3891 LINE MODIFICATIONS	Distribution	365000 Overhead Conductors, Device	(\$23,022.95)
255	UB1304	388 CABLE REPLACEMENT	Distribution	366700 DB/UG Conduits and Vaults	\$1.86
256	UB1304	388 CABLE REPLACEMENT	Distribution	367720 DB/UG Conductors and devices	\$129.28
257	UB1313	CONSTRUCT NEW CIRCUIT-BRISTOL S/S	Distribution	364310 Poles and Appurtenance	\$273,150.66
258	UB1313	CONSTRUCT NEW CIRCUIT-BRISTOL S/S	Distribution	365000 Overhead Conductors, Device	\$377,583.49
259	UB1313	CONSTRUCT NEW CIRCUIT-BRISTOL S/S	Distribution	369320 Cond&Devices-Overhead	\$12,399.74
260	UB1313	CONSTRUCT NEW CIRCUIT-BRISTOL S/S	Distribution	369720 DB/UG Conductors and Devices	\$24.22
261	UB1313	CONSTRUCT NEW CIRCUIT-BRISTOL S/S	Distribution	373390 SL- Fixtures - Overhead	\$0.77
262	UB1314	REPL OBSOLETE RECLOSERS & CONTROLS	Distribution	364310 Poles and Appurtenance	\$1,093.15
263	UB1314	REPL OBSOLETE RECLOSERS & CONTROLS	Distribution	365000 Overhead Conductors, Device	\$16,083.67
264	UB1316	352 LINE EASEMENT IN GORHAM, NH	Distribution	360020 Land Rights	\$127,802.34
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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2016 Distribution Plant - Accounts 360-373
Specific Projects over the Threshold
2016-A-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
265	UB1326	399X16 TO 3152X1 LOAD SWAP	Distribution	364310 Poles and Appurtenance	(\$5,207.26)
266	UB1326	399X16 TO 3152X1 LOAD SWAP	Distribution	365000 Overhead Conductors, Device	\$9,010.67
267	UB1326	399X16 TO 3152X1 LOAD SWAP	Distribution	367720 DB/UG Conductors and devices	\$3,545.83
268	UB1326	399X16 TO 3152X1 LOAD SWAP	Distribution	368340 Devices - Overhead	(\$4,119.75)
269	UB1406	GTAT SUPPLY	Distribution	364310 Poles and Appurtenance	(\$35,035.36)
270	UB1406	GTAT SUPPLY	Distribution	365000 Overhead Conductors, Device	\$35,035.35
271	UB1408	Messer St TB68 Xformer Replacement	Distribution	362890 Dist Station Equipment	\$0.01
272	UB1412	2014 DA DEPLOYMENT	Distribution	364310 Poles and Appurtenance	\$2,542.45
273	UB1412	2014 DA DEPLOYMENT	Distribution	365000 Overhead Conductors, Device	\$131,235.03
				Total:	\$98,663,630.20

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2016 General Plant - Accounts 389-399
Specific Projects over the Threshold
2016-A-2

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	15703	PSNH - Bldgs Structures & Gen Plant	General	390890 Structures- Other	\$43,017.93
2	15703	PSNH - Bldgs Structures & Gen Plant	General	391890 Office Furn - Other	\$54,064.19
3	15703	PSNH - Bldgs Structures & Gen Plant	General	394710 Tools - Tools & Work Equip.	\$1,241.18
4	16707	PSNH Fac Bldg Structures LOB	General	390890 Structures- Other	\$237,432.49
5	16707	PSNH Fac Bldg Structures LOB	General	391890 Office Furn - Other	\$13,980.53
6	16707	PSNH Fac Bldg Structures LOB	General	398890 Misc Equip - General	\$4,916.02
7	16722	PSNH Mat & Log Furniture & Equip	General	393000 Stores Equipment	\$239,829.51
8	16722	PSNH Mat & Log Furniture & Equip	General	394710 Tools - Tools & Work Equip.	\$2,654.28
9	16722	PSNH Mat & Log Furniture & Equip	General	398890 Misc Equip - General	\$72,771.40
10	16742	Purchase of Keene AWC	General	389010 Land in Fee	\$1,237,871.26
11	16742	Purchase of Keene AWC	General	390890 Structures- Other	\$925,843.04
12	16746	Purchase of Chocorua AWC from PI	General	389010 Land in Fee	\$43,729.01
13	16746	Purchase of Chocorua AWC from PI	General	390890 Structures- Other	\$549,188.42
14	A14S15	TOWER HILL TOWER REPLACEMENT	General	397890 Comm Equip - Other	\$1,081,372.69
15	A15TDA	TELECOM BUILDOUT AUTOMATION 2015	General	397890 Comm Equip - Other	\$302,603.36
16	A15X02	NHSOC Upgrades	General	394710 Tools - Tools & Work Equip.	\$204,121.50
17	A15X03	ICC Upgrades - NH Energy Park	General	390890 Structures- Other	\$150,709.64
18	A15X03	ICC Upgrades - NH Energy Park	General	397890 Comm Equip - Other	\$56,160.24
19	C14002	NH DISPATCH CENTER	General	390890 Structures- Other	(\$281,523.62)
20	C14002	NH DISPATCH CENTER	General	391890 Office Furn - Other	\$291,368.75
21	C14002	NH DISPATCH CENTER	General	397890 Comm Equip - Other	\$50,495.14
22	EPRENOV	PSNH EP IT RENOVATION - DISP CTR	General	390890 Structures- Other	(\$1,214,580.82)
23	EPRENOV	PSNH EP IT RENOVATION - DISP CTR	General	391890 Office Furn - Other	\$158,551.22
24	EPRENOV	PSNH EP IT RENOVATION - DISP CTR	General	397890 Comm Equip - Other	\$1,056,029.59
25	R16XDA	REP 3 2016 SUBSTATION AUTOMATION	General	397890 Comm Equip - Other	\$882,725.40
				Total:	\$6,164,572.35

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2016 Intangible Plant - Account 303
Specific Projects over the Threshold
2016-A-3

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	AMRP6DCA	PSNH AMR PROJECT	Intangible	303930 Misc. Intangible Plant	\$529,809.77
2	OMSR6DCA	ENTERPRISE OMS REPORTIN - PSNH	Intangible	303920 10yr Plant Intangible Plant	\$341,837.35
3	R15GIS1	Field Connectivity Survey	Intangible	303930 Misc. Intangible Plant	\$3,930,216.20
4	UB1407	OMS IMPLEMENTATION READINESS	Intangible	303930 Misc. Intangible Plant	\$1,088,619.89
				Total:	\$5,890,483.21

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2016 Distribution Plant - Accounts 360-373
Annual Projects over the Threshold
2016-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	ARDB9B	DB PLANNED OBS ANNUAL - BERLIN	Distribution	365000 Overhead Conductors, Device	\$541.73
2	ARDB9C	DB PLANNED OBS ANNUAL - CHOCORUA	Distribution	364310 Poles and Appurtenance	\$907.89
3	ARDB9C	DB PLANNED OBS ANNUAL - CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$579.74
4	ARDB9C	DB PLANNED OBS ANNUAL - CHOCORUA	Distribution	366700 DB/UG Conduits and Vaults	\$5,836.86
5	ARDB9C	DB PLANNED OBS ANNUAL - CHOCORUA	Distribution	367720 DB/UG Conductors and devices	\$1,594.67
6	ARDB9C	DB PLANNED OBS ANNUAL - CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$3,051.57
7	ARDB9C	DB PLANNED OBS ANNUAL - CHOCORUA	Distribution	369720 DB/UG Conductors and Devices	\$6,061.22
8	ARDB9D	DB PLANNED OBS ANNUAL - DERRY	Distribution	365000 Overhead Conductors, Device	\$74.30
9	ARDB9D	DB PLANNED OBS ANNUAL - DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$29.20
10	ARDB9D	DB PLANNED OBS ANNUAL - DERRY	Distribution	367720 DB/UG Conductors and devices	\$23,679.59
11	ARDB9D	DB PLANNED OBS ANNUAL - DERRY	Distribution	369320 Cond&Devices-Overhead	(\$12,710.93)
12	ARDB9D	DB PLANNED OBS ANNUAL - DERRY	Distribution	369720 DB/UG Conductors and Devices	\$3,201.27
13	ARDB9E	DB PLANNED OBS ANNUAL - EPPING	Distribution	365000 Overhead Conductors, Device	\$3,568.42
14	ARDB9E	DB PLANNED OBS ANNUAL - EPPING	Distribution	366700 DB/UG Conduits and Vaults	\$1,284.28
15	ARDB9E	DB PLANNED OBS ANNUAL - EPPING	Distribution	367720 DB/UG Conductors and devices	\$8,171.43
16	ARDB9E	DB PLANNED OBS ANNUAL - EPPING	Distribution	368750 DB/UG Installations	\$5,229.79
17	ARDB9E	DB PLANNED OBS ANNUAL - EPPING	Distribution	369320 Cond&Devices-Overhead	\$5,300.40
18	ARDB9E	DB PLANNED OBS ANNUAL - EPPING	Distribution	369720 DB/UG Conductors and Devices	\$1,768.88
19	ARDB9K	DB PLANNED OBS ANNUAL - KEENE	Distribution	364310 Poles and Appurtenance	\$2,435.75
20	ARDB9K	DB PLANNED OBS ANNUAL - KEENE	Distribution	365000 Overhead Conductors, Device	\$4,055.03
21	ARDB9K	DB PLANNED OBS ANNUAL - KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$1,325.87
22	ARDB9K	DB PLANNED OBS ANNUAL - KEENE	Distribution	367720 DB/UG Conductors and devices	\$35,203.83
23	ARDB9K	DB PLANNED OBS ANNUAL - KEENE	Distribution	369720 DB/UG Conductors and Devices	(\$0.03)
24	ARDB9L	DB PLANNED OBS ANNUAL - TILTON	Distribution	364310 Poles and Appurtenance	(\$613.26)
25	ARDB9L	DB PLANNED OBS ANNUAL - TILTON	Distribution	366700 DB/UG Conduits and Vaults	\$822.11
26	ARDB9L	DB PLANNED OBS ANNUAL - TILTON	Distribution	367720 DB/UG Conductors and devices	\$36.38
27	ARDB9L	DB PLANNED OBS ANNUAL - TILTON	Distribution	369320 Cond&Devices-Overhead	\$732.72
28	ARDB9L	DB PLANNED OBS ANNUAL - TILTON	Distribution	369720 DB/UG Conductors and Devices	\$39,475.58
29	ARDB9L	DB PLANNED OBS ANNUAL - TILTON	Distribution	371400 Inst.Cust.-Area Lighting	\$0.01
30	ARDB9M	DB PLANNED OBS ANNUAL - MILFORD	Distribution	365000 Overhead Conductors, Device	\$253.90
31	ARDB9M	DB PLANNED OBS ANNUAL - MILFORD	Distribution	366700 DB/UG Conduits and Vaults	\$2,399.52
32	ARDB9M	DB PLANNED OBS ANNUAL - MILFORD	Distribution	367720 DB/UG Conductors and devices	\$6,458.51
33	ARDB9M	DB PLANNED OBS ANNUAL - MILFORD	Distribution	369720 DB/UG Conductors and Devices	\$24,632.95
34	ARDB9N	DB PLANNED OBS ANNUAL - NASHUA	Distribution	364310 Poles and Appurtenance	\$2,214.12
35	ARDB9N	DB PLANNED OBS ANNUAL - NASHUA	Distribution	365000 Overhead Conductors, Device	\$5,292.17

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2016 Distribution Plant - Accounts 360-373
Annual Projects over the Threshold
2016-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
36	ARDB9N	DB PLANNED OBS ANNUAL - NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$132,783.11
37	ARDB9N	DB PLANNED OBS ANNUAL - NASHUA	Distribution	367720 DB/UG Conductors and devices	\$60,209.91
38	ARDB9N	DB PLANNED OBS ANNUAL - NASHUA	Distribution	368750 DB/UG Installations	\$5,852.74
39	ARDB9N	DB PLANNED OBS ANNUAL - NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$22,796.35
40	ARDB9P	DB PLANNED OBS ANNUAL - PORTSMOUTH	Distribution	364310 Poles and Appurtenance	\$881.07
41	ARDB9P	DB PLANNED OBS ANNUAL - PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$2,290.32
42	ARDB9P	DB PLANNED OBS ANNUAL - PORTSMOUTH	Distribution	366700 DB/UG Conduits and Vaults	\$3,553.92
43	ARDB9P	DB PLANNED OBS ANNUAL - PORTSMOUTH	Distribution	367720 DB/UG Conductors and devices	\$31,602.63
44	ARDB9P	DB PLANNED OBS ANNUAL - PORTSMOUTH	Distribution	368750 DB/UG Installations	\$76.94
45	ARDB9P	DB PLANNED OBS ANNUAL - PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$94.66
46	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	364310 Poles and Appurtenance	\$7,691.50
47	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$16,264.29
48	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	366700 DB/UG Conduits and Vaults	\$29,029.76
49	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	367720 DB/UG Conductors and devices	\$51,346.23
50	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	368750 DB/UG Installations	\$1,501.94
51	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$425.23
52	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$15,637.22
53	ARDB9W	DB PLANNED OBS ANNUAL - NEWPORT	Distribution	366700 DB/UG Conduits and Vaults	\$3,047.03
54	ARDB9W	DB PLANNED OBS ANNUAL - NEWPORT	Distribution	369720 DB/UG Conductors and Devices	\$5,042.44
55	ARDB9Y	DB PLANNED OBS ANNUAL - HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	\$15,030.97
56	ARDB9Y	DB PLANNED OBS ANNUAL - HOOKSETT	Distribution	367720 DB/UG Conductors and devices	\$12,035.05
57	ARDB9Y	DB PLANNED OBS ANNUAL - HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$3,831.92
58	ARDB9Z	DB PLANNED OBS ANNUAL - BEDFORD	Distribution	365000 Overhead Conductors, Device	\$1,744.23
59	ARDB9Z	DB PLANNED OBS ANNUAL - BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$63,214.14
60	ARDB9Z	DB PLANNED OBS ANNUAL - BEDFORD	Distribution	367720 DB/UG Conductors and devices	\$13,203.63
61	ARDB9Z	DB PLANNED OBS ANNUAL - BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$17,615.49
62	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	364310 Poles and Appurtenance	\$13,418.26
63	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	365000 Overhead Conductors, Device	\$19,941.24
64	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	366700 DB/UG Conduits and Vaults	\$356.36
65	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$447.26
66	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	369720 DB/UG Conductors and Devices	\$207.67
67	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	371400 Inst.Cust.-Area Lighting	\$1,380.42
68	AROH9B	OH PLANNED OBS ANNUAL BERLIN	Distribution	364310 Poles and Appurtenance	\$55,154.46
69	AROH9B	OH PLANNED OBS ANNUAL BERLIN	Distribution	365000 Overhead Conductors, Device	\$19,077.08
70	AROH9B	OH PLANNED OBS ANNUAL BERLIN	Distribution	369320 Cond&Devices-Overhead	\$4,033.75
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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2016 Distribution Plant - Accounts 360-373
Annual Projects over the Threshold
2016-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
71	AROH9B	OH PLANNED OBS ANNUAL BERLIN	Distribution	371400 Inst.Cust.-Area Lighting	\$271.40
72	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	364310 Poles and Appurtenance	\$35,072.12
73	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$57,693.27
74	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	366700 DB/UG Conduits and Vaults	\$380.73
75	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	367720 DB/UG Conductors and devices	\$0.01
76	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	368350 Installations - Overhead	\$1,648.48
77	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$15,525.92
78	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	369720 DB/UG Conductors and Devices	\$1,845.70
79	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	364310 Poles and Appurtenance	\$30,670.25
80	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	365000 Overhead Conductors, Device	\$71,502.97
81	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$6,957.93
82	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	367720 DB/UG Conductors and devices	\$461.93
83	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	369320 Cond&Devices-Overhead	\$13,689.13
84	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	369720 DB/UG Conductors and Devices	\$3,029.65
85	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	371400 Inst.Cust.-Area Lighting	(\$3.29)
86	AROH9E	OH PLANNED OBS ANNUAL EPPING	Distribution	364310 Poles and Appurtenance	\$47,669.78
87	AROH9E	OH PLANNED OBS ANNUAL EPPING	Distribution	365000 Overhead Conductors, Device	\$162,257.11
88	AROH9E	OH PLANNED OBS ANNUAL EPPING	Distribution	366700 DB/UG Conduits and Vaults	\$7,527.60
89	AROH9E	OH PLANNED OBS ANNUAL EPPING	Distribution	367720 DB/UG Conductors and devices	\$9,963.21
90	AROH9E	OH PLANNED OBS ANNUAL EPPING	Distribution	369320 Cond&Devices-Overhead	\$54,605.52
91	AROH9E	OH PLANNED OBS ANNUAL EPPING	Distribution	369720 DB/UG Conductors and Devices	\$5,102.27
92	AROH9H	OH PLANNED OBS ANNUAL HILLSBORO	Distribution	364310 Poles and Appurtenance	(\$35.56)
93	AROH9H	OH PLANNED OBS ANNUAL HILLSBORO	Distribution	365000 Overhead Conductors, Device	(\$5.27)
94	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	365000 Overhead Conductors, Device	(\$683.09)
95	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	364310 Poles and Appurtenance	\$195,302.95
96	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	365000 Overhead Conductors, Device	\$135,273.39
97	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$8,426.16
98	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	367720 DB/UG Conductors and devices	\$21,546.21
99	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	368330 Equipment Overhead	\$852.35
100	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	369320 Cond&Devices-Overhead	\$113,224.52
101	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	369720 DB/UG Conductors and Devices	\$9,451.29
102	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	364310 Poles and Appurtenance	\$203,461.23
103	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	365000 Overhead Conductors, Device	\$189,549.05
104	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	366700 DB/UG Conduits and Vaults	\$1,654.22
105	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	367720 DB/UG Conductors and devices	\$9,837.89

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

2016 Distribution Plant - Accounts 360-373

Annual Projects over the Threshold

2016-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
106	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	368750 DB/UG Installations	\$1,625.27
107	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	369320 Cond&Devices-Overhead	\$42,479.98
108	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	369720 DB/UG Conductors and Devices	\$59,242.66
109	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	371400 Inst.Cust.-Area Lighting	\$3,858.19
110	AROH9M	OH PLANNED OBS ANNUAL MILFORD	Distribution	364310 Poles and Appurtenance	\$18,525.09
111	AROH9M	OH PLANNED OBS ANNUAL MILFORD	Distribution	365000 Overhead Conductors, Device	\$77,823.87
112	AROH9M	OH PLANNED OBS ANNUAL MILFORD	Distribution	366700 DB/UG Conduits and Vaults	(\$5,428.98)
113	AROH9M	OH PLANNED OBS ANNUAL MILFORD	Distribution	367720 DB/UG Conductors and devices	\$659.77
114	AROH9M	OH PLANNED OBS ANNUAL MILFORD	Distribution	368330 Equipment Overhead	\$4,386.47
115	AROH9M	OH PLANNED OBS ANNUAL MILFORD	Distribution	369320 Cond&Devices-Overhead	\$2,537.36
116	AROH9M	OH PLANNED OBS ANNUAL MILFORD	Distribution	369720 DB/UG Conductors and Devices	\$4,837.97
117	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	364310 Poles and Appurtenance	\$13,941.20
118	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	365000 Overhead Conductors, Device	\$16,889.23
119	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$2,129.02
120	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	368330 Equipment Overhead	\$2,752.26
121	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	369320 Cond&Devices-Overhead	\$12,533.19
122	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	364310 Poles and Appurtenance	\$23,679.28
123	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$24,968.12
124	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	366700 DB/UG Conduits and Vaults	\$68.54
125	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	367720 DB/UG Conductors and devices	\$16,362.16
126	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$21,726.58
127	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$1,127.43
128	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	364310 Poles and Appurtenance	\$102,303.90
129	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$111,024.71
130	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	366700 DB/UG Conduits and Vaults	\$4,701.46
131	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	367720 DB/UG Conductors and devices	\$6,062.94
132	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	368340 Devices - Overhead	(\$4,744.92)
133	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$41,697.53
134	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$2,546.18
135	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	373390 SL- Fixtures - Overhead	\$176.69
136	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	364310 Poles and Appurtenance	\$144,211.86
137	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	365000 Overhead Conductors, Device	\$149,517.60
138	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	366700 DB/UG Conduits and Vaults	\$292.26
139	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	367720 DB/UG Conductors and devices	\$447.48
140	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	368350 Installations - Overhead	\$1,517.28

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2016 Distribution Plant - Accounts 360-373
Annual Projects over the Threshold
2016-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
141	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$15,834.41
142	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	369720 DB/UG Conductors and Devices	\$8,916.36
143	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	371400 Inst.Cust.-Area Lighting	\$992.78
144	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	373390 SL- Fixtures - Overhead	\$173.89
145	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	364310 Poles and Appurtenance	\$49,037.84
146	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$105,326.81
147	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	\$2,680.43
148	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	367720 DB/UG Conductors and devices	(\$249.88)
149	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	368330 Equipment Overhead	\$1,192.32
150	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	368350 Installations - Overhead	\$1,382.09
151	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$19,266.98
152	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$1,703.91
153	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	371400 Inst.Cust.-Area Lighting	\$1,308.66
154	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	364310 Poles and Appurtenance	\$90,993.68
155	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	365000 Overhead Conductors, Device	\$82,238.31
156	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$510.96
157	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	367720 DB/UG Conductors and devices	\$3,574.19
158	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	368330 Equipment Overhead	\$3,794.69
159	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$19,219.32
160	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	369720 DB/UG Conductors and Devices	(\$3.33)
161	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	371400 Inst.Cust.-Area Lighting	\$916.14
162	D79A	ROADWAY LIGHTING - LANCASTER	Distribution	364310 Poles and Appurtenance	\$104.79
163	D79A	ROADWAY LIGHTING - LANCASTER	Distribution	365000 Overhead Conductors, Device	\$195.54
164	D79A	ROADWAY LIGHTING - LANCASTER	Distribution	371400 Inst.Cust.-Area Lighting	(\$104.36)
165	D79A	ROADWAY LIGHTING - LANCASTER	Distribution	373390 SL- Fixtures - Overhead	\$54.23
166	D79B	ROADWAY LIGHTING - BERLIN	Distribution	365000 Overhead Conductors, Device	\$2,197.56
167	D79B	ROADWAY LIGHTING - BERLIN	Distribution	371400 Inst.Cust.-Area Lighting	\$194.79
168	D79B	ROADWAY LIGHTING - BERLIN	Distribution	373390 SL- Fixtures - Overhead	\$3,978.98
169	D79D	ROADWAY LIGHTING - DERRY	Distribution	371400 Inst.Cust.-Area Lighting	\$3,016.58
170	D79D	ROADWAY LIGHTING - DERRY	Distribution	373390 SL- Fixtures - Overhead	(\$345.80)
171	D79E	ROADWAY LIGHTING - EPPING	Distribution	365000 Overhead Conductors, Device	(\$0.45)
172	D79E	ROADWAY LIGHTING - EPPING	Distribution	371400 Inst.Cust.-Area Lighting	\$209.64
173	D79E	ROADWAY LIGHTING - EPPING	Distribution	373390 SL- Fixtures - Overhead	\$6,731.84
174	D79K	ROADWAY LIGHTING - KEENE	Distribution	364310 Poles and Appurtenance	(\$111.74)
175	D79K	ROADWAY LIGHTING - KEENE	Distribution	365000 Overhead Conductors, Device	(\$0.89)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

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Annual Projects over the Threshold

2016-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
176	D79K	ROADWAY LIGHTING - KEENE	Distribution	369320 Cond&Devices-Overhead	\$0.47
177	D79K	ROADWAY LIGHTING - KEENE	Distribution	373320 SL-Conductors & Device OH	(\$35.47)
178	D79K	ROADWAY LIGHTING - KEENE	Distribution	373390 SL- Fixtures - Overhead	\$4,009.77
179	D79L	ROADWAY LIGHTING - LACONIA	Distribution	367720 DB/UG Conductors and devices	\$7,503.52
180	D79L	ROADWAY LIGHTING - LACONIA	Distribution	369720 DB/UG Conductors and Devices	(\$0.01)
181	D79L	ROADWAY LIGHTING - LACONIA	Distribution	371400 Inst.Cust.-Area Lighting	\$782.92
182	D79L	ROADWAY LIGHTING - LACONIA	Distribution	373320 SL-Conductors & Device OH	\$213.89
183	D79L	ROADWAY LIGHTING - LACONIA	Distribution	373390 SL- Fixtures - Overhead	\$6,979.09
184	D79L	ROADWAY LIGHTING - LACONIA	Distribution	373790 DB/UG Fixtures	\$6,349.03
185	D79M	ROADWAY LIGHTING - MILFORD	Distribution	364310 Poles and Appurtenance	\$21.19
186	D79M	ROADWAY LIGHTING - MILFORD	Distribution	371400 Inst.Cust.-Area Lighting	\$4,526.15
187	D79M	ROADWAY LIGHTING - MILFORD	Distribution	373390 SL- Fixtures - Overhead	\$267.11
188	D79N	ROADWAY LIGHTING - NASHUA	Distribution	365000 Overhead Conductors, Device	(\$5.29)
189	D79N	ROADWAY LIGHTING - NASHUA	Distribution	367720 DB/UG Conductors and devices	\$992.67
190	D79N	ROADWAY LIGHTING - NASHUA	Distribution	369320 Cond&Devices-Overhead	(\$340.20)
191	D79N	ROADWAY LIGHTING - NASHUA	Distribution	371400 Inst.Cust.-Area Lighting	\$667.60
192	D79N	ROADWAY LIGHTING - NASHUA	Distribution	373390 SL- Fixtures - Overhead	\$403.37
193	D79N	ROADWAY LIGHTING - NASHUA	Distribution	373700 DB/UG Conduits and Vaults	(\$167.19)
194	D79N	ROADWAY LIGHTING - NASHUA	Distribution	373790 DB/UG Fixtures	\$545.73
195	D79P	ROADWAY LIGHTING - PORTSMOUTH	Distribution	366700 DB/UG Conduits and Vaults	\$338.81
196	D79P	ROADWAY LIGHTING - PORTSMOUTH	Distribution	367720 DB/UG Conductors and devices	\$25,624.82
197	D79P	ROADWAY LIGHTING - PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	(\$62.28)
198	D79P	ROADWAY LIGHTING - PORTSMOUTH	Distribution	371400 Inst.Cust.-Area Lighting	\$2,523.37
199	D79P	ROADWAY LIGHTING - PORTSMOUTH	Distribution	373390 SL- Fixtures - Overhead	\$5,322.73
200	D79P	ROADWAY LIGHTING - PORTSMOUTH	Distribution	373790 DB/UG Fixtures	\$265.94
201	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	364310 Poles and Appurtenance	(\$1,510.86)
202	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$1,149.85
203	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	366700 DB/UG Conduits and Vaults	\$953.68
204	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	367720 DB/UG Conductors and devices	\$1,873.01
205	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$564.70
206	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	371400 Inst.Cust.-Area Lighting	\$23.31
207	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	373320 SL-Conductors & Device OH	\$81.53
208	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	373390 SL- Fixtures - Overhead	\$8,619.24
209	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	373700 DB/UG Conduits and Vaults	(\$953.68)
210	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	373720 DB/UG Conductors and devices	\$462.49

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
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Annual Projects over the Threshold
2016-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
211	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	373780 DB/UG Poles	\$16.24
212	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	373790 DB/UG Fixtures	\$1,443.78
213	D79W	ROADWAY LIGHTING - NEWPORT	Distribution	371400 Inst.Cust.-Area Lighting	\$103.67
214	D79W	ROADWAY LIGHTING - NEWPORT	Distribution	373390 SL- Fixtures - Overhead	\$1,907.93
215	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	365000 Overhead Conductors, Device	(\$4,843.51)
216	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	366700 DB/UG Conduits and Vaults	\$531.26
217	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	369720 DB/UG Conductors and Devices	\$132.71
218	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	373320 SL-Conductors & Device OH	(\$1,046.52)
219	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	373390 SL- Fixtures - Overhead	\$7,119.59
220	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	373720 DB/UG Conductors and devices	\$2,660.85
221	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	373790 DB/UG Fixtures	\$1,130.41
222	D79Z	ROADWAY LIGHTING - BEDFORD	Distribution	364310 Poles and Appurtenance	(\$2.21)
223	D79Z	ROADWAY LIGHTING - BEDFORD	Distribution	365000 Overhead Conductors, Device	\$269.27
224	D79Z	ROADWAY LIGHTING - BEDFORD	Distribution	367720 DB/UG Conductors and devices	(\$427.02)
225	D79Z	ROADWAY LIGHTING - BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$2.20
226	D79Z	ROADWAY LIGHTING - BEDFORD	Distribution	371400 Inst.Cust.-Area Lighting	\$1,145.74
227	D79Z	ROADWAY LIGHTING - BEDFORD	Distribution	373320 SL-Conductors & Device OH	(\$276.99)
228	D79Z	ROADWAY LIGHTING - BEDFORD	Distribution	373390 SL- Fixtures - Overhead	(\$2,299.83)
229	D79Z	ROADWAY LIGHTING - BEDFORD	Distribution	373790 DB/UG Fixtures	(\$252.20)
230	DA9A	NON-ROADWAY LIGHTING - LANCASTER	Distribution	365000 Overhead Conductors, Device	\$1,846.82
231	DA9A	NON-ROADWAY LIGHTING - LANCASTER	Distribution	371400 Inst.Cust.-Area Lighting	\$4,908.36
232	DA9B	NON-ROADWAY LIGHTING - BERLIN	Distribution	365000 Overhead Conductors, Device	\$0.02
233	DA9B	NON-ROADWAY LIGHTING - BERLIN	Distribution	371400 Inst.Cust.-Area Lighting	\$3,862.17
234	DA9C	NON-ROADWAY LIGHTING - CHOCORUA	Distribution	364310 Poles and Appurtenance	\$2,512.91
235	DA9C	NON-ROADWAY LIGHTING - CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$349.82
236	DA9C	NON-ROADWAY LIGHTING - CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$2,207.21
237	DA9C	NON-ROADWAY LIGHTING - CHOCORUA	Distribution	371400 Inst.Cust.-Area Lighting	\$9,760.86
238	DA9D	NON-ROADWAY LIGHTING - DERRY	Distribution	371400 Inst.Cust.-Area Lighting	\$13,724.30
239	DA9E	NON-ROADWAY LIGHTING - EPPING	Distribution	365000 Overhead Conductors, Device	\$60.74
240	DA9E	NON-ROADWAY LIGHTING - EPPING	Distribution	371400 Inst.Cust.-Area Lighting	\$15,411.98
241	DA9K	NON-ROADWAY LIGHTING - KEENE	Distribution	364310 Poles and Appurtenance	\$751.68
242	DA9K	NON-ROADWAY LIGHTING - KEENE	Distribution	365000 Overhead Conductors, Device	\$1,154.52
243	DA9K	NON-ROADWAY LIGHTING - KEENE	Distribution	369320 Cond&Devices-Overhead	\$1,730.73
244	DA9K	NON-ROADWAY LIGHTING - KEENE	Distribution	369720 DB/UG Conductors and Devices	\$530.58
245	DA9K	NON-ROADWAY LIGHTING - KEENE	Distribution	371400 Inst.Cust.-Area Lighting	\$15,574.74

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2016-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
246	DA9K	NON-ROADWAY LIGHTING - KEENE	Distribution	373390 SL- Fixtures - Overhead	\$454.58
247	DA9L	NON-ROADWAY LIGHTING LACONIA	Distribution	365000 Overhead Conductors, Device	\$1,037.35
248	DA9L	NON-ROADWAY LIGHTING LACONIA	Distribution	371400 Inst.Cust.-Area Lighting	\$35,469.53
249	DA9L	NON-ROADWAY LIGHTING LACONIA	Distribution	373320 SL-Conductors & Device OH	\$764.77
250	DA9L	NON-ROADWAY LIGHTING LACONIA	Distribution	373390 SL- Fixtures - Overhead	\$908.91
251	DA9M	NON-ROADWAY LIGHTING - MILFORD	Distribution	365000 Overhead Conductors, Device	\$357.28
252	DA9M	NON-ROADWAY LIGHTING - MILFORD	Distribution	371400 Inst.Cust.-Area Lighting	\$9,906.75
253	DA9M	NON-ROADWAY LIGHTING - MILFORD	Distribution	373390 SL- Fixtures - Overhead	\$399.05
254	DA9N	NON-ROADWAY LIGHTING - NASHUA	Distribution	364310 Poles and Appurtenance	\$724.32
255	DA9N	NON-ROADWAY LIGHTING - NASHUA	Distribution	365000 Overhead Conductors, Device	\$1,035.72
256	DA9N	NON-ROADWAY LIGHTING - NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$122.75
257	DA9N	NON-ROADWAY LIGHTING - NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$194.22
258	DA9N	NON-ROADWAY LIGHTING - NASHUA	Distribution	371400 Inst.Cust.-Area Lighting	\$30,982.77
259	DA9N	NON-ROADWAY LIGHTING - NASHUA	Distribution	373390 SL- Fixtures - Overhead	\$595.73
260	DA9N	NON-ROADWAY LIGHTING - NASHUA	Distribution	373790 DB/UG Fixtures	\$664.33
261	DA9P	NON-ROADWAY LIGHTING - PORTSMOUTH	Distribution	364310 Poles and Appurtenance	\$10,129.81
262	DA9P	NON-ROADWAY LIGHTING - PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$3,804.64
263	DA9P	NON-ROADWAY LIGHTING - PORTSMOUTH	Distribution	366700 DB/UG Conduits and Vaults	\$1,898.20
264	DA9P	NON-ROADWAY LIGHTING - PORTSMOUTH	Distribution	371400 Inst.Cust.-Area Lighting	\$21,917.15
265	DA9S	NON-ROADWAY LIGHTING - ROCHESTER	Distribution	364310 Poles and Appurtenance	\$1,168.58
266	DA9S	NON-ROADWAY LIGHTING - ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$60.73
267	DA9S	NON-ROADWAY LIGHTING - ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$346.58
268	DA9S	NON-ROADWAY LIGHTING - ROCHESTER	Distribution	371400 Inst.Cust.-Area Lighting	\$19,342.02
269	DA9S	NON-ROADWAY LIGHTING - ROCHESTER	Distribution	373390 SL- Fixtures - Overhead	(\$46.84)
270	DA9S	NON-ROADWAY LIGHTING - ROCHESTER	Distribution	373720 DB/UG Conductors and devices	(\$134.00)
271	DA9S	NON-ROADWAY LIGHTING - ROCHESTER	Distribution	373790 DB/UG Fixtures	(\$206.55)
272	DA9W	NON-ROADWAY LIGHTING - NEWPORT	Distribution	371400 Inst.Cust.-Area Lighting	\$4,258.85
273	DA9Y	NON-ROADWAY LIGHTING - MANCHESTER E	Distribution	365000 Overhead Conductors, Device	\$221.04
274	DA9Y	NON-ROADWAY LIGHTING - MANCHESTER E	Distribution	367720 DB/UG Conductors and devices	(\$33.66)
275	DA9Y	NON-ROADWAY LIGHTING - MANCHESTER E	Distribution	371400 Inst.Cust.-Area Lighting	\$49,093.24
276	DA9Y	NON-ROADWAY LIGHTING - MANCHESTER E	Distribution	373390 SL- Fixtures - Overhead	\$3,159.94
277	DA9Z	NON-ROADWAY LIGHTING - MANCHESTER W	Distribution	364310 Poles and Appurtenance	\$553.20
278	DA9Z	NON-ROADWAY LIGHTING - MANCHESTER W	Distribution	365000 Overhead Conductors, Device	\$310.79
279	DA9Z	NON-ROADWAY LIGHTING - MANCHESTER W	Distribution	369320 Cond&Devices-Overhead	\$386.04
280	DA9Z	NON-ROADWAY LIGHTING - MANCHESTER W	Distribution	371400 Inst.Cust.-Area Lighting	\$14,755.35
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Annual Projects over the Threshold

2016-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
281	DH9A	LINE RELOCATIONS - LANCASTER	Distribution	364310 Poles and Appurtenance	\$26,901.15
282	DH9A	LINE RELOCATIONS - LANCASTER	Distribution	365000 Overhead Conductors, Device	\$9,708.56
283	DH9A	LINE RELOCATIONS - LANCASTER	Distribution	366700 DB/UG Conduits and Vaults	(\$0.29)
284	DH9A	LINE RELOCATIONS - LANCASTER	Distribution	367720 DB/UG Conductors and devices	(\$9.60)
285	DH9A	LINE RELOCATIONS - LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$2,729.27
286	DH9B	LINE RELOCATIONS - BERLIN	Distribution	364310 Poles and Appurtenance	\$12,695.45
287	DH9B	LINE RELOCATIONS - BERLIN	Distribution	365000 Overhead Conductors, Device	\$6,972.13
288	DH9D	LINE RELOCATIONS - DERRY	Distribution	364310 Poles and Appurtenance	\$1,251.09
289	DH9D	LINE RELOCATIONS - DERRY	Distribution	365000 Overhead Conductors, Device	\$1,764.36
290	DH9E	LINE RELOCATIONS - EPPING	Distribution	364310 Poles and Appurtenance	\$0.06
291	DH9E	LINE RELOCATIONS - EPPING	Distribution	365000 Overhead Conductors, Device	\$0.07
292	DH9E	LINE RELOCATIONS - EPPING	Distribution	366700 DB/UG Conduits and Vaults	\$147.68
293	DH9E	LINE RELOCATIONS - EPPING	Distribution	367720 DB/UG Conductors and devices	\$285.44
294	DH9E	LINE RELOCATIONS - EPPING	Distribution	369720 DB/UG Conductors and Devices	\$153.77
295	DH9K	LINE RELOCATIONS - KEENE	Distribution	364310 Poles and Appurtenance	\$78,048.78
296	DH9K	LINE RELOCATIONS - KEENE	Distribution	365000 Overhead Conductors, Device	\$213,549.74
297	DH9K	LINE RELOCATIONS - KEENE	Distribution	369320 Cond&Devices-Overhead	\$8,200.74
298	DH9L	LINE RELOCATIONS - LACONIA	Distribution	364310 Poles and Appurtenance	\$20,787.81
299	DH9L	LINE RELOCATIONS - LACONIA	Distribution	365000 Overhead Conductors, Device	\$7,318.90
300	DH9L	LINE RELOCATIONS - LACONIA	Distribution	366700 DB/UG Conduits and Vaults	(\$80.22)
301	DH9L	LINE RELOCATIONS - LACONIA	Distribution	369320 Cond&Devices-Overhead	\$12,834.09
302	DH9L	LINE RELOCATIONS - LACONIA	Distribution	369720 DB/UG Conductors and Devices	(\$88.52)
303	DH9L	LINE RELOCATIONS - LACONIA	Distribution	373720 DB/UG Conductors and devices	\$200.27
304	DH9M	LINE RELOCATIONS - MILFORD	Distribution	364310 Poles and Appurtenance	\$11,374.10
305	DH9M	LINE RELOCATIONS - MILFORD	Distribution	365000 Overhead Conductors, Device	\$6,710.45
306	DH9M	LINE RELOCATIONS - MILFORD	Distribution	367720 DB/UG Conductors and devices	(\$25.04)
307	DH9M	LINE RELOCATIONS - MILFORD	Distribution	368350 Installations - Overhead	(\$18.83)
308	DH9M	LINE RELOCATIONS - MILFORD	Distribution	369320 Cond&Devices-Overhead	\$2,165.54
309	DH9M	LINE RELOCATIONS - MILFORD	Distribution	369720 DB/UG Conductors and Devices	(\$3.60)
310	DH9N	LINE RELOCATIONS - NASHUA	Distribution	364310 Poles and Appurtenance	\$126,893.61
311	DH9N	LINE RELOCATIONS - NASHUA	Distribution	365000 Overhead Conductors, Device	\$300,574.61
312	DH9N	LINE RELOCATIONS - NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$33,733.36
313	DH9N	LINE RELOCATIONS - NASHUA	Distribution	367720 DB/UG Conductors and devices	\$2,683.53
314	DH9N	LINE RELOCATIONS - NASHUA	Distribution	369320 Cond&Devices-Overhead	\$30,908.46
315	DH9N	LINE RELOCATIONS - NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$13,577.93

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
316	DH9P	LINE RELOCATIONS - PORTSMOUTH	Distribution	364310 Poles and Appurtenance	\$10,326.89
317	DH9P	LINE RELOCATIONS - PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$3,435.18
318	DH9S	LINE RELOCATIONS - ROCHESTER	Distribution	364310 Poles and Appurtenance	\$26,854.85
319	DH9S	LINE RELOCATIONS - ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$7,626.85
320	DH9S	LINE RELOCATIONS - ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$1,071.48
321	DH9W	LINE RELOCATIONS - NEWPORT	Distribution	364310 Poles and Appurtenance	\$79,746.75
322	DH9W	LINE RELOCATIONS - NEWPORT	Distribution	365000 Overhead Conductors, Device	\$171,583.98
323	DH9W	LINE RELOCATIONS - NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$5,451.22
324	DH9Y	LINE RELOCATIONS - HOOKSETT	Distribution	364310 Poles and Appurtenance	\$24,901.91
325	DH9Y	LINE RELOCATIONS - HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$11,302.76
326	DH9Y	LINE RELOCATIONS - HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	\$243.44
327	DH9Y	LINE RELOCATIONS - HOOKSETT	Distribution	367720 DB/UG Conductors and devices	\$1,693.64
328	DH9Y	LINE RELOCATIONS - HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$4,305.43
329	DH9Y	LINE RELOCATIONS - HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$641.12
330	DH9Y	LINE RELOCATIONS - HOOKSETT	Distribution	373390 SL- Fixtures - Overhead	\$1.09
331	DH9Z	LINE RELOCATIONS - BEDFORD	Distribution	364310 Poles and Appurtenance	\$26,527.13
332	DH9Z	LINE RELOCATIONS - BEDFORD	Distribution	365000 Overhead Conductors, Device	\$13,245.10
333	DH9Z	LINE RELOCATIONS - BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$667.21
334	DH9Z	LINE RELOCATIONS - BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$3,106.81
335	DH9Z	LINE RELOCATIONS - BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$772.32
336	DK9B	MAINTAIN VOLTAGE - BERLIN	Distribution	364310 Poles and Appurtenance	\$8,027.43
337	DK9B	MAINTAIN VOLTAGE - BERLIN	Distribution	365000 Overhead Conductors, Device	\$1,982.74
338	DK9C	MAINTAIN VOLTAGE - CHOCORUA	Distribution	364310 Poles and Appurtenance	\$9,155.31
339	DK9C	MAINTAIN VOLTAGE - CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$7,536.07
340	DK9C	MAINTAIN VOLTAGE - CHOCORUA	Distribution	366700 DB/UG Conduits and Vaults	\$241.13
341	DK9C	MAINTAIN VOLTAGE - CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$774.09
342	DK9C	MAINTAIN VOLTAGE - CHOCORUA	Distribution	369720 DB/UG Conductors and Devices	\$24.53
343	DK9D	MAINTAIN VOLTAGE - DERRY	Distribution	364310 Poles and Appurtenance	\$1,544.73
344	DK9D	MAINTAIN VOLTAGE - DERRY	Distribution	365000 Overhead Conductors, Device	\$2,637.06
345	DK9D	MAINTAIN VOLTAGE - DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$988.71
346	DK9D	MAINTAIN VOLTAGE - DERRY	Distribution	367720 DB/UG Conductors and devices	\$504.64
347	DK9D	MAINTAIN VOLTAGE - DERRY	Distribution	369320 Cond&Devices-Overhead	\$1,976.93
348	DK9E	MAINTAIN VOLTAGE - EPPING	Distribution	364310 Poles and Appurtenance	\$232.77
349	DK9E	MAINTAIN VOLTAGE - EPPING	Distribution	365000 Overhead Conductors, Device	\$3,481.63
350	DK9E	MAINTAIN VOLTAGE - EPPING	Distribution	368330 Equipment Overhead	\$15,813.90

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
351	DK9E	MAINTAIN VOLTAGE - EPPING	Distribution	369320 Cond&Devices-Overhead	\$445.35
352	DK9K	MAINTAIN VOLTAGE - KEENE	Distribution	364310 Poles and Appurtenance	\$24,943.46
353	DK9K	MAINTAIN VOLTAGE - KEENE	Distribution	365000 Overhead Conductors, Device	\$30,356.84
354	DK9K	MAINTAIN VOLTAGE - KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$847.02
355	DK9K	MAINTAIN VOLTAGE - KEENE	Distribution	367720 DB/UG Conductors and devices	\$14,868.85
356	DK9K	MAINTAIN VOLTAGE - KEENE	Distribution	369320 Cond&Devices-Overhead	\$4,791.78
357	DK9K	MAINTAIN VOLTAGE - KEENE	Distribution	369720 DB/UG Conductors and Devices	\$2,157.63
358	DK9L	MAINTAIN VOLTAGE - LACONIA	Distribution	364310 Poles and Appurtenance	\$5,335.55
359	DK9L	MAINTAIN VOLTAGE - LACONIA	Distribution	365000 Overhead Conductors, Device	\$11,677.92
360	DK9L	MAINTAIN VOLTAGE - LACONIA	Distribution	369320 Cond&Devices-Overhead	\$8,109.24
361	DK9L	MAINTAIN VOLTAGE - LACONIA	Distribution	369720 DB/UG Conductors and Devices	\$1,741.07
362	DK9M	MAINTAIN VOLTAGE - MILFORD	Distribution	364310 Poles and Appurtenance	\$3,541.05
363	DK9M	MAINTAIN VOLTAGE - MILFORD	Distribution	365000 Overhead Conductors, Device	\$3,695.70
364	DK9M	MAINTAIN VOLTAGE - MILFORD	Distribution	369320 Cond&Devices-Overhead	\$2,652.83
365	DK9N	MAINTAIN VOLTAGE - NASHUA	Distribution	364310 Poles and Appurtenance	\$10,860.38
366	DK9N	MAINTAIN VOLTAGE - NASHUA	Distribution	365000 Overhead Conductors, Device	\$18,814.85
367	DK9N	MAINTAIN VOLTAGE - NASHUA	Distribution	368330 Equipment Overhead	\$1,999.23
368	DK9N	MAINTAIN VOLTAGE - NASHUA	Distribution	369320 Cond&Devices-Overhead	\$6,818.64
369	DK9N	MAINTAIN VOLTAGE - NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$678.90
370	DK9P	MAINTAIN VOLTAGE - PORTSMOUTH	Distribution	364310 Poles and Appurtenance	\$38,263.67
371	DK9P	MAINTAIN VOLTAGE - PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$30,854.27
372	DK9P	MAINTAIN VOLTAGE - PORTSMOUTH	Distribution	366700 DB/UG Conduits and Vaults	\$54,485.93
373	DK9P	MAINTAIN VOLTAGE - PORTSMOUTH	Distribution	367720 DB/UG Conductors and devices	\$63,791.86
374	DK9P	MAINTAIN VOLTAGE - PORTSMOUTH	Distribution	368330 Equipment Overhead	\$1,419.33
375	DK9P	MAINTAIN VOLTAGE - PORTSMOUTH	Distribution	368750 DB/UG Installations	\$4,534.68
376	DK9P	MAINTAIN VOLTAGE - PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$2,853.74
377	DK9P	MAINTAIN VOLTAGE - PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$2,684.86
378	DK9S	MAINTAIN VOLTAGE - ROCHESTER	Distribution	364310 Poles and Appurtenance	\$23,331.13
379	DK9S	MAINTAIN VOLTAGE - ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$29,333.50
380	DK9S	MAINTAIN VOLTAGE - ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$11,982.46
381	DK9W	MAINTAIN VOLTAGE - NEWPORT	Distribution	364310 Poles and Appurtenance	\$2,452.90
382	DK9W	MAINTAIN VOLTAGE - NEWPORT	Distribution	365000 Overhead Conductors, Device	\$2,418.57
383	DK9W	MAINTAIN VOLTAGE - NEWPORT	Distribution	367720 DB/UG Conductors and devices	\$5,726.39
384	DK9W	MAINTAIN VOLTAGE - NEWPORT	Distribution	368350 Installations - Overhead	\$2,666.02
385	DK9W	MAINTAIN VOLTAGE - NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$1,155.50

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
386	DK9Y	MAINTAIN VOLTAGE - HOOKSETT	Distribution	364310 Poles and Appurtenance	\$7,569.28
387	DK9Y	MAINTAIN VOLTAGE - HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$3,519.63
388	DK9Y	MAINTAIN VOLTAGE - HOOKSETT	Distribution	368330 Equipment Overhead	\$4,270.82
389	DK9Y	MAINTAIN VOLTAGE - HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$1,161.57
390	DK9Z	MAINTAIN VOLTAGE - BEDFORD	Distribution	364310 Poles and Appurtenance	\$11,611.93
391	DK9Z	MAINTAIN VOLTAGE - BEDFORD	Distribution	365000 Overhead Conductors, Device	\$11,626.27
392	DK9Z	MAINTAIN VOLTAGE - BEDFORD	Distribution	367720 DB/UG Conductors and devices	\$3,749.99
393	DK9Z	MAINTAIN VOLTAGE - BEDFORD	Distribution	368330 Equipment Overhead	(\$501.61)
394	DK9Z	MAINTAIN VOLTAGE - BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$8,361.77
395	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	364310 Poles and Appurtenance	\$200,000.13
396	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	365000 Overhead Conductors, Device	\$154,017.08
397	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	366700 DB/UG Conduits and Vaults	\$4,927.90
398	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	367720 DB/UG Conductors and devices	(\$3,154.90)
399	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	368350 Installations - Overhead	(\$613.96)
400	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$41,380.48
401	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	369720 DB/UG Conductors and Devices	\$43,021.95
402	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	371400 Inst.Cust.-Area Lighting	(\$1.73)
403	DN9B	NEW/EXISTING CUSTOMERS - BERLIN	Distribution	364310 Poles and Appurtenance	\$8,615.04
404	DN9B	NEW/EXISTING CUSTOMERS - BERLIN	Distribution	365000 Overhead Conductors, Device	\$8,388.00
405	DN9B	NEW/EXISTING CUSTOMERS - BERLIN	Distribution	366700 DB/UG Conduits and Vaults	\$2.20
406	DN9B	NEW/EXISTING CUSTOMERS - BERLIN	Distribution	367720 DB/UG Conductors and devices	\$3,839.42
407	DN9B	NEW/EXISTING CUSTOMERS - BERLIN	Distribution	369320 Cond&Devices-Overhead	\$15,964.84
408	DN9B	NEW/EXISTING CUSTOMERS - BERLIN	Distribution	369720 DB/UG Conductors and Devices	\$11,119.47
409	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	364310 Poles and Appurtenance	\$46,007.38
410	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$41,223.71
411	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	366700 DB/UG Conduits and Vaults	\$10,504.34
412	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	367720 DB/UG Conductors and devices	(\$28,724.89)
413	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	368750 DB/UG Installations	\$39.26
414	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$60,931.88
415	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	369720 DB/UG Conductors and Devices	\$96,016.67
416	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	371400 Inst.Cust.-Area Lighting	\$547.19
417	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	364310 Poles and Appurtenance	(\$230.97)
418	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	365000 Overhead Conductors, Device	\$47.37
419	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	366700 DB/UG Conduits and Vaults	(\$0.06)
420	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	367720 DB/UG Conductors and devices	\$183.66

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
421	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	364310 Poles and Appurtenance	\$76,542.88
422	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	365000 Overhead Conductors, Device	\$62,419.47
423	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$300.32
424	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	367720 DB/UG Conductors and devices	(\$18,573.52)
425	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	368750 DB/UG Installations	(\$2,099.09)
426	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	369320 Cond&Devices-Overhead	\$36,131.58
427	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	369720 DB/UG Conductors and Devices	\$41,461.70
428	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	364310 Poles and Appurtenance	\$51,085.47
429	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	365000 Overhead Conductors, Device	\$61,636.57
430	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	366700 DB/UG Conduits and Vaults	(\$8,761.53)
431	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	367720 DB/UG Conductors and devices	(\$57,733.95)
432	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	368750 DB/UG Installations	\$5,207.31
433	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	369320 Cond&Devices-Overhead	\$48,837.58
434	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	369720 DB/UG Conductors and Devices	\$64,430.61
435	DN9H	NEW/EXISTING CUSTOMERS - HILLSBORO	Distribution	364310 Poles and Appurtenance	\$1,159.62
436	DN9H	NEW/EXISTING CUSTOMERS - HILLSBORO	Distribution	365000 Overhead Conductors, Device	(\$439.99)
437	DN9H	NEW/EXISTING CUSTOMERS - HILLSBORO	Distribution	366700 DB/UG Conduits and Vaults	\$9.72
438	DN9H	NEW/EXISTING CUSTOMERS - HILLSBORO	Distribution	367720 DB/UG Conductors and devices	\$58.74
439	DN9H	NEW/EXISTING CUSTOMERS - HILLSBORO	Distribution	369720 DB/UG Conductors and Devices	\$1,237.94
440	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	364310 Poles and Appurtenance	\$91,406.30
441	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	365000 Overhead Conductors, Device	\$119,603.72
442	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$16,302.74
443	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	367720 DB/UG Conductors and devices	(\$9,650.94)
444	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	368750 DB/UG Installations	\$1,324.78
445	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	369320 Cond&Devices-Overhead	\$176,295.37
446	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	369720 DB/UG Conductors and Devices	\$127,850.78
447	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	370470 Meters - Devices	(\$0.01)
448	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	364310 Poles and Appurtenance	\$164,285.08
449	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	365000 Overhead Conductors, Device	\$136,979.93
450	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	366700 DB/UG Conduits and Vaults	\$12,063.74
451	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	367720 DB/UG Conductors and devices	\$15,833.39
452	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	368750 DB/UG Installations	(\$1,610.83)
453	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	369320 Cond&Devices-Overhead	\$52,536.19
454	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	369720 DB/UG Conductors and Devices	\$140,288.03
455	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	371400 Inst.Cust.-Area Lighting	\$6,236.06

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
456	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	373700 DB/UG Conduits and Vaults	\$541.45
457	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	364310 Poles and Appurtenance	\$44,111.37
458	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	365000 Overhead Conductors, Device	\$53,329.66
459	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	366700 DB/UG Conduits and Vaults	\$5,334.90
460	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	367720 DB/UG Conductors and devices	\$8,578.62
461	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	368750 DB/UG Installations	\$192.84
462	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	369320 Cond&Devices-Overhead	\$31,258.72
463	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	369720 DB/UG Conductors and Devices	\$70,485.85
464	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	370470 Meters - Devices	(\$0.06)
465	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	371400 Inst.Cust.-Area Lighting	(\$367.64)
466	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	364310 Poles and Appurtenance	\$453.19
467	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	365000 Overhead Conductors, Device	(\$2,027.55)
468	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	366700 DB/UG Conduits and Vaults	(\$1,738.60)
469	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	367720 DB/UG Conductors and devices	(\$18,859.80)
470	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	368750 DB/UG Installations	(\$487.07)
471	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	369720 DB/UG Conductors and Devices	(\$2,084.48)
472	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	364310 Poles and Appurtenance	\$70,572.69
473	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	365000 Overhead Conductors, Device	\$100,644.84
474	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	366700 DB/UG Conduits and Vaults	(\$17,118.38)
475	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	367720 DB/UG Conductors and devices	(\$22,837.22)
476	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	368350 Installations - Overhead	\$736.84
477	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	368750 DB/UG Installations	(\$10,151.87)
478	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	369320 Cond&Devices-Overhead	\$54,286.94
479	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$80,675.00
480	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	371400 Inst.Cust.-Area Lighting	(\$1.76)
481	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	364310 Poles and Appurtenance	\$35,078.32
482	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$33,034.91
483	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	366700 DB/UG Conduits and Vaults	(\$317.31)
484	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	367720 DB/UG Conductors and devices	\$59,266.37
485	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	368750 DB/UG Installations	\$13,554.82
486	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$59,115.42
487	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$82,519.02
488	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	371400 Inst.Cust.-Area Lighting	\$266.45
489	DN9R	NEW/EXISTING CUSTOMERS - PSNH	Distribution	364310 Poles and Appurtenance	(\$924.96)
490	DN9R	NEW/EXISTING CUSTOMERS - PSNH	Distribution	365000 Overhead Conductors, Device	\$924.96

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491	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	364310 Poles and Appurtenance	(\$340.96)
492	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$103.54
493	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	366700 DB/UG Conduits and Vaults	\$8.34
494	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	367720 DB/UG Conductors and devices	\$203.77
495	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	368750 DB/UG Installations	\$25.30
496	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	364310 Poles and Appurtenance	\$25,961.38
497	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$23,051.27
498	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	366700 DB/UG Conduits and Vaults	(\$19,119.16)
499	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	367720 DB/UG Conductors and devices	(\$138,917.07)
500	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	368750 DB/UG Installations	\$4,040.53
501	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$39,779.71
502	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$101,850.64
503	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	364310 Poles and Appurtenance	(\$580.15)
504	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	365000 Overhead Conductors, Device	\$540.91
505	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	369720 DB/UG Conductors and Devices	\$39.24
506	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	364310 Poles and Appurtenance	\$234,005.96
507	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	365000 Overhead Conductors, Device	\$201,883.50
508	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	366700 DB/UG Conduits and Vaults	\$656.84
509	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	367720 DB/UG Conductors and devices	\$14,184.54
510	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	368350 Installations - Overhead	\$440.83
511	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$62,642.08
512	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	369720 DB/UG Conductors and Devices	\$116,705.87
513	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	371400 Inst.Cust.-Area Lighting	\$0.07
514	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	364310 Poles and Appurtenance	\$71,970.06
515	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$137,731.09
516	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	(\$476.45)
517	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	367720 DB/UG Conductors and devices	(\$48,849.38)
518	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	368350 Installations - Overhead	\$19.68
519	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	368750 DB/UG Installations	(\$1,958.15)
520	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$47,527.79
521	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$78,912.94
522	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	373390 SL- Fixtures - Overhead	(\$14.65)
523	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	364310 Poles and Appurtenance	(\$189.24)
524	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	365000 Overhead Conductors, Device	\$148.14
525	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$41.11

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
526	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	364310 Poles and Appurtenance	\$123,471.56
527	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	365000 Overhead Conductors, Device	\$115,409.65
528	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$15,080.54
529	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	367720 DB/UG Conductors and devices	(\$26,593.48)
530	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	368330 Equipment Overhead	(\$812.65)
531	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	368350 Installations - Overhead	\$2,020.85
532	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	368750 DB/UG Installations	\$1,657.40
533	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$47,791.61
534	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$135,221.81
535	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	370470 Meters - Devices	(\$2.14)
536	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	371400 Inst.Cust.-Area Lighting	\$90.06
537	DQ9A	SYSTEM REPAIRS/OBSOLETE - LANCASTER	Distribution	364310 Poles and Appurtenance	\$27,211.35
538	DQ9A	SYSTEM REPAIRS/OBSOLETE - LANCASTER	Distribution	365000 Overhead Conductors, Device	\$20,684.01
539	DQ9A	SYSTEM REPAIRS/OBSOLETE - LANCASTER	Distribution	366700 DB/UG Conduits and Vaults	\$4,229.52
540	DQ9A	SYSTEM REPAIRS/OBSOLETE - LANCASTER	Distribution	367720 DB/UG Conductors and devices	\$39,458.80
541	DQ9A	SYSTEM REPAIRS/OBSOLETE - LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$1,425.64
542	DQ9A	SYSTEM REPAIRS/OBSOLETE - LANCASTER	Distribution	369720 DB/UG Conductors and Devices	\$1,449.50
543	DQ9L	SYSTEM REPAIRS/OBSOLETE - LACONIA	Distribution	364310 Poles and Appurtenance	\$0.12
544	DQ9L	SYSTEM REPAIRS/OBSOLETE - LACONIA	Distribution	365000 Overhead Conductors, Device	\$596.71
545	DQ9L	SYSTEM REPAIRS/OBSOLETE - LACONIA	Distribution	366700 DB/UG Conduits and Vaults	\$764.45
546	DQ9L	SYSTEM REPAIRS/OBSOLETE - LACONIA	Distribution	367720 DB/UG Conductors and devices	\$7,734.90
547	DQ9P	SYSTEM REPAIRS/OBSOLETE - PORTSMOUT	Distribution	364310 Poles and Appurtenance	\$12,246.47
548	DQ9P	SYSTEM REPAIRS/OBSOLETE - PORTSMOUT	Distribution	365000 Overhead Conductors, Device	\$20,038.25
549	DQ9R	SYSTEM REPAIRS/OBSOLETE - PSNH	Distribution	364310 Poles and Appurtenance	\$66,491.54
550	DQ9R	SYSTEM REPAIRS/OBSOLETE - PSNH	Distribution	365000 Overhead Conductors, Device	(\$86,146.19)
551	DQ9R	SYSTEM REPAIRS/OBSOLETE - PSNH	Distribution	368330 Equipment Overhead	\$19,788.10
552	DQ9S	SYSTEM REPAIRS/OBSOLETE - ROCHESTER	Distribution	364310 Poles and Appurtenance	\$6,617.65
553	DQ9S	SYSTEM REPAIRS/OBSOLETE - ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$11,720.15
554	DQ9S	SYSTEM REPAIRS/OBSOLETE - ROCHESTER	Distribution	368330 Equipment Overhead	\$751.41
555	DQ9S	SYSTEM REPAIRS/OBSOLETE - ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$0.01
556	DQ9S	SYSTEM REPAIRS/OBSOLETE - ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$225.51
557	DQ9W	SYSTEM REPAIRS/OBSOLETE - NEWPORT	Distribution	365000 Overhead Conductors, Device	(\$29.06)
558	DQ9Z	SYSTEM REPAIRS/OBSOLETE - BEDFORD	Distribution	364310 Poles and Appurtenance	\$2,081.03
559	DQ9Z	SYSTEM REPAIRS/OBSOLETE - BEDFORD	Distribution	365000 Overhead Conductors, Device	\$1,696.37
560	DQ9Z	SYSTEM REPAIRS/OBSOLETE - BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$6,438.97

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561	DQ9Z	SYSTEM REPAIRS/OBSOLETE - BEDFORD	Distribution	367720 DB/UG Conductors and devices	\$11,651.08
562	DQDB9A	DB FAILED EQUIPMENT LANCASTER	Distribution	365000 Overhead Conductors, Device	\$510.61
563	DQDB9A	DB FAILED EQUIPMENT LANCASTER	Distribution	366700 DB/UG Conduits and Vaults	\$6,438.00
564	DQDB9A	DB FAILED EQUIPMENT LANCASTER	Distribution	369720 DB/UG Conductors and Devices	\$1,660.86
565	DQDB9B	DB FAILED EQUIPMENT BERLIN	Distribution	367720 DB/UG Conductors and devices	\$15,851.42
566	DQDB9B	DB FAILED EQUIPMENT BERLIN	Distribution	368750 DB/UG Installations	\$982.65
567	DQDB9B	DB FAILED EQUIPMENT BERLIN	Distribution	369720 DB/UG Conductors and Devices	\$3,821.76
568	DQDB9D	DB FAILED EQUIPMENT DERRY	Distribution	364310 Poles and Appurtenance	\$8,566.51
569	DQDB9D	DB FAILED EQUIPMENT DERRY	Distribution	365000 Overhead Conductors, Device	\$11,538.86
570	DQDB9D	DB FAILED EQUIPMENT DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$391,285.48
571	DQDB9D	DB FAILED EQUIPMENT DERRY	Distribution	367720 DB/UG Conductors and devices	\$121,360.97
572	DQDB9D	DB FAILED EQUIPMENT DERRY	Distribution	369320 Cond&Devices-Overhead	\$5,336.92
573	DQDB9D	DB FAILED EQUIPMENT DERRY	Distribution	369720 DB/UG Conductors and Devices	\$12,731.20
574	DQDB9E	DB FAILED EQUIPMENT EPPING	Distribution	367720 DB/UG Conductors and devices	\$6,097.07
575	DQDB9E	DB FAILED EQUIPMENT EPPING	Distribution	369320 Cond&Devices-Overhead	\$774.55
576	DQDB9E	DB FAILED EQUIPMENT EPPING	Distribution	369720 DB/UG Conductors and Devices	\$316.25
577	DQDB9K	DB FAILED EQUIPMENT KEENE	Distribution	364310 Poles and Appurtenance	\$2,617.44
578	DQDB9K	DB FAILED EQUIPMENT KEENE	Distribution	365000 Overhead Conductors, Device	(\$14,299.49)
579	DQDB9K	DB FAILED EQUIPMENT KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$37,046.43
580	DQDB9K	DB FAILED EQUIPMENT KEENE	Distribution	367720 DB/UG Conductors and devices	\$29,316.23
581	DQDB9K	DB FAILED EQUIPMENT KEENE	Distribution	369320 Cond&Devices-Overhead	\$518.22
582	DQDB9K	DB FAILED EQUIPMENT KEENE	Distribution	369720 DB/UG Conductors and Devices	\$5,479.34
583	DQDB9L	DB FAILED EQUIPMENT TILTON	Distribution	364310 Poles and Appurtenance	\$7,246.92
584	DQDB9L	DB FAILED EQUIPMENT TILTON	Distribution	365000 Overhead Conductors, Device	\$2,648.23
585	DQDB9L	DB FAILED EQUIPMENT TILTON	Distribution	366700 DB/UG Conduits and Vaults	\$1,251.73
586	DQDB9L	DB FAILED EQUIPMENT TILTON	Distribution	367720 DB/UG Conductors and devices	\$5,561.19
587	DQDB9L	DB FAILED EQUIPMENT TILTON	Distribution	369720 DB/UG Conductors and Devices	\$8,405.90
588	DQDB9M	DB FAILED EQUIPMENT MILFORD	Distribution	364310 Poles and Appurtenance	(\$425.37)
589	DQDB9M	DB FAILED EQUIPMENT MILFORD	Distribution	365000 Overhead Conductors, Device	\$688.14
590	DQDB9M	DB FAILED EQUIPMENT MILFORD	Distribution	366700 DB/UG Conduits and Vaults	\$2,344.29
591	DQDB9M	DB FAILED EQUIPMENT MILFORD	Distribution	367720 DB/UG Conductors and devices	(\$2,996.55)
592	DQDB9M	DB FAILED EQUIPMENT MILFORD	Distribution	369320 Cond&Devices-Overhead	(\$1,384.89)
593	DQDB9M	DB FAILED EQUIPMENT MILFORD	Distribution	369720 DB/UG Conductors and Devices	\$14,628.80
594	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	364310 Poles and Appurtenance	\$861.77
595	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	365000 Overhead Conductors, Device	\$7,929.88

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596	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$61,986.53
597	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	367720 DB/UG Conductors and devices	\$130,673.26
598	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	368750 DB/UG Installations	\$4,287.83
599	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	369320 Cond&Devices-Overhead	\$6,504.39
600	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$10,900.15
601	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	371400 Inst.Cust.-Area Lighting	\$396.01
602	DQDB9P	DB FAILED EQUIPMENT PORTSMOUTH	Distribution	366700 DB/UG Conduits and Vaults	\$1,855.98
603	DQDB9P	DB FAILED EQUIPMENT PORTSMOUTH	Distribution	368750 DB/UG Installations	\$7,325.64
604	DQDB9P	DB FAILED EQUIPMENT PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$1,409.98
605	DQDB9P	DB FAILED EQUIPMENT PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$2,145.64
606	DQDB9S	DB FAILED EQUIPMENT ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$1,983.93
607	DQDB9S	DB FAILED EQUIPMENT ROCHESTER	Distribution	366700 DB/UG Conduits and Vaults	\$7,645.24
608	DQDB9S	DB FAILED EQUIPMENT ROCHESTER	Distribution	367720 DB/UG Conductors and devices	\$14,801.44
609	DQDB9S	DB FAILED EQUIPMENT ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$14,355.37
610	DQDB9S	DB FAILED EQUIPMENT ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$21,904.80
611	DQDB9W	DB FAILED EQUIPMENT NEWPORT	Distribution	364310 Poles and Appurtenance	\$5,924.82
612	DQDB9W	DB FAILED EQUIPMENT NEWPORT	Distribution	365000 Overhead Conductors, Device	\$7,107.79
613	DQDB9W	DB FAILED EQUIPMENT NEWPORT	Distribution	366700 DB/UG Conduits and Vaults	\$9,178.54
614	DQDB9W	DB FAILED EQUIPMENT NEWPORT	Distribution	367720 DB/UG Conductors and devices	\$42,926.72
615	DQDB9W	DB FAILED EQUIPMENT NEWPORT	Distribution	369720 DB/UG Conductors and Devices	\$39,931.07
616	DQDB9Y	DB FAILED EQUIPMENT HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$42,411.27
617	DQDB9Y	DB FAILED EQUIPMENT HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	(\$1,375.11)
618	DQDB9Y	DB FAILED EQUIPMENT HOOKSETT	Distribution	367720 DB/UG Conductors and devices	\$40,401.34
619	DQDB9Y	DB FAILED EQUIPMENT HOOKSETT	Distribution	368750 DB/UG Installations	\$3,608.73
620	DQDB9Y	DB FAILED EQUIPMENT HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$611.51
621	DQDB9Y	DB FAILED EQUIPMENT HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$12,631.86
622	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	364310 Poles and Appurtenance	\$592.82
623	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	365000 Overhead Conductors, Device	\$7,522.96
624	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$37,677.44
625	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	367720 DB/UG Conductors and devices	\$16,861.77
626	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	368750 DB/UG Installations	\$2,179.08
627	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$3,168.21
628	DQOH9A	OH FAILED EQUIPMENT LANCASTER	Distribution	364310 Poles and Appurtenance	\$31,016.99
629	DQOH9A	OH FAILED EQUIPMENT LANCASTER	Distribution	365000 Overhead Conductors, Device	\$99,179.57
630	DQOH9A	OH FAILED EQUIPMENT LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$19,812.06

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631	DQOH9B	OH FAILED EQUIPMENT BERLIN	Distribution	364310 Poles and Appurtenance	\$2,104.80
632	DQOH9B	OH FAILED EQUIPMENT BERLIN	Distribution	365000 Overhead Conductors, Device	\$10,814.80
633	DQOH9B	OH FAILED EQUIPMENT BERLIN	Distribution	369320 Cond&Devices-Overhead	\$1,028.38
634	DQOH9C	OH FAILED EQUIPMENT CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$271.25
635	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	364310 Poles and Appurtenance	\$8,945.88
636	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	365000 Overhead Conductors, Device	\$20,467.35
637	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$22,981.67
638	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	367720 DB/UG Conductors and devices	\$3,985.33
639	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	368350 Installations - Overhead	\$1,981.59
640	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	369320 Cond&Devices-Overhead	\$1,163.31
641	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	369720 DB/UG Conductors and Devices	\$1,294.18
642	DQOH9E	OH FAILED EQUIPMENT EPPING	Distribution	364310 Poles and Appurtenance	\$1,478.80
643	DQOH9E	OH FAILED EQUIPMENT EPPING	Distribution	365000 Overhead Conductors, Device	\$51,116.91
644	DQOH9E	OH FAILED EQUIPMENT EPPING	Distribution	366700 DB/UG Conduits and Vaults	(\$0.46)
645	DQOH9E	OH FAILED EQUIPMENT EPPING	Distribution	369320 Cond&Devices-Overhead	\$6,629.84
646	DQOH9E	OH FAILED EQUIPMENT EPPING	Distribution	369720 DB/UG Conductors and Devices	\$0.63
647	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	364310 Poles and Appurtenance	\$9,546.93
648	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	365000 Overhead Conductors, Device	\$70,733.66
649	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$4.83
650	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	367720 DB/UG Conductors and devices	\$3,178.85
651	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	368350 Installations - Overhead	\$1,382.29
652	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	369320 Cond&Devices-Overhead	\$15,903.97
653	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	369720 DB/UG Conductors and Devices	\$596.95
654	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	371400 Inst.Cust.-Area Lighting	\$139.46
655	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	373390 SL- Fixtures - Overhead	\$48.94
656	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	364310 Poles and Appurtenance	\$222.18
657	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	365000 Overhead Conductors, Device	\$87,098.21
658	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	366700 DB/UG Conduits and Vaults	\$13,623.61
659	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	367720 DB/UG Conductors and devices	\$2,774.96
660	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	369320 Cond&Devices-Overhead	\$22,626.64
661	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	369720 DB/UG Conductors and Devices	\$29,899.98
662	DQOH9M	OH FAILED EQUIPMENT MILFORD	Distribution	364310 Poles and Appurtenance	\$1,407.65
663	DQOH9M	OH FAILED EQUIPMENT MILFORD	Distribution	365000 Overhead Conductors, Device	\$9,219.45
664	DQOH9M	OH FAILED EQUIPMENT MILFORD	Distribution	369320 Cond&Devices-Overhead	\$426.06
665	DQOH9M	OH FAILED EQUIPMENT MILFORD	Distribution	371400 Inst.Cust.-Area Lighting	\$453.61
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666	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	364310 Poles and Appurtenance	\$48,190.49
667	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	365000 Overhead Conductors, Device	\$103,780.40
668	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$9,296.66
669	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	367720 DB/UG Conductors and devices	(\$0.01)
670	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	368330 Equipment Overhead	\$262.90
671	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	368350 Installations - Overhead	(\$162.93)
672	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	369320 Cond&Devices-Overhead	\$18,712.15
673	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$4,501.67
674	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	371400 Inst.Cust.-Area Lighting	\$3,285.98
675	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	373390 SL- Fixtures - Overhead	\$2,388.27
676	DQOH9P	OH FAILED EQUIPMENT PORTSMOUTH	Distribution	364310 Poles and Appurtenance	\$6,410.01
677	DQOH9P	OH FAILED EQUIPMENT PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$91,092.19
678	DQOH9P	OH FAILED EQUIPMENT PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$7,472.42
679	DQOH9P	OH FAILED EQUIPMENT PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$314.87
680	DQOH9S	OH FAILED EQUIPMENT ROCHESTER	Distribution	364310 Poles and Appurtenance	\$13,025.29
681	DQOH9S	OH FAILED EQUIPMENT ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$16,612.56
682	DQOH9S	OH FAILED EQUIPMENT ROCHESTER	Distribution	367720 DB/UG Conductors and devices	\$677.09
683	DQOH9S	OH FAILED EQUIPMENT ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$30,238.25
684	DQOH9W	OH FAILED EQUIPMENT NEWPORT	Distribution	364310 Poles and Appurtenance	\$5,228.09
685	DQOH9W	OH FAILED EQUIPMENT NEWPORT	Distribution	365000 Overhead Conductors, Device	\$133,282.53
686	DQOH9W	OH FAILED EQUIPMENT NEWPORT	Distribution	368330 Equipment Overhead	\$2,044.92
687	DQOH9W	OH FAILED EQUIPMENT NEWPORT	Distribution	368350 Installations - Overhead	(\$3,881.67)
688	DQOH9W	OH FAILED EQUIPMENT NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$339.45
689	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$132.78
690	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	364310 Poles and Appurtenance	\$28,087.60
691	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$27,425.19
692	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	\$20.79
693	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	367720 DB/UG Conductors and devices	\$5,722.95
694	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	368330 Equipment Overhead	(\$1,130.08)
695	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	368350 Installations - Overhead	\$0.03
696	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$3,652.94
697	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$747.93
698	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	371400 Inst.Cust.-Area Lighting	\$829.49
699	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	364310 Poles and Appurtenance	\$1,558.63
700	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	365000 Overhead Conductors, Device	\$24,316.38
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2016-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
701	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$7,060.49
702	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$4,326.58
703	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$1,572.19
704	DR9A	RELIABILITY IMPROVEMENTS - LANCASTE	Distribution	364310 Poles and Appurtenance	\$9,072.80
705	DR9A	RELIABILITY IMPROVEMENTS - LANCASTE	Distribution	365000 Overhead Conductors, Device	\$36,204.55
706	DR9A	RELIABILITY IMPROVEMENTS - LANCASTE	Distribution	369320 Cond&Devices-Overhead	\$2,679.90
707	DR9B	RELIABILITY IMPROVEMENTS - BERLIN	Distribution	364310 Poles and Appurtenance	\$7,819.03
708	DR9B	RELIABILITY IMPROVEMENTS - BERLIN	Distribution	365000 Overhead Conductors, Device	\$28,210.12
709	DR9C	RELIABILITY IMPROVEMENTS - CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$2,088.03
710	DR9D	RELIABILITY IMPROVEMENTS - DERRY	Distribution	364310 Poles and Appurtenance	\$114.52
711	DR9D	RELIABILITY IMPROVEMENTS - DERRY	Distribution	365000 Overhead Conductors, Device	\$24,030.30
712	DR9E	RELIABILITY IMPROVEMENTS - EPPING	Distribution	364310 Poles and Appurtenance	\$325,511.57
713	DR9E	RELIABILITY IMPROVEMENTS - EPPING	Distribution	365000 Overhead Conductors, Device	\$672,477.07
714	DR9E	RELIABILITY IMPROVEMENTS - EPPING	Distribution	366700 DB/UG Conduits and Vaults	\$23,574.88
715	DR9E	RELIABILITY IMPROVEMENTS - EPPING	Distribution	367720 DB/UG Conductors and devices	\$61,182.57
716	DR9E	RELIABILITY IMPROVEMENTS - EPPING	Distribution	369720 DB/UG Conductors and Devices	\$1,398.53
717	DR9K	RELIABILITY IMPROVEMENTS - KEENE	Distribution	364310 Poles and Appurtenance	\$77,317.36
718	DR9K	RELIABILITY IMPROVEMENTS - KEENE	Distribution	365000 Overhead Conductors, Device	\$155,609.47
719	DR9K	RELIABILITY IMPROVEMENTS - KEENE	Distribution	369320 Cond&Devices-Overhead	\$18,319.85
720	DR9L	RELIABILITY IMPROVEMENTS - LACONIA	Distribution	364310 Poles and Appurtenance	\$5,126.58
721	DR9L	RELIABILITY IMPROVEMENTS - LACONIA	Distribution	365000 Overhead Conductors, Device	\$25,277.84
722	DR9L	RELIABILITY IMPROVEMENTS - LACONIA	Distribution	369320 Cond&Devices-Overhead	\$695.56
723	DR9L	RELIABILITY IMPROVEMENTS - LACONIA	Distribution	369720 DB/UG Conductors and Devices	\$685.55
724	DR9M	RELIABILITY IMPROVEMENTS - MILFORD	Distribution	364310 Poles and Appurtenance	\$15,179.82
725	DR9M	RELIABILITY IMPROVEMENTS - MILFORD	Distribution	365000 Overhead Conductors, Device	\$6,873.43
726	DR9N	RELIABILITY IMPROVEMENTS - NASHUA	Distribution	364310 Poles and Appurtenance	\$2,124.78
727	DR9N	RELIABILITY IMPROVEMENTS - NASHUA	Distribution	365000 Overhead Conductors, Device	\$2,559.25
728	DR9P	RELIABILITY IMPROVEMENTS - PORTSMOU	Distribution	364310 Poles and Appurtenance	\$30,180.62
729	DR9P	RELIABILITY IMPROVEMENTS - PORTSMOU	Distribution	365000 Overhead Conductors, Device	\$75,258.06
730	DR9R	RELIABILITY IMPROVEMENTS - PSNH	Distribution	364310 Poles and Appurtenance	\$129,228.91
731	DR9R	RELIABILITY IMPROVEMENTS - PSNH	Distribution	365000 Overhead Conductors, Device	\$753,237.38
732	DR9S	RELIABILITY IMPROVEMENTS - ROCHESTE	Distribution	364310 Poles and Appurtenance	\$47.35
733	DR9S	RELIABILITY IMPROVEMENTS - ROCHESTE	Distribution	365000 Overhead Conductors, Device	\$36,295.31
734	DR9W	RELIABILITY IMPROVEMENTS - NEWPORT	Distribution	364310 Poles and Appurtenance	\$911.92
735	DR9W	RELIABILITY IMPROVEMENTS - NEWPORT	Distribution	365000 Overhead Conductors, Device	\$4,963.59

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

2016 Distribution Plant - Accounts 360-373

Annual Projects over the Threshold

2016-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
736	DR9Y	RELIABILITY IMPROVEMENTS - HOOKSETT	Distribution	364310 Poles and Appurtenance	\$18,084.38
737	DR9Y	RELIABILITY IMPROVEMENTS - HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$40,649.85
738	DR9Y	RELIABILITY IMPROVEMENTS - HOOKSETT	Distribution	368350 Installations - Overhead	\$3,811.67
739	DR9Y	RELIABILITY IMPROVEMENTS - HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$1,010.25
740	DR9Z	RELIABILITY IMPROVEMENTS - BEDFORD	Distribution	364310 Poles and Appurtenance	\$133.47
741	DR9Z	RELIABILITY IMPROVEMENTS - BEDFORD	Distribution	365000 Overhead Conductors, Device	\$13,428.63
742	DR9Z	RELIABILITY IMPROVEMENTS - BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$0.04
743	DR9Z	RELIABILITY IMPROVEMENTS - BEDFORD	Distribution	367720 DB/UG Conductors and devices	(\$85.19)
744	DV9A	SERVICES - LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$68,384.33
745	DV9A	SERVICES - LANCASTER	Distribution	369720 DB/UG Conductors and Devices	\$35,997.65
746	DV9B	SERVICES - BERLIN	Distribution	369320 Cond&Devices-Overhead	\$44,884.06
747	DV9B	SERVICES - BERLIN	Distribution	369720 DB/UG Conductors and Devices	\$17,753.10
748	DV9C	SERVICES - CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$625.86
749	DV9C	SERVICES - CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$8,933.53
750	DV9C	SERVICES - CHOCORUA	Distribution	369720 DB/UG Conductors and Devices	\$2,535.65
751	DV9D	SERVICES - DERRY	Distribution	369320 Cond&Devices-Overhead	\$70,823.07
752	DV9D	SERVICES - DERRY	Distribution	369720 DB/UG Conductors and Devices	\$147,286.42
753	DV9E	SERVICES - EPPING	Distribution	369720 DB/UG Conductors and Devices	\$1,090.29
754	DV9E	SERVICES - EPPING	Distribution	369320 Cond&Devices-Overhead	\$68,588.20
755	DV9E	SERVICES - EPPING	Distribution	369720 DB/UG Conductors and Devices	\$54,086.48
756	DV9K	SERVICES - KEENE	Distribution	369320 Cond&Devices-Overhead	\$91,154.18
757	DV9K	SERVICES - KEENE	Distribution	369720 DB/UG Conductors and Devices	\$25,017.19
758	DV9L	SERVICES - LACONIA	Distribution	369320 Cond&Devices-Overhead	\$163,725.80
759	DV9L	SERVICES - LACONIA	Distribution	369720 DB/UG Conductors and Devices	\$115,423.51
760	DV9M	SERVICES - MILFORD	Distribution	369320 Cond&Devices-Overhead	\$34,303.53
761	DV9M	SERVICES - MILFORD	Distribution	369720 DB/UG Conductors and Devices	\$39,638.03
762	DV9N	SERVICES - NASHUA	Distribution	369320 Cond&Devices-Overhead	\$118,692.87
763	DV9N	SERVICES - NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$95,352.56
764	DV9P	SERVICES - PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$39,898.80
765	DV9P	SERVICES - PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$46,795.73
766	DV9S	SERVICES - ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$136,016.05
767	DV9S	SERVICES - ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$120,516.88
768	DV9W	SERVICES - NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$54,183.94
769	DV9W	SERVICES - NEWPORT	Distribution	369720 DB/UG Conductors and Devices	\$10,728.84
770	DV9Y	SERVICES - HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$104,622.48

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2016 Distribution Plant - Accounts 360-373
Annual Projects over the Threshold
2016-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
771	DV9Y	SERVICES - HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$88,720.15
772	DV9Z	SERVICES - BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$110,097.15
773	DV9Z	SERVICES - BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$111,135.53
774	INSOH9A	OH INSURANCE CLAIM LANCASTER	Distribution	364310 Poles and Appurtenance	\$28,156.84
775	INSOH9A	OH INSURANCE CLAIM LANCASTER	Distribution	365000 Overhead Conductors, Device	\$7,286.60
776	INSOH9A	OH INSURANCE CLAIM LANCASTER	Distribution	366700 DB/UG Conduits and Vaults	\$0.11
777	INSOH9A	OH INSURANCE CLAIM LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$5,907.05
778	INSOH9A	OH INSURANCE CLAIM LANCASTER	Distribution	369720 DB/UG Conductors and Devices	\$1,355.77
779	INSOH9B	OH INSURANCE CLAIM BERLIN	Distribution	364310 Poles and Appurtenance	\$18,168.48
780	INSOH9B	OH INSURANCE CLAIM BERLIN	Distribution	365000 Overhead Conductors, Device	\$2,868.20
781	INSOH9B	OH INSURANCE CLAIM BERLIN	Distribution	369320 Cond&Devices-Overhead	\$2,707.06
782	INSOH9C	OH INSURANCE CLAIM CHOCORUA	Distribution	364310 Poles and Appurtenance	\$40,999.80
783	INSOH9C	OH INSURANCE CLAIM CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$14,658.89
784	INSOH9C	OH INSURANCE CLAIM CHOCORUA	Distribution	366700 DB/UG Conduits and Vaults	\$126.45
785	INSOH9C	OH INSURANCE CLAIM CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$4,566.91
786	INSOH9C	OH INSURANCE CLAIM CHOCORUA	Distribution	371400 Inst.Cust.-Area Lighting	\$351.04
787	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	364310 Poles and Appurtenance	\$47,320.62
788	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	365000 Overhead Conductors, Device	\$24,543.98
789	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$35,246.58
790	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	367720 DB/UG Conductors and devices	\$10,565.39
791	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	369320 Cond&Devices-Overhead	\$2,594.55
792	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	369720 DB/UG Conductors and Devices	\$1.95
793	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	371400 Inst.Cust.-Area Lighting	\$2,154.51
794	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	373390 SL- Fixtures - Overhead	\$897.05
795	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	369320 Cond&Devices-Overhead	(\$312.95)
796	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	364310 Poles and Appurtenance	\$54,040.48
797	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	365000 Overhead Conductors, Device	\$19,104.05
798	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	366700 DB/UG Conduits and Vaults	\$0.30
799	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	368350 Installations - Overhead	\$2,889.25
800	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	369320 Cond&Devices-Overhead	\$28,932.29
801	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	371400 Inst.Cust.-Area Lighting	\$406.56
802	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	373780 DB/UG Poles	(\$367.38)
803	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	373790 DB/UG Fixtures	\$627.75
804	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	364310 Poles and Appurtenance	\$83,546.11
805	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	365000 Overhead Conductors, Device	\$20,243.83

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY

2016 Distribution Plant - Accounts 360-373

Annual Projects over the Threshold

2016-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
806	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$390.72
807	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	368350 Installations - Overhead	\$3,113.24
808	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	369320 Cond&Devices-Overhead	\$16,472.76
809	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	369720 DB/UG Conductors and Devices	\$1,004.42
810	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	371400 Inst.Cust.-Area Lighting	\$2,597.15
811	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	373390 SL- Fixtures - Overhead	\$962.27
812	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	364310 Poles and Appurtenance	\$94,764.70
813	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	365000 Overhead Conductors, Device	\$35,862.31
814	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	366700 DB/UG Conduits and Vaults	\$8,805.84
815	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	369320 Cond&Devices-Overhead	\$6,252.42
816	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	369720 DB/UG Conductors and Devices	\$10,584.06
817	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	371400 Inst.Cust.-Area Lighting	\$657.09
818	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	373390 SL- Fixtures - Overhead	\$991.59
819	INSOH9M	OH INSURANCE CLAIM MILFORD	Distribution	364310 Poles and Appurtenance	\$19,537.16
820	INSOH9M	OH INSURANCE CLAIM MILFORD	Distribution	365000 Overhead Conductors, Device	\$4,216.82
821	INSOH9M	OH INSURANCE CLAIM MILFORD	Distribution	366700 DB/UG Conduits and Vaults	\$33.77
822	INSOH9M	OH INSURANCE CLAIM MILFORD	Distribution	369320 Cond&Devices-Overhead	\$1,326.83
823	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	369320 Cond&Devices-Overhead	\$3,015.23
824	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	364310 Poles and Appurtenance	\$104,074.55
825	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	365000 Overhead Conductors, Device	\$25,078.61
826	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	366700 DB/UG Conduits and Vaults	(\$205.66)
827	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	367720 DB/UG Conductors and devices	\$4,022.04
828	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	369320 Cond&Devices-Overhead	\$4,171.23
829	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	369720 DB/UG Conductors and Devices	(\$198.87)
830	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	371400 Inst.Cust.-Area Lighting	\$1,828.36
831	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	373390 SL- Fixtures - Overhead	\$8,167.55
832	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	373780 DB/UG Poles	\$11,938.47
833	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	373790 DB/UG Fixtures	\$980.16
834	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	364310 Poles and Appurtenance	\$34,473.23
835	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$20,567.96
836	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	366700 DB/UG Conduits and Vaults	\$1,323.67
837	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$3,019.47
838	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$1,370.35
839	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	364310 Poles and Appurtenance	\$96,625.78
840	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$37,481.19

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2016 Distribution Plant - Accounts 360-373
Annual Projects over the Threshold
2016-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
841	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	366700 DB/UG Conduits and Vaults	\$751.13
842	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$37,789.78
843	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$2,589.28
844	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	371400 Inst.Cust.-Area Lighting	\$542.06
845	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	373390 SL- Fixtures - Overhead	\$323.65
846	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	373720 DB/UG Conductors and devices	(\$37.52)
847	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	373780 DB/UG Poles	\$7.02
848	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	364310 Poles and Appurtenance	\$28,832.06
849	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	365000 Overhead Conductors, Device	\$12,397.09
850	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	368350 Installations - Overhead	(\$1.37)
851	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	369320 Cond&Devices-Overhead	(\$546.23)
852	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	369720 DB/UG Conductors and Devices	\$1,864.80
853	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	364310 Poles and Appurtenance	\$142,683.29
854	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$27,195.47
855	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	\$194.35
856	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	368350 Installations - Overhead	\$3,445.30
857	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$3,473.04
858	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	371400 Inst.Cust.-Area Lighting	\$1,402.61
859	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	373320 SL-Conductors & Device OH	\$1,107.92
860	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	373390 SL- Fixtures - Overhead	\$1,384.29
861	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	373780 DB/UG Poles	\$119.48
862	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	369320 Cond&Devices-Overhead	(\$942.98)
863	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	364310 Poles and Appurtenance	\$81,668.10
864	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	365000 Overhead Conductors, Device	\$30,956.90
865	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$2,091.60
866	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$8,630.47
867	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$2,095.89
868	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	371400 Inst.Cust.-Area Lighting	\$359.67
				Total:	\$18,653,245.27

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2016 Transformers - Account 368
Annual Projects over the Threshold
2016-B-2

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	DT7P	PURCHASE TRANSFORMERS AND REGULATOR	Distribution	368350 Installations - Overhead	\$2,988,591.65
2	DT7P	PURCHASE TRANSFORMERS AND REGULATOR	Distribution	368750 DB/UG Installations	\$671,175.95
3	DT7P	PURCHASE TRANSFORMERS AND REGULATOR	Distribution	368330 Equipment Overhead	\$5,937,321.02
4	DT7P	PURCHASE TRANSFORMERS AND REGULATOR	Distribution	368730 DB/UG Equipment	\$2,978,117.36
5	DT7P	PURCHASE TRANSFORMERS AND REGULATOR	Distribution	370450 Meters - Equipment	\$787,282.30
				Total:	\$13,362,488.28

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2016 Meters - Account 370
Annual Projects over the Threshold
2016-B-3

Public Service Company of New Hampshire
d/b/a Eversource Energy
Docket No. DE 19-057
Attachment ELM-2 (Perm)
May 28, 2019
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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	DM70	METER PURCHASES & RETIREMENTS PSNH	Distribution	370450 Meters - Equipment	\$344,844.15
2	DM70	METER PURCHASES & RETIREMENTS PSNH	Distribution	370460 Meters - Installations	\$330,243.77
3	DM70	METER PURCHASES & RETIREMENTS PSNH	Distribution	370470 Meters - Devices	\$101.23
4	DM70	METER PURCHASES & RETIREMENTS PSNH	Distribution	370800 Meters - Unclassified	\$726.97
				Total:	\$675,916.12

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2016 Distribution Plant - Accounts 360-373
Programs over the Threshold
2016-C-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	A03S13	REPLACE VAULT TOPS	Distribution	366700 DB/UG Conduits and Vaults	\$259,620.24
2	A03S13	REPLACE VAULT TOPS	Distribution	367720 DB/UG Conductors and devices	\$58,101.70
3	A03S13	REPLACE VAULT TOPS	Distribution	368750 DB/UG Installations	\$10,319.44
4	A04S34	DIRECT BURIED CABLE REPLACEMENT	Distribution	364310 Poles and Appurtenance	\$48,383.22
5	A04S34	DIRECT BURIED CABLE REPLACEMENT	Distribution	365000 Overhead Conductors, Device	\$80,014.55
6	A04S34	DIRECT BURIED CABLE REPLACEMENT	Distribution	366700 DB/UG Conduits and Vaults	\$959,174.67
7	A04S34	DIRECT BURIED CABLE REPLACEMENT	Distribution	367720 DB/UG Conductors and devices	\$2,079,871.68
8	A07X44A	34.5KV BREAKER REPL PROGRAM	Distribution	362100 Dist Station Equip	(\$22,719.31)
8	A07X98	NESC Capital Repairs	Distribution	364310 Poles and Appurtenance	(\$468.91)
9	A07X98	NESC Capital Repairs	Distribution	365000 Overhead Conductors, Device	(\$130.39)
10	A07X98	NESC Capital Repairs	Distribution	367720 DB/UG Conductors and devices	(\$79.02)
11	A07X98	NESC CAPITAL REPAIRS	Distribution	364310 Poles and Appurtenance	\$269,887.30
12	A07X98	NESC CAPITAL REPAIRS	Distribution	365000 Overhead Conductors, Device	\$116,509.12
13	A07X98	NESC CAPITAL REPAIRS	Distribution	366700 DB/UG Conduits and Vaults	\$6,762.10
14	A07X98	NESC CAPITAL REPAIRS	Distribution	367720 DB/UG Conductors and devices	\$9,239.28
15	A07X98	NESC CAPITAL REPAIRS	Distribution	369320 Cond&Devices-Overhead	\$3,036.71
16	A07X98	NESC CAPITAL REPAIRS	Distribution	369720 DB/UG Conductors and Devices	\$3,469.46
17	A09S12	REPLACED FAILED CABLE - POST TESTED	Distribution	364310 Poles and Appurtenance	\$21,024.31
18	A09S12	REPLACED FAILED CABLE - POST TESTED	Distribution	365000 Overhead Conductors, Device	\$25,319.88
19	A09S12	REPLACED FAILED CABLE - POST TESTED	Distribution	366700 DB/UG Conduits and Vaults	\$433,845.53
20	A09S12	REPLACED FAILED CABLE - POST TESTED	Distribution	367720 DB/UG Conductors and devices	\$610,289.12
21	A09S12	REPLACED FAILED CABLE - POST TESTED	Distribution	368350 Installations - Overhead	\$101.44
22	A09S12	REPLACED FAILED CABLE - POST TESTED	Distribution	368750 DB/UG Installations	\$3,599.22
23	A09S12	REPLACED FAILED CABLE - POST TESTED	Distribution	369720 DB/UG Conductors and Devices	\$15,081.74
24	A12S04	393 LINE RECONDUCTOR 1.26 MI 266 AC	Distribution	365000 Overhead Conductors, Device	\$400,006.65
25	A12S14	REPLACE OIL FILLED SWITCHGEAR	Distribution	367720 DB/UG Conductors and devices	\$20,616.52
26	A12X02	SUBSTATION GROUND GRID UPGRADES	Distribution	362890 Dist Station Equipment	\$249,848.00
27	A12X02	SUBSTATION GROUND GRID UPGRADES	Distribution	367720 DB/UG Conductors and devices	(\$152,559.14)
28	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	364310 Poles and Appurtenance	(\$50.71)
29	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	365000 Overhead Conductors, Device	\$50.71
30	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	364310 Poles and Appurtenance	\$191,911.15
31	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	365000 Overhead Conductors, Device	\$140,925.30
32	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	366700 DB/UG Conduits and Vaults	\$4,928.20
33	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	367720 DB/UG Conductors and devices	\$5,259.08

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2016 Distribution Plant - Accounts 360-373
Programs over the Threshold
2016-C-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
34	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	368350 Installations - Overhead	\$4,759.21
35	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	369320 Cond&Devices-Overhead	\$15,966.00
36	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	369720 DB/UG Conductors and Devices	\$4,281.84
37	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	371400 Inst.Cust.-Area Lighting	\$41.29
38	C03DOT	NHDOT PROJECT ANNUAL	Distribution	365000 Overhead Conductors, Device	\$22.68
39	C03DOT	NHDOT PROJECT ANNUAL	Distribution	364310 Poles and Appurtenance	\$204,330.42
40	C03DOT	NHDOT PROJECT ANNUAL	Distribution	365000 Overhead Conductors, Device	\$229,595.51
41	C03DOT	NHDOT PROJECT ANNUAL	Distribution	366700 DB/UG Conduits and Vaults	(\$3,601.73)
42	C03DOT	NHDOT PROJECT ANNUAL	Distribution	367720 DB/UG Conductors and devices	\$44,684.68
43	C03DOT	NHDOT PROJECT ANNUAL	Distribution	368330 Equipment Overhead	\$813.42
44	C03DOT	NHDOT PROJECT ANNUAL	Distribution	368350 Installations - Overhead	\$305.09
45	C03DOT	NHDOT PROJECT ANNUAL	Distribution	369320 Cond&Devices-Overhead	\$5,074.33
46	C03DOT	NHDOT PROJECT ANNUAL	Distribution	369720 DB/UG Conductors and Devices	\$8,511.46
47	C03DOT	NHDOT PROJECT ANNUAL	Distribution	373320 SL-Conductors & Device OH	(\$553.43)
48	C03DOT	NHDOT PROJECT ANNUAL	Distribution	373380 SL- Poles - Overhead	(\$1,612.55)
49	C03DOT	NHDOT PROJECT ANNUAL	Distribution	373390 SL- Fixtures - Overhead	(\$2,484.12)
50	C03DOT	NHDOT PROJECT ANNUAL	Distribution	373700 DB/UG Conduits and Vaults	(\$243.77)
51	C03DOT	NHDOT PROJECT ANNUAL	Distribution	373720 DB/UG Conductors and devices	\$1,177.35
52	C03DOT	NHDOT PROJECT ANNUAL	Distribution	373780 DB/UG Poles	(\$416.78)
53	C03DOT	NHDOT PROJECT ANNUAL	Distribution	373790 DB/UG Fixtures	\$7,905.55
54	C03TEL	TELEPHONE PROJECTS ANNUAL	Distribution	364310 Poles and Appurtenance	\$102,970.33
55	C03TEL	TELEPHONE PROJECTS ANNUAL	Distribution	365000 Overhead Conductors, Device	\$32,975.58
56	C03TEL	TELEPHONE PROJECTS ANNUAL	Distribution	369320 Cond&Devices-Overhead	\$39,089.55
57	C03TEL	TELEPHONE PROJECTS ANNUAL	Distribution	369720 DB/UG Conductors and Devices	\$852.54
58	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	364310 Poles and Appurtenance	(\$2,543.10)
59	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	365000 Overhead Conductors, Device	\$632.73
60	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	364310 Poles and Appurtenance	(\$20,975.07)
61	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	365000 Overhead Conductors, Device	(\$18,612.07)
62	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	366700 DB/UG Conduits and Vaults	(\$16,619.27)
63	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	367720 DB/UG Conductors and devices	(\$40,503.18)
64	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	368750 DB/UG Installations	\$5,908.05
65	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	369320 Cond&Devices-Overhead	\$1,550.08
66	DL9R	DISTRIBUTION ROW ANNUAL	Distribution	364310 Poles and Appurtenance	\$1,479,229.08
67	DL9R	DISTRIBUTION ROW ANNUAL	Distribution	365000 Overhead Conductors, Device	\$126,953.74
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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
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Programs over the Threshold
2016-C-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
68	DS9RD	DIST. S/S ANNUAL - DM	Distribution	362100 Dist Station Equip	\$65,704.58
69	DS9RD	DIST. S/S ANNUAL - DM	Distribution	362890 Dist Station Equipment	\$131,013.44
70	DS9RD	DIST. S/S ANNUAL - DM	Distribution	365000 Overhead Conductors, Device	(\$0.01)
71	DS9RE	ROW REPLACE FAILED EQUIPMENT-ANNUA	Distribution	364310 Poles and Appurtenance	\$958,085.11
72	DS9RE	ROW REPLACE FAILED EQUIPMENT-ANNUA	Distribution	365000 Overhead Conductors, Device	\$78,248.13
73	DS9RS	SUBSTATION ANNUAL-SUBSTATION	Distribution	361890-Dist Stuct & Improve	\$26,272.73
74	DS9RS	SUBSTATION ANNUAL-SUBSTATION	Distribution	362890 Dist Station Equipment	(\$28,881.33)
75	GM9R	Tools/equipment - S/S Operations	Distribution	362890 Dist Station Equipment	(\$57,291.29)
76	STORMCAP	STORM CAPITALIZATION	Distribution	362890 Dist Station Equipment	\$305.38
77	STORMCAP	STORM CAPITALIZATION	Distribution	364310 Poles and Appurtenance	\$267,713.50
78	STORMCAP	STORM CAPITALIZATION	Distribution	365000 Overhead Conductors, Device	\$420,709.33
79	STORMCAP	STORM CAPITALIZATION	Distribution	366700 DB/UG Conduits and Vaults	\$1,282.16
80	STORMCAP	STORM CAPITALIZATION	Distribution	367720 DB/UG Conductors and devices	\$1,954.14
81	STORMCAP	STORM CAPITALIZATION	Distribution	373390 SL- Fixtures - Overhead	\$1,309.98
82	STORMCAP	STORM CAPITALIZATION	Distribution	373790 DB/UG Fixtures	\$447.52
83	UB3CAD	Porcelain Change-out	Distribution	365000 Overhead Conductors, Device	(\$52,727.60)
84	UB3CAD	PORCELAIN CHANGE-OUT	Distribution	364310 Poles and Appurtenance	\$1,883.16
85	UB3CAD	PORCELAIN CHANGE-OUT	Distribution	365000 Overhead Conductors, Device	\$284,934.24
				Total:	\$10,161,617.45

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2016 General Plant - Accounts 389-399
Programs over the Threshold
2016-C-2

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	A07X98	NESC CAPITAL REPAIRS	General	394710 Tools - Tools & Work Equip.	\$8,351.49
2	DS9RD	DIST. S/S ANNUAL - DM	General	392890 Transportation Equip-Other	\$112.17
3	DS9RD	DIST. S/S ANNUAL - DM	General	398890 Misc Equip - General	(\$1,222.19)
4	GM9R	Tools/equipment - S/S Operations	General	391890 Office Furn - Other	\$9,060.94
5	GM9R	Tools/equipment - S/S Operations	General	392150 DIST CLASS 6 TRAILERS	\$9,692.23
6	GM9R	Tools/equipment - S/S Operations	General	394000 Tools - Tools & Work Equip.	\$318,114.38
7	GM9R	Tools/equipment - S/S Operations	General	394710 Tools - Tools & Work Equip.	\$884,700.38
8	GM9R	Tools/equipment - S/S Operations	General	394720 Tools - Shop Equipment	\$99,212.56
9	GM9R	Tools/equipment - S/S Operations	General	397100 - Global Positioning System	\$1,054.43
10	GM9R	Tools/equipment - S/S Operations	General	397890 Comm Equip - Other	(\$70,174.00)
11	GM9R	Tools/equipment - S/S Operations	General	398000 Misc Equip	\$15,670.95
12	GM9R	Tools/equipment - S/S Operations	General	398890 Misc Equip - General	\$54,791.61
13	GX9R	Tools/equipment - Field Operations	General	390890 Structures- Other	\$291,574.58
14	GX9R	Tools/equipment - Field Operations	General	391890 Office Furn - Other	\$207,114.16
15	GX9R	Tools/equipment - Field Operations	General	394710 Tools - Tools & Work Equip.	\$2,204,373.16
16	GX9R	Tools/equipment - Field Operations	General	397890 Comm Equip - Other	\$36,924.37
17	VEHICLES	NH Vehicle Purchases Distrib	General	390890 Structures- Other	\$321,513.46
18	VEHICLES	NH Vehicle Purchases Distrib	General	391890 Office Furn - Other	\$378,844.89
19	VEHICLES	NH Vehicle Purchases Distrib	General	392110 DIST CLASS 2 LIGHT TRUCK	\$218,208.92
20	VEHICLES	NH Vehicle Purchases Distrib	General	392120 DIST CLASS 3 MEDIUM TRUCK	\$672,248.77
21	VEHICLES	NH Vehicle Purchases Distrib	General	392140 DIST CLASS 5 ROLLING EQ	\$596,639.04
22	VEHICLES	NH Vehicle Purchases Distrib	General	392150 DIST CLASS 6 TRAILERS	\$747,504.36
23	VEHICLES	NH Vehicle Purchases Distrib	General	394000 Tools - Tools & Work Equip.	(\$185,280.71)
24	VEHICLES	NH Vehicle Purchases Distrib	General	394710 Tools - Tools & Work Equip.	\$1,634,156.56
25	VEHICLES	NH Vehicle Purchases Distrib	General	397890 Comm Equip - Other	(\$346,345.50)
				Total:	\$8,106,841.01

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	A07DL41	REPLACE LEGACY ASW POLE TOP RTU'S	Distribution	365000 Overhead Conductors, Device	\$15,498.01
2	A07N46	REPLACE OBSOLETE URD OIL SWITCHES	Distribution	364310 Poles and Appurtenance	\$200.18
3	A07N46	REPLACE OBSOLETE URD OIL SWITCHES	Distribution	365000 Overhead Conductors, Device	\$3,695.90
4	A07N46	REPLACE OBSOLETE URD OIL SWITCHES	Distribution	366700 DB/UG Conduits and Vaults	(\$52,089.26)
5	A07N46	REPLACE OBSOLETE URD OIL SWITCHES	Distribution	367720 DB/UG Conductors and devices	\$73,942.12
6	A07S40	REPLACE TROUBLED PROTECTION EQUIPME	Distribution	362100 Dist Station Equip	\$138,472.15
7	A07X44	REPLACE 34.5KV CIRCUIT BREAKER PRO	Distribution	362890 Dist Station Equipment	(\$75,455.27)
8	A07X45	Reject Pole Replacement	Distribution	364310 Poles and Appurtenance	(\$2,896.79)
9	A07X45	Reject Pole Replacement	Distribution	365000 Overhead Conductors, Device	(\$525.26)
10	A07X45	REJECT POLE REPLACEMENT	Distribution	364310 Poles and Appurtenance	\$48,389.04
11	A07X45	REJECT POLE REPLACEMENT	Distribution	365000 Overhead Conductors, Device	\$10,576.94
12	A07X45	REJECT POLE REPLACEMENT	Distribution	366700 DB/UG Conduits and Vaults	(\$23.48)
13	A07X45	REJECT POLE REPLACEMENT	Distribution	369320 Cond&Devices-Overhead	\$423.38
14	A07X45	REJECT POLE REPLACEMENT	Distribution	369720 DB/UG Conductors and Devices	\$1,112.43
15	A08X44	AIR BRAKE SWITCH REPLACEMENT PROGRA	Distribution	364310 Poles and Appurtenance	\$30,729.61
16	A08X44	AIR BRAKE SWITCH REPLACEMENT PROGRA	Distribution	365000 Overhead Conductors, Device	(\$30,729.61)
17	A08X45	REPLACE STEEL TOWERS	Distribution	364310 Poles and Appurtenance	(\$10,656.85)
18	A08X45	REPLACE STEEL TOWERS	Distribution	365000 Overhead Conductors, Device	\$10,656.85
19	A10X02	DSCADA - SMART GRID INITIATIVES	Distribution	364310 Poles and Appurtenance	\$196,270.58
20	A10X02	DSCADA - SMART GRID INITIATIVES	Distribution	365000 Overhead Conductors, Device	(\$216,150.47)
21	A10X02	DSCADA - SMART GRID INITIATIVES	Distribution	368330 Equipment Overhead	\$19,879.90
22	A10X02	DSCADA - SMART GRID INITIATIVES	Distribution	369320 Cond&Devices-Overhead	\$0.01
23	A10X04	DIRECT BURIED CABLE INJECTION	Distribution	365000 Overhead Conductors, Device	\$957.99
24	A10X04	DIRECT BURIED CABLE INJECTION	Distribution	366700 DB/UG Conduits and Vaults	\$2,997.24
25	A10X04	DIRECT BURIED CABLE INJECTION	Distribution	367720 DB/UG Conductors and devices	\$169,639.40
26	A12N06	ISLINGTON ST S/S INSTALL 34.5-12.47	Distribution	364310 Poles and Appurtenance	(\$0.01)
27	A12S12	MANCHESTER NETWORK SYSTEM	Distribution	365000 Overhead Conductors, Device	\$149,921.97
28	A12S12	MANCHESTER NETWORK SYSTEM	Distribution	366700 DB/UG Conduits and Vaults	\$127,864.35
29	A12S12	MANCHESTER NETWORK SYSTEM	Distribution	367720 DB/UG Conductors and devices	(\$277,786.32)
30	A12X01	SUBSTATION BATTERY REPLACEMENT	Distribution	362890 Dist Station Equipment	\$86,421.06
31	A13N03	3153X1 / 3850X5 NEW SG #22 PEASE TR	Distribution	366700 DB/UG Conduits and Vaults	\$134.65
32	A14W13	W175 REFEED T7A FROM ROADWAY CIRCUI	Distribution	364310 Poles and Appurtenance	\$15.55
33	A14W13	W175 REFEED T7A FROM ROADWAY CIRCUI	Distribution	365000 Overhead Conductors, Device	(\$6.26)

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
34	A14W13	W175 REFEED T7A FROM ROADWAY CIRCUI	Distribution	366700 DB/UG Conduits and Vaults	\$16.40
35	A14W13	W175 REFEED T7A FROM ROADWAY CIRCUI	Distribution	367720 DB/UG Conductors and devices	\$40.34
36	A14W13	W175 REFEED T7A FROM ROADWAY CIRCUI	Distribution	368750 DB/UG Installations	\$7.08
37	A14W16	3140X2 ISLAND POND SUBMERSIBLE CABL	Distribution	365000 Overhead Conductors, Device	\$2,318.55
38	A14W16	3140X2 ISLAND POND SUBMERSIBLE CABL	Distribution	366700 DB/UG Conduits and Vaults	\$7,642.30
39	A14W16	3140X2 ISLAND POND SUBMERSIBLE CABL	Distribution	367720 DB/UG Conductors and devices	\$76,625.65
40	A14W16	3140X2 ISLAND POND SUBMERSIBLE CABL	Distribution	369720 DB/UG Conductors and Devices	\$7,796.38
41	A14X02	REPLACE OBSOLETE RTU'S	Distribution	362890 Dist Station Equipment	(\$1,090.60)
42	A14X02	REPLACE OBSOLETE RTU'S	Distribution	364310 Poles and Appurtenance	\$15,104.63
43	A14X02	REPLACE OBSOLETE RTU'S	Distribution	365000 Overhead Conductors, Device	(\$15,104.64)
44	A15C04	Huse Rd S/S Ground Grid Upgrade	Distribution	362890 Dist Station Equipment	\$99,793.08
45	A15C05	No Union Mobile Connection	Distribution	362890 Dist Station Equipment	\$30,263.25
46	A15C05	No Union Mobile Connection	Distribution	364310 Poles and Appurtenance	\$2,665.13
47	A15C05	No Union Mobile Connection	Distribution	365000 Overhead Conductors, Device	\$9,582.76
48	A15C05	No Union Mobile Connection	Distribution	367720 DB/UG Conductors and devices	\$28,759.41
49	A15S02	AMHERST OIL / WATER SEPARATOR	Distribution	361890-Dist Stuct & Improve	\$155,843.66
50	A15X01	Circuit Switcher TB31 Mobile	Distribution	362890 Dist Station Equipment	\$160,504.99
51	A16E03	Jackson Hill getaway cables & circu	Distribution	364310 Poles and Appurtenance	\$15,029.23
52	A16E03	Jackson Hill getaway cables & circu	Distribution	365000 Overhead Conductors, Device	\$103,626.62
53	A16E03	Jackson Hill getaway cables & circu	Distribution	367720 DB/UG Conductors and devices	\$13,666.00
54	A16E05	15W4 Cutt SS, Reconductor 8 spans	Distribution	364310 Poles and Appurtenance	\$1,687.75
55	A16E05	15W4 Cutt SS, Reconductor 8 spans	Distribution	365000 Overhead Conductors, Device	\$63,843.24
56	ARUG9K	UG PLANNED OBS ANNUAL KEENE	Distribution	365000 Overhead Conductors, Device	\$1,068.49
57	ARUG9K	UG PLANNED OBS ANNUAL KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$306.03
58	ARUG9K	UG PLANNED OBS ANNUAL KEENE	Distribution	367720 DB/UG Conductors and devices	\$22,545.97
59	ARUG9K	UG PLANNED OBS ANNUAL KEENE	Distribution	369720 DB/UG Conductors and Devices	\$1,012.53
60	ARUG9L	UG PLANNED OBS ANNUAL TILTON	Distribution	367720 DB/UG Conductors and devices	\$1,753.65
61	ARUG9L	UG PLANNED OBS ANNUAL TILTON	Distribution	369720 DB/UG Conductors and Devices	(\$1,753.65)
62	ARUG9Y	UG PLANNED OBS ANNUAL HOOKSETT	Distribution	365000 Overhead Conductors, Device	(\$16.85)
63	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	Distribution	364310 Poles and Appurtenance	\$34,996.00
64	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	Distribution	365000 Overhead Conductors, Device	\$36,417.70
65	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	Distribution	369320 Cond&Devices-Overhead	\$9,243.01
66	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	Distribution	369720 DB/UG Conductors and Devices	\$263.56

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2016-D-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
67	D1249A	WEBSTR SS EXPN/CAP BNK SHRD ASTS-CE	Distribution	362890 Dist Station Equipment	\$1,880.47
68	D1275D	Chester New 115kV Switching Station	Distribution	364310 Poles and Appurtenance	(\$1,525.31)
69	D1275D	Chester New 115kV Switching Station	Distribution	365000 Overhead Conductors, Device	(\$2,239.22)
70	D1275D	Chester New 115kV Switching Station	Distribution	366700 DB/UG Conduits and Vaults	(\$256.82)
71	D1275D	Chester New 115kV Switching Station	Distribution	369720 DB/UG Conductors and Devices	(\$256.81)
72	D1310D	Saco Valley S/S Replace Cabinet #22	Distribution	362100 Dist Station Equip	\$61,794.90
73	DG9R	DG FIELD DESIGN & CONSTR- REIMBURSE	Distribution	364310 Poles and Appurtenance	(\$1,480.21)
74	DG9R	DG FIELD DESIGN & CONSTR- REIMBURSE	Distribution	365000 Overhead Conductors, Device	(\$9,519.88)
75	DG9R	DG FIELD DESIGN & CONSTR- REIMBURSE	Distribution	369320 Cond&Devices-Overhead	(\$1,616.03)
76	DG9R	DG FIELD DESIGN & CONSTR- REIMBURSE	Distribution	369720 DB/UG Conductors and Devices	(\$4,274.04)
77	DQUG9K	UG FAILED EQUIPMENT KEENE	Distribution	367720 DB/UG Conductors and devices	\$3,432.79
78	DQUG9K	UG FAILED EQUIPMENT KEENE	Distribution	368750 DB/UG Installations	(\$3,432.79)
79	DS9RP	DIST S/S ANNUAL - P&C	Distribution	362890 Dist Station Equipment	\$42,766.55
80	DSPP8001	DG ENG DESIGN & CONSTR	Distribution	364310 Poles and Appurtenance	(\$4,346.93)
81	DSPP8001	DG ENG DESIGN & CONSTR	Distribution	365000 Overhead Conductors, Device	(\$47,378.74)
82	DSPP8001	DG ENG DESIGN & CONSTR	Distribution	370470 Meters - Devices	\$4,727.00
83	DTC9R	PSNH DISTRIBUTION TELECOM ANNUAL	Distribution	362890 Dist Station Equipment	\$97,522.59
84	E03CTV	EXPENSE PORTION OF CATV PROJECTS	Distribution	365000 Overhead Conductors, Device	(\$227.40)
85	IFOH9A	OH INSPECTION FAILED EQUIPMENT-LANC	Distribution	364310 Poles and Appurtenance	\$12,613.87
86	IFOH9A	OH INSPECTION FAILED EQUIPMENT-LANC	Distribution	365000 Overhead Conductors, Device	\$9,077.95
87	IFOH9A	OH INSPECTION FAILED EQUIPMENT-LANC	Distribution	369320 Cond&Devices-Overhead	\$2,203.98
88	IFOH9A	OH INSPECTION FAILED EQUIPMENT-LANC	Distribution	369720 DB/UG Conductors and Devices	\$582.63
89	IFOH9D	OH INSPECTION FAILED EQUIPMENT - DE	Distribution	365000 Overhead Conductors, Device	\$7,977.15
90	IFOH9E	OH INSPECTION FAILED EQUIPMENT - EP	Distribution	365000 Overhead Conductors, Device	(\$200.02)
91	IFOH9E	OH INSPECTION FAILED EQUIPMENT - EP	Distribution	368330 Equipment Overhead	\$8,347.64
92	IFOH9K	OH INSPECTION FAILED EQUIPMENT - KE	Distribution	365000 Overhead Conductors, Device	\$257.77
93	IFOH9N	OH INSPECTION FAILED EQUIPMENT - NA	Distribution	365000 Overhead Conductors, Device	(\$142.46)
94	IFOH9P	OH INSPECTION FAILED EQUIP - PORTSM	Distribution	367720 DB/UG Conductors and devices	\$918.12
95	IFOH9S	OH INSPECTION FAILED EQUIPMENT-ROCH	Distribution	365000 Overhead Conductors, Device	\$8,059.13
96	IFOH9S	OH INSPECTION FAILED EQUIPMENT-ROCH	Distribution	367720 DB/UG Conductors and devices	\$147.76
97	IFOH9S	OH INSPECTION FAILED EQUIPMENT-ROCH	Distribution	368330 Equipment Overhead	\$12,535.27
98	IFOH9W	OH INSPECTION FAILED EQUIPMENT - NE	Distribution	367720 DB/UG Conductors and devices	\$3,700.96
99	IFOH9W	OH INSPECTION FAILED EQUIPMENT - NE	Distribution	368340 Devices - Overhead	(\$3,700.96)

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
100	IFOH9Z	OH INSPECTION FAILED EQUIPMENT - BE	Distribution	364310 Poles and Appurtenance	\$8,846.83
101	IFOH9Z	OH INSPECTION FAILED EQUIPMENT - BE	Distribution	365000 Overhead Conductors, Device	\$550.04
102	IFOH9Z	OH INSPECTION FAILED EQUIPMENT - BE	Distribution	367720 DB/UG Conductors and devices	\$7,947.52
103	INSDB9B	DB INSURANCE CLAIM ANNUAL BERLIN	Distribution	366700 DB/UG Conduits and Vaults	\$576.61
104	INSDB9C	DB INSURANCE CLAIM ANNUAL CHOCORUA	Distribution	369720 DB/UG Conductors and Devices	\$153.76
105	INSDB9D	DB INSURANCE CLAIM ANNUAL - DERRY	Distribution	365000 Overhead Conductors, Device	(\$5.21)
106	INSDB9D	DB INSURANCE CLAIM ANNUAL - DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$8,106.08
107	INSDB9D	DB INSURANCE CLAIM ANNUAL - DERRY	Distribution	367720 DB/UG Conductors and devices	\$2,555.12
108	INSDB9D	DB INSURANCE CLAIM ANNUAL - DERRY	Distribution	369320 Cond&Devices-Overhead	\$329.97
109	INSDB9D	DB INSURANCE CLAIM ANNUAL - DERRY	Distribution	369720 DB/UG Conductors and Devices	\$1,793.55
110	INSDB9E	DB INSURANCE CLAIM ANNUAL EPPING	Distribution	366700 DB/UG Conduits and Vaults	\$388.25
111	INSDB9E	DB INSURANCE CLAIM ANNUAL EPPING	Distribution	369320 Cond&Devices-Overhead	(\$133.39)
112	INSDB9K	DB INSURANCE CLAIM ANNUAL - KEENE	Distribution	365000 Overhead Conductors, Device	(\$981.70)
113	INSDB9K	DB INSURANCE CLAIM ANNUAL - KEENE	Distribution	369320 Cond&Devices-Overhead	\$299.29
114	INSDB9L	DB INSURANCE CLAIM ANNUAL TILTON	Distribution	369320 Cond&Devices-Overhead	(\$53.98)
115	INSDB9N	DB INSURANCE CLAIM ANNUAL - NASHUA	Distribution	365000 Overhead Conductors, Device	(\$4,521.10)
116	INSDB9N	DB INSURANCE CLAIM ANNUAL - NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$807.90
117	INSDB9N	DB INSURANCE CLAIM ANNUAL - NASHUA	Distribution	367720 DB/UG Conductors and devices	\$5,945.84
118	INSDB9P	DB INSURANCE CLAIM ANNUAL PORTSMOUT	Distribution	369320 Cond&Devices-Overhead	\$33.30
119	INSDB9P	DB INSURANCE CLAIM ANNUAL PORTSMOUT	Distribution	373390 SL- Fixtures - Overhead	\$249.02
120	INSDB9P	DB INSURANCE CLAIM ANNUAL PORTSMOUT	Distribution	373780 DB/UG Poles	\$747.34
121	INSDB9S	DB INSURANCE CLAIM ANNUAL ROCHESTER	Distribution	366700 DB/UG Conduits and Vaults	\$878.84
122	INSDB9S	DB INSURANCE CLAIM ANNUAL ROCHESTER	Distribution	367720 DB/UG Conductors and devices	\$1,357.96
123	INSDB9S	DB INSURANCE CLAIM ANNUAL ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$2,474.02
124	INSDB9S	DB INSURANCE CLAIM ANNUAL ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$5,231.70
125	INSDB9S	DB INSURANCE CLAIM ANNUAL ROCHESTER	Distribution	371400 Inst.Cust.-Area Lighting	(\$0.01)
126	INSDB9S	DB INSURANCE CLAIM ANNUAL ROCHESTER	Distribution	373390 SL- Fixtures - Overhead	(\$60.39)
127	INSDB9W	DB INSURANCE CLAIM ANNUAL NEWPORT	Distribution	366700 DB/UG Conduits and Vaults	\$1,537.87
128	INSDB9Y	DB INSURANCE CLAIM ANNUAL - HOOKSET	Distribution	366700 DB/UG Conduits and Vaults	\$957.36
129	INSDB9Z	DB INSURANCE CLAIM ANNUAL BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	(\$220.41)
130	INSDB9Z	DB INSURANCE CLAIM ANNUAL BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$1,357.20
131	INSUG9K	UG INSURANCE CLAIM KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$0.01
132	INSUG9Y	UG INSURANCE CLAIM HOOKSETT	Distribution	369320 Cond&Devices-Overhead	(\$558.01)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2016 Distribution Plant - Accounts 360-373
All Projects under the Threshold
2016-D-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
133	MINOR9A	MINOR STORMS CAPITAL - LANCASTER AW	Distribution	364310 Poles and Appurtenance	(\$59.98)
134	MINOR9A	MINOR STORMS CAPITAL - LANCASTER AW	Distribution	365000 Overhead Conductors, Device	(\$733.32)
135	MINOR9L	MINOR STORMS CAPITAL - TILTON AWC	Distribution	364310 Poles and Appurtenance	\$2,364.53
136	MINOR9L	MINOR STORMS CAPITAL - TILTON AWC	Distribution	365000 Overhead Conductors, Device	\$4,079.78
137	MINOR9L	MINOR STORMS CAPITAL - TILTON AWC	Distribution	369320 Cond&Devices-Overhead	\$2,263.46
138	NHLC03	NH LINE CONTRACTORS	Distribution	364310 Poles and Appurtenance	\$1,487.14
139	NT006	General Expense Transactions	Distribution	362890 Dist Station Equipment	\$200,521.33
140	NT006	General Expense Transactions	Distribution	369320 Cond&Devices-Overhead	\$704,819.20
141	NT006	General Expense Transactions	Distribution	369720 DB/UG Conductors and Devices	\$935,930.69
142	ROWLR	ROW Relocations - Reimbursable	Distribution	364800 Poles,Towers,Fix	(\$2,357.18)
143	STRMCPEX	STORM CAPITALIZATION EXCLUSIONARY	Distribution	364310 Poles and Appurtenance	\$365,820.29
144	STRMCPEX	STORM CAPITALIZATION EXCLUSIONARY	Distribution	365000 Overhead Conductors, Device	(\$377,811.99)
145	STRMCPEX	STORM CAPITALIZATION EXCLUSIONARY	Distribution	366700 DB/UG Conduits and Vaults	\$1,267.83
146	STRMCPEX	STORM CAPITALIZATION EXCLUSIONARY	Distribution	367720 DB/UG Conductors and devices	\$2,268.14
147	STRMCPEX	STORM CAPITALIZATION EXCLUSIONARY	Distribution	371400 Inst.Cust.-Area Lighting	\$855.24
148	STRMCPEX	STORM CAPITALIZATION EXCLUSIONARY	Distribution	373320 SL-Conductors & Device OH	\$463.29
149	STRMCPEX	STORM CAPITALIZATION EXCLUSIONARY	Distribution	373390 SL- Fixtures - Overhead	\$5,779.11
150	STRMCPEX	STORM CAPITALIZATION EXCLUSIONARY	Distribution	373780 DB/UG Poles	\$1,358.09
151	UB1104	3850 LINE RELOCATION - NHDOT AT PEA	Distribution	364310 Poles and Appurtenance	\$12,985.41
152	UB1104	3850 LINE RELOCATION - NHDOT AT PEA	Distribution	365000 Overhead Conductors, Device	(\$12,985.40)
153	UB1161A	3151 / 322 LINES REBUILD @ PINARDVI	Distribution	364310 Poles and Appurtenance	\$5,619.30
154	UB1161A	3151 / 322 LINES REBUILD @ PINARDVI	Distribution	365000 Overhead Conductors, Device	(\$5,619.30)
155	UB1204	334 & 335 LINE RELOCATION @DOT REST	Distribution	364310 Poles and Appurtenance	\$8,267.69
156	UB1204	334 & 335 LINE RELOCATION @DOT REST	Distribution	365000 Overhead Conductors, Device	(\$8,267.69)
157	UB1305	339, 3171 LINE RELOCATION FOR NHDOT	Distribution	364310 Poles and Appurtenance	(\$2,148.51)
158	UB1307	346 LINE POLE RELOCATION	Distribution	364310 Poles and Appurtenance	\$25.33
159	UB1307	346 LINE POLE RELOCATION	Distribution	365000 Overhead Conductors, Device	(\$25.33)
160	UB1410	RELOCATE 3850 TAP LINE	Distribution	364310 Poles and Appurtenance	\$26,452.78
161	UB1501	Replace Defective Viper Reclosers	Distribution	362890 Dist Station Equipment	(\$45,227.82)
162	UB1501	Replace Defective Viper Reclosers	Distribution	365000 Overhead Conductors, Device	(\$0.02)
163	UB1502	399 LINE RELOCATION POINTE PLACE	Distribution	364310 Poles and Appurtenance	(\$14,688.82)
164	UB1503	Convert Great Bay Drive, Greenland	Distribution	364310 Poles and Appurtenance	\$27,180.90
165	UB1503	Convert Great Bay Drive, Greenland	Distribution	365000 Overhead Conductors, Device	\$98,413.67

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2016 Distribution Plant - Accounts 360-373
All Projects under the Threshold
2016-D-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
166	UB1503	Convert Great Bay Drive, Greenland	Distribution	366700 DB/UG Conduits and Vaults	\$1,028.12
167	UB1504	Milton CAT Pad Mount Replacement	Distribution	364310 Poles and Appurtenance	\$151.96
168	UB1504	Milton CAT Pad Mount Replacement	Distribution	365000 Overhead Conductors, Device	\$257.50
169	UB1504	Milton CAT Pad Mount Replacement	Distribution	366700 DB/UG Conduits and Vaults	\$1,104.96
170	UB1504	Milton CAT Pad Mount Replacement	Distribution	367720 DB/UG Conductors and devices	\$1,785.22
171	UB1504	Milton CAT Pad Mount Replacement	Distribution	368750 DB/UG Installations	\$643.52
172	UBCO0005	RELOCATE DUCT BANK- DOVER POLICE ST	Distribution	366700 DB/UG Conduits and Vaults	\$366.39
173	UBCO0005	RELOCATE DUCT BANK- DOVER POLICE ST	Distribution	367720 DB/UG Conductors and devices	(\$366.39)
				Total:	\$3,493,746.59

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2016 General Plant - Accounts 389-399
All Projects under the Threshold
2016-D-2

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	15717	PSNH Cons 2015 Facilities	General	390890 Structures- Other	\$179,580.22
2	15717	PSNH Cons 2015 Facilities	General	391890 Office Furn - Other	\$55,167.38
3	15726	PSNH Dist Sign Rebranding	General	390220 Structures-Leasehold Improv	\$317.45
4	15726	PSNH Dist Sign Rebranding	General	390850 Struct- Other Cus Ser B/S	(\$694.12)
5	15726	PSNH Dist Sign Rebranding	General	390890 Structures- Other	\$7,517.57
6	15CCVE06	2015 PSNH vehicles for Customer	General	392110 DIST CLASS 2 LIGHT TRUCK	(\$0.56)
7	16745	Purchase of Berlin AWC from PI	General	389010 Land in Fee	\$46,976.23
8	16745	Purchase of Berlin AWC from PI	General	390890 Structures- Other	\$399,209.26
9	16747	Purchase of Lancaster AWC from PI	General	389010 Land in Fee	\$8,605.23
10	16747	Purchase of Lancaster AWC from PI	General	390890 Structures- Other	\$298,750.14
11	16748	Purchase of Nashua AWC from PI	General	390890 Structures- Other	\$73,406.79
12	16749	Purchase of Newport AWC from PI	General	389010 Land in Fee	\$12,124.43
13	16749	Purchase of Newport AWC from PI	General	390890 Structures- Other	\$247,009.15
14	16750	Purchase of Rochester AWC from PI	General	389010 Land in Fee	\$51,230.64
15	16750	Purchase of Rochester AWC from PI	General	390890 Structures- Other	\$427,162.66
16	16VECG06	Vehicles CG NH	General	392110 DIST CLASS 2 LIGHT TRUCK	\$165,530.68
17	A07DL41	REPLACE LEGACY ASW POLE TOP RTU'S	General	397740 Comm Equip - Microwave / FO	(\$30,996.07)
18	A07DL41	REPLACE LEGACY ASW POLE TOP RTU'S	General	397890 Comm Equip - Other	\$15,498.06
19	A16X05	NH Energy Park: audio visual equip	General	394710 Tools - Tools & Work Equip.	\$99,621.35
20	GE9R	Tools and Equipment - Engineering	General	391890 Office Furn - Other	\$52,907.94
21	GE9R	Tools and Equipment - Engineering	General	394000 Tools - Tools & Work Equip.	\$19,953.09
22	GF9R	Misc office equipment	General	391890 Office Furn - Other	\$122,989.83
23	GF9R	Misc office equipment	General	394710 Tools - Tools & Work Equip.	(\$40,360.75)
24	GF9R	Misc office equipment	General	397890 Comm Equip - Other	\$1,021.39
25	GXCSPSNH	PSNH STORES	General	393000 Stores Equipment	\$68,148.02
26	IT15414	HW - LIFECYCLE (PSNH)	General	391440 Office Furn - PCs	\$74,491.40
27	IT6DWANA	TELECOM WAN ANNUALS - PSNH	General	397890 Comm Equip - Other	\$179,265.88
28	MLPH1501	STORES PSNH FORK LIFTS	General	393000 Stores Equipment	\$35,918.44
29	MLPH1502	STORES PSNH Equipment	General	393000 Stores Equipment	\$179,109.27
30	NHTRAIN	TRAINING EQUIPMENT - NH	General	390890 Structures- Other	\$60,922.15
31	WANTW6DC	ANNUAL TOWER- REPLACEMENT-NH	General	397890 Comm Equip - Other	\$140,323.92
				Total:	\$2,950,707.07
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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2017 Plant in Service
Summary Sheet

<u>Description</u>	<u>Attachment</u> (ELM-2)	<u>Total Amount</u>	<u>%</u>
DISTRIBUTION PLANT:			
Specific Projects with Total Charges over the Threshold:			
Distribution Plant - Accts 360-373:	2017-A-1	\$ 79,345,565	53.9%
General Plant - Accts 390-398:	2017-A-2	\$ 7,057,188	4.8%
Intangible Plant - Acct 303:	2017-A-3	\$ 844,901	0.6%
TOTAL SPECIFIC PROJECTS OVER THE THRESHOLD		\$ 87,247,655	59.3%
Annual Projects with Total Charges over the Threshold:			
Distribution Plant - Accts 360-373	2017-B-1	\$ 28,058,805	19.1%
Transformers - Acct 368	2017-B-2	\$ 14,677,171	10.0%
Meters - Acct 370	2017-B-3	\$ 1,552,070	1.1%
TOTAL ANNUAL PROJECTS OVER THE THRESHOLD		\$ 44,288,047	30.1%
Programs with Total Charges over the Threshold:			
Distribution Plant - Accts 360-373	2017-C-1	\$ 3,955,637	2.7%
General Plant - Accts 390-398	2017-C-2	\$ 5,825,491	4.0%
Intangible Plant - Acct 303	2017-C-3	\$ -	0.0%
TOTAL PROGRAMS OVER THE THRESHOLD		\$ 9,781,128	4.0%
Projects with Total Charges under the Threshold:			
Distribution Plant - Accts 360-373	2017-D-1	\$ 4,537,960	3.1%
General Plant - Accts 390-398	2017-D-2	\$ 941,506	0.6%
Intangible Plant - Acct 303	2017-D-3	\$ 382,165	0.3%
TOTAL PROJECTS UNDER THE THRESHOLD		\$ 5,861,631	4.0%
TOTAL DISTRIBUTION PLANT IN SERVICE		\$ 147,178,460	100.0%

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2017 Plant in Service
Summary Sheet

<u>Description</u>	<u>Attachment</u> (ELM-2)	<u>Total Amount</u>	<u>%</u>
PRODUCTION PLANT			
2017 Additions		\$ 8,250,378	
TOTAL PRODUCTION PLANT		\$ 8,250,378	
TRANSMISSION PLANT:			
2017 Additions		\$ 109,349,293	
TOTAL TRANSMISSION PLANT		\$ 109,349,293	
NET ELECTRIC PLANT IN SERVICE		\$ 264,778,131	
Adjustments to FERC Report			
Asset Retirement Obligations		\$ (4,687)	
Misc Accounting Adjustments		\$ 4,184	
Total Adjustments to FERC Report		\$ (503)	
TOTAL ELECTRIC PLANT IN SERVICE		\$ 264,777,628	
(FERC Form No. 1, Page 206, Line 104, Column C)			

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2017 Distribution Plant - Accounts 360-373
Specific Projects over the Threshold
2017-A-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	15703	PSNH - Bldgs Structures & Gen Plant	Distribution	360020 Land Rights	\$179,002.77
2	A06N30A	386/386A/340 LINES REBUILD FOR Y-17	Distribution	364310 Poles and Appurtenance	(\$1,940,957.34)
3	A06N30A	386/386A/340 LINES REBUILD FOR Y-17	Distribution	365000 Overhead Conductors, Device	\$972,880.68
4	A06N30A	386/386A/340 LINES REBUILD FOR Y-17	Distribution	371400 Inst.Cust.-Area Lighting	\$968,076.66
5	A06N30B	386 LINE, RECONDUCTOR 2 MI	Distribution	364310 Poles and Appurtenance	\$194,749.51
6	A06N30B	386 LINE, RECONDUCTOR 2 MI	Distribution	365000 Overhead Conductors, Device	(\$194,749.51)
7	A08W49	REPL 2 SF6 SWITCHS WITH TRAYER KEEN	Distribution	364310 Poles and Appurtenance	\$6,249.46
8	A08W49	REPL 2 SF6 SWITCHS WITH TRAYER KEEN	Distribution	365000 Overhead Conductors, Device	\$20,126.75
9	A08W49	REPL 2 SF6 SWITCHS WITH TRAYER KEEN	Distribution	366700 DB/UG Conduits and Vaults	\$330,180.86
10	A08W49	REPL 2 SF6 SWITCHS WITH TRAYER KEEN	Distribution	367720 DB/UG Conductors and devices	\$236,381.93
11	A08W49	REPL 2 SF6 SWITCHS WITH TRAYER KEEN	Distribution	368350 Installations - Overhead	(\$6.75)
12	A08W49	REPL 2 SF6 SWITCHS WITH TRAYER KEEN	Distribution	368750 DB/UG Installations	\$19,358.39
13	A08W49	REPL 2 SF6 SWITCHS WITH TRAYER KEEN	Distribution	369720 DB/UG Conductors and Devices	\$68,089.25
14	A08X45	REPLACE STEEL TOWERS	Distribution	364310 Poles and Appurtenance	\$43,347.11
15	A09N05	KINGSTON SS - ADD BREAKER POSITION	Distribution	362890 Dist Station Equipment	\$2,381,384.43
16	A09N08	346X2 LINE BUILD 2 MI NEW 34.5 KV	Distribution	364310 Poles and Appurtenance	(\$932,205.54)
17	A09N08	346X2 LINE BUILD 2 MI NEW 34.5 KV	Distribution	365000 Overhead Conductors, Device	\$934,953.72
18	A09N10	3174 LINE NEW IN 3601 ROW	Distribution	364310 Poles and Appurtenance	(\$795,099.89)
19	A09N10	3174 LINE NEW IN 3601 ROW	Distribution	365000 Overhead Conductors, Device	\$795,099.89
20	A09W15	317L - RBLD LINE PENACOOK TO DAVISV	Distribution	364310 Poles and Appurtenance	(\$1,670,723.04)
21	A09W15	317L - RBLD LINE PENACOOK TO DAVISV	Distribution	365000 Overhead Conductors, Device	\$1,672,332.44
22	A10S01	3818-NEW 34.5KV LINE FROM KINGSTON	Distribution	364310 Poles and Appurtenance	\$121,159.43
23	A10S01	3818-NEW 34.5KV LINE FROM KINGSTON	Distribution	365000 Overhead Conductors, Device	\$268,956.89
24	A11S17	MALVERN ST S/S DIST. LINE WORK	Distribution	364310 Poles and Appurtenance	\$44,316.34
25	A11S17	MALVERN ST S/S DIST. LINE WORK	Distribution	365000 Overhead Conductors, Device	(\$55,953.23)
26	A11S17	MALVERN ST S/S DIST. LINE WORK	Distribution	366700 DB/UG Conduits and Vaults	(\$132.34)
27	A11S17	MALVERN ST S/S DIST. LINE WORK	Distribution	367720 DB/UG Conductors and devices	\$7,766.36
28	A12N01A	BERLIN 4KV SYSTEM RECONFIGURATION	Distribution	364310 Poles and Appurtenance	(\$12,327.44)
29	A12N01A	BERLIN 4KV SYSTEM RECONFIGURATION	Distribution	364310 Poles and Appurtenance	(\$25,006.95)
30	A12N01A	BERLIN 4KV SYSTEM RECONFIGURATION	Distribution	365000 Overhead Conductors, Device	(\$51,079.36)
31	A12N04	MILL POND 115-12.47KV 30MVA S/S	Distribution	361890-Dist Stuct & Improve	\$356,725.76
32	A12N04	MILL POND 115-12.47KV 30MVA S/S	Distribution	362890 Dist Station Equipment	(\$356,956.60)
33	A12S02	REPLACE NOWELL ST S/S TRANSFORMER	Distribution	364310 Poles and Appurtenance	(\$5,501.28)
34	A12S02	REPLACE NOWELL ST S/S TRANSFORMER	Distribution	365000 Overhead Conductors, Device	(\$22,935.71)
35	A12S02	REPLACE NOWELL ST S/S TRANSFORMER	Distribution	366700 DB/UG Conduits and Vaults	\$1,627.89

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2017 Distribution Plant - Accounts 360-373
Specific Projects over the Threshold
2017-A-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
36	A12S02	REPLACE NOWELL ST S/S TRANSFORMER	Distribution	367720 DB/UG Conductors and devices	\$25,242.88
37	A12S02	REPLACE NOWELL ST S/S TRANSFORMER	Distribution	368350 Installations - Overhead	\$6,723.69
38	A12S02	REPLACE NOWELL ST S/S TRANSFORMER	Distribution	368750 DB/UG Installations	(\$5,157.47)
28	A12X02	SUBSTATION GROUND GRID UPGRADES	Distribution	362890 Dist Station Equipment	\$28,643.17
39	A13S01	RIMMON S/S ADD 2ND 115-34.5KV 44.8M	Distribution	361890-Dist Stuct & Improve	\$1,947,252.35
40	A13S01	RIMMON S/S ADD 2ND 115-34.5KV 44.8M	Distribution	362890 Dist Station Equipment	(\$1,619,234.24)
41	A13S01A	34.5kV lines Rimmon S/S	Distribution	364310 Poles and Appurtenance	(\$490,566.36)
42	A13S01A	34.5kV lines Rimmon S/S	Distribution	364800 Poles,Towers,Fix	\$1,065.43
43	A13S01A	34.5kV lines Rimmon S/S	Distribution	365000 Overhead Conductors, Device	\$517,352.46
44	A13S02	3750 LINE, REBUILD RIVER CROSSING	Distribution	364310 Poles and Appurtenance	(\$28.88)
45	A13W02	NORTH KEENE PROJECT (DIST)	Distribution	362890 Dist Station Equipment	\$20,449.79
46	A13W03	W13 REPLACE VXE-15 RECLOSERS W/VIPE	Distribution	364310 Poles and Appurtenance	\$2,072.79
47	A13W03	W13 REPLACE VXE-15 RECLOSERS W/VIPE	Distribution	365000 Overhead Conductors, Device	\$54,320.65
48	A13W04	317 LINE REPAIR DAMAGED EQUIPMENT	Distribution	364310 Poles and Appurtenance	(\$283,053.85)
49	A13W04	317 LINE REPAIR DAMAGED EQUIPMENT	Distribution	365000 Overhead Conductors, Device	\$283,053.84
50	A14N06	MILL POND DISTRIBUTION LINE WORK	Distribution	364310 Poles and Appurtenance	\$322,038.73
51	A14N06	MILL POND DISTRIBUTION LINE WORK	Distribution	365000 Overhead Conductors, Device	\$780,059.43
52	A14N06	MILL POND DISTRIBUTION LINE WORK	Distribution	369320 Cond&Devices-Overhead	\$18,350.76
53	A14N08	GORHAM SS-GENERATION DIVESTITURE	Distribution	364310 Poles and Appurtenance	\$34,543.24
54	A14N08	GORHAM SS-GENERATION DIVESTITURE	Distribution	365000 Overhead Conductors, Device	\$234,176.97
55	A14N08	GORHAM SS-GENERATION DIVESTITURE	Distribution	369320 Cond&Devices-Overhead	\$1,394.14
56	A14N11	DOWNTOWN PORTSMOUTH UG SYS IMPROVE	Distribution	366700 DB/UG Conduits and Vaults	(\$809,472.79)
57	A14N11	DOWNTOWN PORTSMOUTH UG SYS IMPROVE	Distribution	367720 DB/UG Conductors and devices	\$759,065.91
58	A14N11	DOWNTOWN PORTSMOUTH UG SYS IMPROVE	Distribution	368750 DB/UG Installations	\$515.04
59	A14N11	DOWNTOWN PORTSMOUTH UG SYS IMPROVE	Distribution	369720 DB/UG Conductors and Devices	\$70,612.49
60	A14N21	BERLIN EASTSIDE 34.5KV LINE BREAKER	Distribution	362890 Dist Station Equipment	\$2,634,945.16
61	A14N21	BERLIN EASTSIDE 34.5KV LINE BREAKER	Distribution	364310 Poles and Appurtenance	\$86,769.80
62	A14N21	BERLIN EASTSIDE 34.5KV LINE BREAKER	Distribution	365000 Overhead Conductors, Device	\$211,394.07
63	A14N21	BERLIN EASTSIDE 34.5KV LINE BREAKER	Distribution	369320 Cond&Devices-Overhead	\$1,749.07
64	A14S08	GARVINS SUBSTATION REBUILD	Distribution	362890 Dist Station Equipment	\$5,340,055.71
65	A14S14	3818 NEW 34.5KV LINE 1.6 MI ON RTE	Distribution	364310 Poles and Appurtenance	\$83,135.59
66	A14S14	3818 NEW 34.5KV LINE 1.6 MI ON RTE	Distribution	365000 Overhead Conductors, Device	\$374,199.03
67	A14S15	TOWER HILL TOWER REPLACEMENT	Distribution	369720 DB/UG Conductors and Devices	\$0.01
68	A14W04	3178X3 HINSDALE NEW ROW TO RT 119	Distribution	364310 Poles and Appurtenance	\$225,997.71
69	A14W04	3178X3 HINSDALE NEW ROW TO RT 119	Distribution	365000 Overhead Conductors, Device	(\$274,667.22)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2017 Distribution Plant - Accounts 360-373
Specific Projects over the Threshold
2017-A-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
70	A14W04	3178X3 HINSDALE NEW ROW TO RT 119	Distribution	367720 DB/UG Conductors and devices	\$48,654.30
71	A14W08	337 LINE 1X4 CIRC UPGRADE PROT SETT	Distribution	362890 Dist Station Equipment	\$211,654.78
72	A14W08	337 LINE 1X4 CIRC UPGRADE PROT SETT	Distribution	365000 Overhead Conductors, Device	(\$211,654.78)
73	A14W10	ELIMINATE MEREDITH SS INSTALL VIPER	Distribution	364310 Poles and Appurtenance	(\$99,218.46)
74	A14W10	ELIMINATE MEREDITH SS INSTALL VIPER	Distribution	365000 Overhead Conductors, Device	\$99,218.45
75	A14W18	N KEENE S/S NEW DIST CIRC	Distribution	364310 Poles and Appurtenance	\$747,458.99
76	A14W18	N KEENE S/S NEW DIST CIRC	Distribution	365000 Overhead Conductors, Device	(\$567,004.69)
77	A14W18	N KEENE S/S NEW DIST CIRC	Distribution	368330 Equipment Overhead	\$22,110.36
78	A15C02	388 line - overload solution	Distribution	364310 Poles and Appurtenance	\$368.84
79	A15C02	388 line - overload solution	Distribution	365000 Overhead Conductors, Device	\$12,139.27
80	A15C02	388 line - overload solution	Distribution	366700 DB/UG Conduits and Vaults	\$40,137.43
81	A15C02	388 line - overload solution	Distribution	367720 DB/UG Conductors and devices	(\$57,945.78)
82	A15C02	388 line - overload solution	Distribution	369320 Cond&Devices-Overhead	(\$502.91)
83	A15C02	388 line - overload solution	Distribution	373390 SL- Fixtures - Overhead	(\$1,020.85)
84	A15C02	388 line - overload solution	Distribution	373790 DB/UG Fixtures	\$271.97
85	A15C02A	388 Line Overload Solution Remote E	Distribution	362890 Dist Station Equipment	\$35,095.62
86	A15CDA	CENTRAL REGION 2015 DA	Distribution	364300 Towers and Appurtenance	(\$85,549.02)
87	A15CDA	CENTRAL REGION 2015 DA	Distribution	364310 Poles and Appurtenance	(\$6,197.41)
88	A15CDA	CENTRAL REGION 2015 DA	Distribution	365000 Overhead Conductors, Device	\$1,170,258.50
89	A15CDA	CENTRAL REGION 2015 DA	Distribution	366700 DB/UG Conduits and Vaults	\$31.74
90	A15CDA	CENTRAL REGION 2015 DA	Distribution	367720 DB/UG Conductors and devices	(\$40.99)
91	A15CDA	CENTRAL REGION 2015 DA	Distribution	369320 Cond&Devices-Overhead	\$105.83
92	A15CDA	CENTRAL REGION 2015 DA	Distribution	369720 DB/UG Conductors and Devices	\$2.50
93	A15DCIP5	UPDATE SUBSTATION SECURITY	Distribution	361890-Dist Stuct & Improve	\$524,030.09
94	A15DCIP5	UPDATE SUBSTATION SECURITY	Distribution	362890 Dist Station Equipment	(\$504,891.62)
95	A15E03	386 line - 3228 tie to Portland St	Distribution	364310 Poles and Appurtenance	\$385,707.14
96	A15E03	386 line - 3228 tie to Portland St	Distribution	365000 Overhead Conductors, Device	(\$389,640.44)
97	A15EDA	EASTERN REGION 2015 DA	Distribution	364310 Poles and Appurtenance	\$59,195.40
98	A15EDA	EASTERN REGION 2015 DA	Distribution	365000 Overhead Conductors, Device	\$1,410,831.92
99	A15EDA	EASTERN REGION 2015 DA	Distribution	369320 Cond&Devices-Overhead	\$250.19
100	A15N01	CONVERT LACONIA 4KV TO 12.47KV	Distribution	364310 Poles and Appurtenance	\$465,882.32
101	A15N01	CONVERT LACONIA 4KV TO 12.47KV	Distribution	365000 Overhead Conductors, Device	\$970,026.18
102	A15N01	CONVERT LACONIA 4KV TO 12.47KV	Distribution	366700 DB/UG Conduits and Vaults	\$1,308.93
103	A15N01	CONVERT LACONIA 4KV TO 12.47KV	Distribution	367720 DB/UG Conductors and devices	\$42,222.42
104	A15N01	CONVERT LACONIA 4KV TO 12.47KV	Distribution	369320 Cond&Devices-Overhead	\$1,722.76

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105	A15N02	Lancaster S/S Second Circuit	Distribution	362100 Dist Station Equip	\$9,650.56
106	A15N02	Lancaster S/S Second Circuit	Distribution	364310 Poles and Appurtenance	\$40,348.03
107	A15N02	Lancaster S/S Second Circuit	Distribution	365000 Overhead Conductors, Device	\$33,427.75
108	A15N02	Lancaster S/S Second Circuit	Distribution	368350 Installations - Overhead	\$2,035.41
109	A15N02	Lancaster S/S Second Circuit	Distribution	369320 Cond&Devices-Overhead	\$7,084.64
110	A15N02	Lancaster S/S Second Circuit	Distribution	369720 DB/UG Conductors and Devices	\$816.22
111	A15N04	37H2 circuit onto 3798X3 circuit	Distribution	364310 Poles and Appurtenance	(\$7,333.03)
112	A15N04	37H2 circuit onto 3798X3 circuit	Distribution	365000 Overhead Conductors, Device	\$2,971.67
113	A15N04	37H2 circuit onto 3798X3 circuit	Distribution	366700 DB/UG Conduits and Vaults	(\$1,506.37)
114	A15N04	37H2 circuit onto 3798X3 circuit	Distribution	367720 DB/UG Conductors and devices	\$6,198.69
115	A15N04	37H2 circuit onto 3798X3 circuit	Distribution	368750 DB/UG Installations	(\$330.96)
116	A15NDA	NORTHERN REGION 2015 DA	Distribution	364310 Poles and Appurtenance	\$668,990.01
117	A15NDA	NORTHERN REGION 2015 DA	Distribution	365000 Overhead Conductors, Device	\$1,149,870.65
118	A15NDA	NORTHERN REGION 2015 DA	Distribution	367720 DB/UG Conductors and devices	\$1,745.94
119	A15SDA	SOUTHERN REGION 2015 DA	Distribution	364310 Poles and Appurtenance	\$28,395.88
120	A15SDA	SOUTHERN REGION 2015 DA	Distribution	365000 Overhead Conductors, Device	\$1,259,822.79
121	A15SDA	SOUTHERN REGION 2015 DA	Distribution	368330 Equipment Overhead	\$718.73
122	A15XDA	SUBSTATION AUTOMATION 2015 DA	Distribution	362230 SCADA Equipment	\$27,155.06
123	A15XDA	SUBSTATION AUTOMATION 2015 DA	Distribution	362890 Dist Station Equipment	(\$19,611.84)
124	A16C01	3271 Line Reconductor	Distribution	365000 Overhead Conductors, Device	\$2,336,674.44
125	A16C02	12H4 West Side Conversion	Distribution	364310 Poles and Appurtenance	\$143,298.81
126	A16C02	12H4 West Side Conversion	Distribution	365000 Overhead Conductors, Device	\$313,668.69
127	A16C02	12H4 West Side Conversion	Distribution	368330 Equipment Overhead	\$25,364.19
128	A16C02	12H4 West Side Conversion	Distribution	369320 Cond&Devices-Overhead	\$815.44
129	A16C03	364 Cable Replacement	Distribution	367720 DB/UG Conductors and devices	\$114,812.58
130	A16C04	331 Cable Replacement	Distribution	367720 DB/UG Conductors and devices	\$241,241.40
131	A16C05	Valley St Area Solution	Distribution	364310 Poles and Appurtenance	\$288,817.09
132	A16C05	Valley St Area Solution	Distribution	365000 Overhead Conductors, Device	\$630,414.35
133	A16C05	Valley St Area Solution	Distribution	366700 DB/UG Conduits and Vaults	\$1,383.64
134	A16C05	Valley St Area Solution	Distribution	367720 DB/UG Conductors and devices	\$12,377.99
135	A16C05	Valley St Area Solution	Distribution	369320 Cond&Devices-Overhead	\$83,495.04
136	A16C05	Valley St Area Solution	Distribution	369720 DB/UG Conductors and Devices	\$3,410.36
137	A16E01	70H1 Conversion	Distribution	364310 Poles and Appurtenance	\$195,352.36
138	A16E01	70H1 Conversion	Distribution	365000 Overhead Conductors, Device	\$744,252.43
139	A16E01	70H1 Conversion	Distribution	366700 DB/UG Conduits and Vaults	\$3,213.54

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140	A16E01	70H1 Conversion	Distribution	367720 DB/UG Conductors and devices	\$56,275.34
141	A16E01	70H1 Conversion	Distribution	368750 DB/UG Installations	\$1,168.81
142	A16E02	Cutt St SS Mobile SS Tap & 2nd SPCA	Distribution	364310 Poles and Appurtenance	\$10,856.66
143	A16E02	Cutt St SS Mobile SS Tap & 2nd SPCA	Distribution	365000 Overhead Conductors, Device	(\$9,648.15)
144	A16E02	Cutt St SS Mobile SS Tap & 2nd SPCA	Distribution	366700 DB/UG Conduits and Vaults	(\$768.32)
145	A16E02	Cutt St SS Mobile SS Tap & 2nd SPCA	Distribution	367720 DB/UG Conductors and devices	(\$603.20)
146	A16E02	Cutt St SS Mobile SS Tap & 2nd SPCA	Distribution	369320 Cond&Devices-Overhead	\$91.04
147	A16N03	31W2 - Extend Three Phases Rte 106	Distribution	364310 Poles and Appurtenance	\$213,194.39
148	A16N03	31W2 - Extend Three Phases Rte 106	Distribution	365000 Overhead Conductors, Device	\$345,953.58
149	A16N03	31W2 - Extend Three Phases Rte 106	Distribution	367720 DB/UG Conductors and devices	\$4,017.39
150	A16S02	RECON LINES 3110, 353, 3445X	Distribution	364310 Poles and Appurtenance	\$262,390.17
151	A16S02	RECON LINES 3110, 353, 3445X	Distribution	365000 Overhead Conductors, Device	\$1,063,357.12
152	A16W02	S.Milford SS Transformer Replace	Distribution	362100 Dist Station Equip	\$118,084.94
153	A16X01	ESCC control of Generation	Distribution	364310 Poles and Appurtenance	\$22,416.37
154	A16X01	ESCC control of Generation	Distribution	365000 Overhead Conductors, Device	\$302,586.43
155	A16X01	ESCC control of Generation	Distribution	367720 DB/UG Conductors and devices	\$9,090.34
156	A16X01	ESCC control of Generation	Distribution	369320 Cond&Devices-Overhead	\$625.88
157	A16X01	ESCC control of Generation	Distribution	371400 Inst.Cust.-Area Lighting	\$750.18
158	A16X02	Circuit Tie 3271x2/311x1	Distribution	364310 Poles and Appurtenance	\$5,884.22
159	A16X02	Circuit Tie 3271x2/311x1	Distribution	365000 Overhead Conductors, Device	\$32,661.68
160	A16X02	Circuit Tie 3271x2/311x1	Distribution	367720 DB/UG Conductors and devices	\$73.07
161	A16X02	Circuit Tie 3271x2/311x1	Distribution	369320 Cond&Devices-Overhead	\$51.38
162	A16X02	Circuit Tie 3271x2/311x1	Distribution	371400 Inst.Cust.-Area Lighting	\$86.50
163	A16X04	CAIDI IMPROVEMENT	Distribution	364310 Poles and Appurtenance	\$290,738.86
164	A16X04	CAIDI IMPROVEMENT	Distribution	365000 Overhead Conductors, Device	\$497,552.35
165	A16X04	CAIDI IMPROVEMENT	Distribution	366700 DB/UG Conduits and Vaults	\$751.99
166	A16X04	CAIDI IMPROVEMENT	Distribution	367720 DB/UG Conductors and devices	\$10,274.70
167	A16X04	CAIDI IMPROVEMENT	Distribution	369320 Cond&Devices-Overhead	\$2,286.35
168	A17C13	BLAINE ST SUBSTATION LINE WORK	Distribution	364310 Poles and Appurtenance	\$22,328.18
169	A17C13	BLAINE ST SUBSTATION LINE WORK	Distribution	365000 Overhead Conductors, Device	\$48,135.68
170	A17C13	BLAINE ST SUBSTATION LINE WORK	Distribution	369320 Cond&Devices-Overhead	\$120.84
171	A17VRP	G&W Viper Warranty Replacment	Distribution	365000 Overhead Conductors, Device	\$253,925.03
172	C16ETT	NH ETT 2016	Distribution	365000 Overhead Conductors, Device	\$1,075,406.01
173	C16HAZ	HAZARD TREE REMOVAL	Distribution	365000 Overhead Conductors, Device	(\$132,749.76)
174	C17ETT	NH ETT 2017	Distribution	365000 Overhead Conductors, Device	\$4,038,996.80

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175	C17HAZ	HAZARD TREE REMOVAL	Distribution	365000 Overhead Conductors, Device	\$4,185,056.71
176	NHMTR17	NH CAPITAL METER ANNUAL PROJECT	Distribution	370450 Meters - Equipment	\$222,515.19
177	NHMTR17	NH CAPITAL METER ANNUAL PROJECT	Distribution	370460 Meters - Installations	\$222,356.02
178	NHRMTR17	NH Remote Disconnect 2017-2018	Distribution	370450 Meters - Equipment	\$1,028,229.06
179	NHRMTR17	NH Remote Disconnect 2017-2018	Distribution	370460 Meters - Installations	\$957,400.42
180	NT006	General Expense Transactions	Distribution	362890 Dist Station Equipment	\$57,923.01
181	PSNHAMR	PSNH AMR PROJ (AUTOMATED METER READ	Distribution	365000 Overhead Conductors, Device	\$201.73
182	PSNHAMR	PSNH AMR PROJ (AUTOMATED METER READ	Distribution	370450 Meters - Equipment	(\$838,615.70)
183	PSNHAMR	PSNH AMR PROJ (AUTOMATED METER READ	Distribution	370460 Meters - Installations	\$902,157.14
184	R15CDA	REP3 - 2015-2016 Central Region DA	Distribution	364310 Poles and Appurtenance	\$142,186.42
185	R15CDA	REP3 - 2015-2016 Central Region DA	Distribution	365000 Overhead Conductors, Device	\$2,911,130.32
186	R15CDA	REP3 - 2015-2016 Central Region DA	Distribution	369320 Cond&Devices-Overhead	\$795.55
187	R15CTC	Circuit Tie Construction	Distribution	364310 Poles and Appurtenance	\$796,472.22
188	R15CTC	Circuit Tie Construction	Distribution	365000 Overhead Conductors, Device	\$3,598,689.54
189	R15CTC	Circuit Tie Construction	Distribution	366700 DB/UG Conduits and Vaults	\$1,047.86
190	R15CTC	Circuit Tie Construction	Distribution	367720 DB/UG Conductors and devices	\$23,393.31
191	R15CTC	Circuit Tie Construction	Distribution	368350 Installations - Overhead	\$514.12
192	R15CTC	Circuit Tie Construction	Distribution	369320 Cond&Devices-Overhead	\$6,163.36
193	R15CTC	Circuit Tie Construction	Distribution	369720 DB/UG Conductors and Devices	(\$1,695.19)
194	R15DBI	Direct Buried Cable Injection	Distribution	364310 Poles and Appurtenance	\$39.79
195	R15DBI	Direct Buried Cable Injection	Distribution	365000 Overhead Conductors, Device	\$10,005.59
196	R15DBI	Direct Buried Cable Injection	Distribution	366700 DB/UG Conduits and Vaults	\$4,190.26
197	R15DBI	Direct Buried Cable Injection	Distribution	367720 DB/UG Conductors and devices	\$434,997.07
198	R15DBR	REP3 Direct Buried Cable Replace	Distribution	364310 Poles and Appurtenance	\$24,487.84
199	R15DBR	REP3 Direct Buried Cable Replace	Distribution	365000 Overhead Conductors, Device	\$35,622.12
200	R15DBR	REP3 Direct Buried Cable Replace	Distribution	366700 DB/UG Conduits and Vaults	\$445,507.93
201	R15DBR	REP3 Direct Buried Cable Replace	Distribution	367720 DB/UG Conductors and devices	\$508,607.75
202	R15DBR	REP3 Direct Buried Cable Replace	Distribution	369720 DB/UG Conductors and Devices	\$14,822.46
203	R15EDA	REP 3 2015-2016 Eastern Region DA	Distribution	362890 Dist Station Equipment	(\$1,051.83)
204	R15EDA	REP 3 2015-2016 Eastern Region DA	Distribution	364310 Poles and Appurtenance	\$31,785.57
205	R15EDA	REP 3 2015-2016 Eastern Region DA	Distribution	365000 Overhead Conductors, Device	\$1,927,656.17
206	R15HLDR	Hit List Reliability Enhancements	Distribution	364310 Poles and Appurtenance	\$427,504.56
207	R15HLDR	Hit List Reliability Enhancements	Distribution	365000 Overhead Conductors, Device	\$1,830,025.55
208	R15HLDR	Hit List Reliability Enhancements	Distribution	366700 DB/UG Conduits and Vaults	\$44,693.11
209	R15HLDR	Hit List Reliability Enhancements	Distribution	367720 DB/UG Conductors and devices	\$83,875.67

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210	R15HLDR	Hit List Reliability Enhancements	Distribution	368330 Equipment Overhead	\$23,694.17
211	R15HLDR	Hit List Reliability Enhancements	Distribution	369320 Cond&Devices-Overhead	\$7,927.93
212	R15HLDR	Hit List Reliability Enhancements	Distribution	369720 DB/UG Conductors and Devices	\$5,040.37
213	R15HLR	Heather-Lite Replacement	Distribution	364310 Poles and Appurtenance	\$188,472.74
214	R15HLR	Heather-Lite Replacement	Distribution	365000 Overhead Conductors, Device	\$150,375.33
215	R15HLR	Heather-Lite Replacement	Distribution	366700 DB/UG Conduits and Vaults	\$277.09
216	R15HLR	Heather-Lite Replacement	Distribution	369320 Cond&Devices-Overhead	\$28,458.50
217	R15NDA	REP3 - 2015-2016 Northern Region D	Distribution	364310 Poles and Appurtenance	\$90,673.15
218	R15NDA	REP3 - 2015-2016 Northern Region D	Distribution	365000 Overhead Conductors, Device	\$1,865,668.29
219	R15NDA	REP3 - 2015-2016 Northern Region D	Distribution	366700 DB/UG Conduits and Vaults	(\$2.04)
220	R15NDA	REP3 - 2015-2016 Northern Region D	Distribution	369320 Cond&Devices-Overhead	\$13.36
221	R15NDA	REP3 - 2015-2016 Northern Region D	Distribution	369720 DB/UG Conductors and Devices	(\$2.75)
222	R15NESC	NESC Capital Repairs	Distribution	364310 Poles and Appurtenance	\$98,334.21
223	R15NESC	NESC Capital Repairs	Distribution	365000 Overhead Conductors, Device	\$57,254.19
224	R15NESC	NESC Capital Repairs	Distribution	366700 DB/UG Conduits and Vaults	(\$725.40)
225	R15NESC	NESC Capital Repairs	Distribution	367720 DB/UG Conductors and devices	\$3,817.40
226	R15NESC	NESC Capital Repairs	Distribution	368750 DB/UG Installations	\$3,825.78
227	R15NESC	NESC Capital Repairs	Distribution	369320 Cond&Devices-Overhead	\$5,209.64
228	R15NESC	NESC Capital Repairs	Distribution	369720 DB/UG Conductors and Devices	(\$421.77)
229	R15OCB	OCB Replacements	Distribution	362100 Dist Station Equip	(\$99,692.01)
230	R15OCB	OCB Replacements	Distribution	362890 Dist Station Equipment	\$102,219.64
231	R15POR	Porcelain Change-out	Distribution	365000 Overhead Conductors, Device	\$1,089,590.28
232	R15POR	Porcelain Change-out	Distribution	367720 DB/UG Conductors and devices	\$3,864.52
233	R15RDA	REP 3 Relay upgrades (2015-2016)	Distribution	362890 Dist Station Equipment	\$929.79
234	R15RPR	Reject Pole Replacement	Distribution	364310 Poles and Appurtenance	\$3,611,336.80
235	R15RPR	Reject Pole Replacement	Distribution	365000 Overhead Conductors, Device	\$1,305,091.33
236	R15RPR	Reject Pole Replacement	Distribution	366700 DB/UG Conduits and Vaults	\$24,286.95
237	R15RPR	Reject Pole Replacement	Distribution	367720 DB/UG Conductors and devices	\$19,652.85
238	R15RPR	Reject Pole Replacement	Distribution	369320 Cond&Devices-Overhead	\$378,134.64
239	R15RPR	Reject Pole Replacement	Distribution	369720 DB/UG Conductors and Devices	\$30,614.14
240	R15RPR	Reject Pole Replacement	Distribution	371400 Inst.Cust.-Area Lighting	\$16,258.66
241	R15RWM	ROW System Hardening	Distribution	364310 Poles and Appurtenance	\$163,001.48
242	R15RWM	ROW System Hardening	Distribution	365000 Overhead Conductors, Device	\$2,641,405.92
243	R15RWM	ROW System Hardening	Distribution	367720 DB/UG Conductors and devices	\$1,521.21
244	R15RWM	ROW System Hardening	Distribution	369320 Cond&Devices-Overhead	\$2,523.42

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245	R15SDA	REP3 - 2015-2016 Southern Re	Distribution	364310 Poles and Appurtenance	\$34,563.34
246	R15SDA	REP3 - 2015-2016 Southern Re	Distribution	365000 Overhead Conductors, Device	\$2,162,743.08
247	R15SDA	REP3 - 2015-2016 Southern Re	Distribution	366700 DB/UG Conduits and Vaults	\$360.68
248	R15SDA	REP3 - 2015-2016 Southern Re	Distribution	369320 Cond&Devices-Overhead	\$499.96
249	R15SSAI	4 & 12 kV Substations	Distribution	364310 Poles and Appurtenance	\$252,589.46
250	R15SSAI	4 & 12 kV Substations	Distribution	365000 Overhead Conductors, Device	\$796,723.65
251	R15SSAI	4 & 12 kV Substations	Distribution	366700 DB/UG Conduits and Vaults	(\$1,386.16)
252	R15SSAI	4 & 12 kV Substations	Distribution	367720 DB/UG Conductors and devices	\$34,332.18
253	R15SSAI	4 & 12 kV Substations	Distribution	368330 Equipment Overhead	\$7.76
254	R15SSAI	4 & 12 kV Substations	Distribution	368350 Installations - Overhead	\$5,414.18
255	R15SSAI	4 & 12 kV Substations	Distribution	368750 DB/UG Installations	(\$1,188.27)
256	R15SSAI	4 & 12 kV Substations	Distribution	369320 Cond&Devices-Overhead	\$10,727.19
257	R15SSAI	4 & 12 kV Substations	Distribution	369720 DB/UG Conductors and Devices	\$3.08
258	R15TDA	TELECOM EXPANSION TO SUPPORT DA	Distribution	362230 SCADA Equipment	\$47,250.49
259	R15WDA	REP3 - 2015-2016 Western Region DA	Distribution	364310 Poles and Appurtenance	\$53,635.07
260	R15WDA	REP3 - 2015-2016 Western Region DA	Distribution	365000 Overhead Conductors, Device	\$1,379,263.24
261	R15WDA	REP3 - 2015-2016 Western Region DA	Distribution	366700 DB/UG Conduits and Vaults	\$62.00
262	R15WDA	REP3 - 2015-2016 Western Region DA	Distribution	367720 DB/UG Conductors and devices	\$6,029.69
263	R15WDA	REP3 - 2015-2016 Western Region DA	Distribution	369320 Cond&Devices-Overhead	\$16,117.84
264	R15WDA	REP3 - 2015-2016 Western Region DA	Distribution	371400 Inst.Cust.-Area Lighting	\$313.90
265	R16ETT	NH REP 3 ETT	Distribution	365000 Overhead Conductors, Device	(\$411,111.62)
266	R16HAZ	NH REP3 HAZARD TREE REMOVAL	Distribution	365000 Overhead Conductors, Device	(\$30,237.73)
267	R16LS	2016 Line Sensor Project	Distribution	365000 Overhead Conductors, Device	\$68,197.56
268	R16ROW	NH REP 3 Full Width ROW Clearing	Distribution	365000 Overhead Conductors, Device	\$33,249.86
269	R16XDA	REP 3 2016 SUBSTATION AUTOMATION	Distribution	362230 SCADA Equipment	\$237,331.47
270	R16XDA	REP 3 2016 SUBSTATION AUTOMATION	Distribution	362890 Dist Station Equipment	\$148,453.27
271	R16XDA	REP 3 2016 SUBSTATION AUTOMATION	Distribution	364310 Poles and Appurtenance	\$43.44
272	R16XDA	REP 3 2016 SUBSTATION AUTOMATION	Distribution	365000 Overhead Conductors, Device	\$20,574.47
273	R17CTC	REP 4 CIRCUIT TIES	Distribution	364310 Poles and Appurtenance	\$408,195.39
274	R17CTC	REP 4 CIRCUIT TIES	Distribution	365000 Overhead Conductors, Device	\$2,075,801.95
275	R17CTC	REP 4 CIRCUIT TIES	Distribution	369320 Cond&Devices-Overhead	\$9,815.55
276	R17DA	REP 4 POLE TOP DA	Distribution	364310 Poles and Appurtenance	\$167,666.52
277	R17DA	REP 4 POLE TOP DA	Distribution	365000 Overhead Conductors, Device	\$1,666,817.04
278	R17DA	REP 4 POLE TOP DA	Distribution	369320 Cond&Devices-Overhead	\$2,126.38
279	R17ETT	NH REP ETT	Distribution	365000 Overhead Conductors, Device	\$969,062.03

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280	R17HAZ	NH HAZARD TREE REMOVAL	Distribution	365000 Overhead Conductors, Device	\$224,603.44
281	R17HLDR	REP 4 CIRCUIT RELIABILITY IMPROVE	Distribution	364310 Poles and Appurtenance	\$73,687.55
282	R17HLDR	REP 4 CIRCUIT RELIABILITY IMPROVE	Distribution	365000 Overhead Conductors, Device	\$487,810.00
283	R17HLDR	REP 4 CIRCUIT RELIABILITY IMPROVE	Distribution	366700 DB/UG Conduits and Vaults	\$2,270.94
284	R17HLDR	REP 4 CIRCUIT RELIABILITY IMPROVE	Distribution	367720 DB/UG Conductors and devices	\$25,675.22
285	R17HLDR	REP 4 CIRCUIT RELIABILITY IMPROVE	Distribution	369320 Cond&Devices-Overhead	\$270.47
286	R17HLDR	REP 4 CIRCUIT RELIABILITY IMPROVE	Distribution	369720 DB/UG Conductors and Devices	\$2,235.39
287	R17ROW	NH REP Full Width ROW Clearing	Distribution	365000 Overhead Conductors, Device	\$329,609.03
288	R17RWH	REP 4 ROW SYSTEM HARDENING	Distribution	365000 Overhead Conductors, Device	\$722,104.73
289	STRM0617N	NH STORM CAP: Oct 29, 2017 event	Distribution	364310 Poles and Appurtenance	\$50,896.25
290	STRM0617N	NH STORM CAP: Oct 29, 2017 event	Distribution	365000 Overhead Conductors, Device	\$42,838.87
291	STRM0617N	NH STORM CAP: Oct 29, 2017 event	Distribution	366700 DB/UG Conduits and Vaults	\$109.53
292	STRM0617N	NH STORM CAP: Oct 29, 2017 event	Distribution	368350 Installations - Overhead	\$130.56
293	STRM0617N	NH STORM CAP: Oct 29, 2017 event	Distribution	369320 Cond&Devices-Overhead	\$5,037.02
294	STRM0617N	NH STORM CAP: Oct 29, 2017 event	Distribution	369720 DB/UG Conductors and Devices	\$374.27
295	UB1313	CONSTRUCT NEW CIRCUIT-BRISTOL S/S	Distribution	364310 Poles and Appurtenance	(\$2,013.55)
296	UB1313	CONSTRUCT NEW CIRCUIT-BRISTOL S/S	Distribution	365000 Overhead Conductors, Device	(\$3,659.15)
297	UB1313	CONSTRUCT NEW CIRCUIT-BRISTOL S/S	Distribution	369320 Cond&Devices-Overhead	(\$24.78)
298	UB1313	CONSTRUCT NEW CIRCUIT-BRISTOL S/S	Distribution	369720 DB/UG Conductors and Devices	(\$4.26)
299	UB1313	CONSTRUCT NEW CIRCUIT-BRISTOL S/S	Distribution	373390 SL- Fixtures - Overhead	(\$4.03)
300	UB1314	REPL OBSOLETE RECLOSERS & CONTROLS	Distribution	364310 Poles and Appurtenance	\$375.55
301	UB1314	REPL OBSOLETE RECLOSERS & CONTROLS	Distribution	365000 Overhead Conductors, Device	(\$681.39)
302	UB1412	2014 DA DEPLOYMENT	Distribution	364310 Poles and Appurtenance	\$1,442.88
303	UB1412	2014 DA DEPLOYMENT	Distribution	365000 Overhead Conductors, Device	(\$1,442.87)
				Total:	\$79,345,564.77

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2017 General Plant - Accounts 389-399
Specific Projects over the Threshold
2017-A-2

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	16707	PSNH Fac Bldg Structures LOB	General	390890 Structures- Other	\$272,553.73
2	16707	PSNH Fac Bldg Structures LOB	General	391890 Office Furn - Other	\$56,982.31
3	16707	PSNH Fac Bldg Structures LOB	General	392110 DIST CLASS 2 LIGHT TRUCK	\$51,177.79
4	16707	PSNH Fac Bldg Structures LOB	General	397890 Comm Equip - Other	(\$51,112.87)
5	16722	PSNH Mat & Log Furniture & Equip	General	390890 Structures- Other	\$30,174.20
6	16722	PSNH Mat & Log Furniture & Equip	General	391890 Office Furn - Other	\$10,047.47
7	16722	PSNH Mat & Log Furniture & Equip	General	392140 DIST CLASS 5 ROLLING EQ	\$281,034.52
8	16722	PSNH Mat & Log Furniture & Equip	General	392150 DIST CLASS 6 TRAILERS	\$97,485.20
9	16722	PSNH Mat & Log Furniture & Equip	General	393000 Stores Equipment	\$31,867.16
10	16722	PSNH Mat & Log Furniture & Equip	General	394710 Tools - Tools & Work Equip.	\$2,263.76
11	16722	PSNH Mat & Log Furniture & Equip	General	398890 Misc Equip - General	(\$72,771.40)
12	16742	Purchase of Keene AWC	General	389010 Land in Fee	(\$0.01)
13	16742	Purchase of Keene AWC	General	390890 Structures- Other	\$0.01
14	16746	Purchase of Chocorua AWC from PI	General	389010 Land in Fee	(\$6.84)
15	16746	Purchase of Chocorua AWC from PI	General	390890 Structures- Other	(\$85.79)
16	16760	Bedford Garage Addition & Renov.	General	390890 Structures- Other	\$1,032,513.61
17	16789	Purchase of 265 Calef Hwy, Epping	General	389010 Land in Fee	\$30,919.03
18	16789	Purchase of 265 Calef Hwy, Epping	General	390890 Structures- Other	\$544,642.67
19	17707	PSNH Facilities Bldg Structures LOB	General	390890 Structures- Other	\$513,845.31
20	17707	PSNH Facilities Bldg Structures LOB	General	391890 Office Furn - Other	\$56,695.87
21	17707	PSNH Facilities Bldg Structures LOB	General	394710 Tools - Tools & Work Equip.	\$3,938.60
22	17707	PSNH Facilities Bldg Structures LOB	General	398000 Misc Equip	\$1,842.46
23	17707	PSNH Facilities Bldg Structures LOB	General	398890 Misc Equip - General	\$924.24
24	17726	PSNH-D Mat & Log Furn & Equip	General	391890 Office Furn - Other	\$154,589.02
25	17726	PSNH-D Mat & Log Furn & Equip	General	393000 Stores Equipment	\$374,706.03
26	17726	PSNH-D Mat & Log Furn & Equip	General	394710 Tools - Tools & Work Equip.	\$918.97
27	17726	PSNH-D Mat & Log Furn & Equip	General	398890 Misc Equip - General	\$3,407.07
28	A14S15	TOWER HILL TOWER REPLACEMENT	General	397740 Comm Equip - Microwave / FO	\$241,882.06
29	A14S15	TOWER HILL TOWER REPLACEMENT	General	397890 Comm Equip - Other	(\$1,081,372.69)
30	A15TDA	TELECOM BUILDOUT AUTOMATION 2015	General	397890 Comm Equip - Other	\$395.76
31	A15X02	NHSOC Upgrades	General	391440 Office Furn - PCs	\$54,886.28
32	A15X02	NHSOC Upgrades	General	391890 Office Furn - Other	\$142,393.38
33	A15X02	NHSOC Upgrades	General	394710 Tools - Tools & Work Equip.	(\$204,121.50)
34	A15X02	NHSOC Upgrades	General	397890 Comm Equip - Other	\$6,841.84
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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2017 General Plant - Accounts 389-399
Specific Projects over the Threshold
2017-A-2

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
35	A16X06	NH SOC/ESCC Backup	General	394710 Tools - Tools & Work Equip.	\$846,596.71
36	A16X08	1250 Hooksett Rd - AV Project	General	390890 Structures- Other	\$306,392.79
37	R15GIS1	Field Connectivity Survey	General	391440 Office Furn - PCs	\$7,000.17
38	R15TDA	TELECOM EXPANSION TO SUPPORT DA	General	397890 Comm Equip - Other	\$2,480,775.44
39	R16XDA	REP 3 2016 SUBSTATION AUTOMATION	General	397890 Comm Equip - Other	\$497,345.57
40	R17XDA	REP 4 SUBSTATION AUTOMATION	General	397890 Comm Equip - Other	\$329,620.51
				Total:	\$7,057,188.44

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2017 Intangible Plant - Account 303
Specific Projects over the Threshold
2017-A-3

Public Service Company of New Hampshire
d/b/a Eversource Energy
Docket No. DE 19-057
Attachment ELM-2 (Perm)
May 28, 2019
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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	R15GIS1	Field Connectivity Survey	Intangible	303930 Misc. Intangible Plant	\$844,901.35
Total:					\$844,901.35

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2017 Distribution Plant - Accounts 360-373
Annual Projects over the Threshold
2017-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	ARDB9B	DB PLANNED OBS ANNUAL - BERLIN	Distribution	369720 DB/UG Conductors and Devices	\$751.19
2	ARDB9C	DB PLANNED OBS ANNUAL - CHOCORUA	Distribution	364310 Poles and Appurtenance	\$0.02
3	ARDB9C	DB PLANNED OBS ANNUAL - CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$0.03
4	ARDB9C	DB PLANNED OBS ANNUAL - CHOCORUA	Distribution	366700 DB/UG Conduits and Vaults	\$2,707.62
5	ARDB9C	DB PLANNED OBS ANNUAL - CHOCORUA	Distribution	367720 DB/UG Conductors and devices	\$2,031.43
6	ARDB9C	DB PLANNED OBS ANNUAL - CHOCORUA	Distribution	368750 DB/UG Installations	\$1,183.50
7	ARDB9C	DB PLANNED OBS ANNUAL - CHOCORUA	Distribution	369320 Cond&Devices-Overhead	(\$6.88)
8	ARDB9C	DB PLANNED OBS ANNUAL - CHOCORUA	Distribution	369720 DB/UG Conductors and Devices	\$594.42
9	ARDB9D	DB PLANNED OBS ANNUAL - DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$34,287.51
10	ARDB9D	DB PLANNED OBS ANNUAL - DERRY	Distribution	367720 DB/UG Conductors and devices	\$760.45
11	ARDB9D	DB PLANNED OBS ANNUAL - DERRY	Distribution	369720 DB/UG Conductors and Devices	\$5,075.12
12	ARDB9E	DB PLANNED OBS ANNUAL - EPPING	Distribution	364310 Poles and Appurtenance	\$7,490.10
13	ARDB9E	DB PLANNED OBS ANNUAL - EPPING	Distribution	365000 Overhead Conductors, Device	\$5,245.54
14	ARDB9E	DB PLANNED OBS ANNUAL - EPPING	Distribution	366700 DB/UG Conduits and Vaults	\$10,188.39
15	ARDB9E	DB PLANNED OBS ANNUAL - EPPING	Distribution	367720 DB/UG Conductors and devices	\$13,704.25
16	ARDB9E	DB PLANNED OBS ANNUAL - EPPING	Distribution	369320 Cond&Devices-Overhead	\$5,686.91
17	ARDB9E	DB PLANNED OBS ANNUAL - EPPING	Distribution	369720 DB/UG Conductors and Devices	\$9,798.29
18	ARDB9K	DB PLANNED OBS ANNUAL - KEENE	Distribution	364310 Poles and Appurtenance	\$704.91
19	ARDB9K	DB PLANNED OBS ANNUAL - KEENE	Distribution	365000 Overhead Conductors, Device	\$1,847.37
20	ARDB9K	DB PLANNED OBS ANNUAL - KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$3,540.89
21	ARDB9K	DB PLANNED OBS ANNUAL - KEENE	Distribution	367720 DB/UG Conductors and devices	\$14,376.65
22	ARDB9K	DB PLANNED OBS ANNUAL - KEENE	Distribution	369320 Cond&Devices-Overhead	\$899.41
23	ARDB9L	DB PLANNED OBS ANNUAL - TILTON	Distribution	365000 Overhead Conductors, Device	\$863.15
24	ARDB9L	DB PLANNED OBS ANNUAL - TILTON	Distribution	366700 DB/UG Conduits and Vaults	\$37,950.15
25	ARDB9L	DB PLANNED OBS ANNUAL - TILTON	Distribution	367720 DB/UG Conductors and devices	\$29,845.06
26	ARDB9L	DB PLANNED OBS ANNUAL - TILTON	Distribution	369320 Cond&Devices-Overhead	\$1,439.47
27	ARDB9L	DB PLANNED OBS ANNUAL - TILTON	Distribution	369720 DB/UG Conductors and Devices	\$17,020.85
28	ARDB9M	DB PLANNED OBS ANNUAL - MILFORD	Distribution	366700 DB/UG Conduits and Vaults	\$486.49
29	ARDB9M	DB PLANNED OBS ANNUAL - MILFORD	Distribution	367720 DB/UG Conductors and devices	(\$36.09)
30	ARDB9M	DB PLANNED OBS ANNUAL - MILFORD	Distribution	369720 DB/UG Conductors and Devices	(\$450.40)
31	ARDB9N	DB PLANNED OBS ANNUAL - NASHUA	Distribution	364310 Poles and Appurtenance	\$14,622.38
32	ARDB9N	DB PLANNED OBS ANNUAL - NASHUA	Distribution	365000 Overhead Conductors, Device	\$7,355.37
33	ARDB9N	DB PLANNED OBS ANNUAL - NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$8,023.70
34	ARDB9N	DB PLANNED OBS ANNUAL - NASHUA	Distribution	367720 DB/UG Conductors and devices	\$97,550.44
35	ARDB9N	DB PLANNED OBS ANNUAL - NASHUA	Distribution	368750 DB/UG Installations	\$10,341.04

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2017 Distribution Plant - Accounts 360-373
Annual Projects over the Threshold
2017-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
36	ARDB9N	DB PLANNED OBS ANNUAL - NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$42,242.82
37	ARDB9P	DB PLANNED OBS ANNUAL - PORTSMOUTH	Distribution	367720 DB/UG Conductors and devices	(\$323.97)
38	ARDB9P	DB PLANNED OBS ANNUAL - PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$3,147.27
39	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	364310 Poles and Appurtenance	\$2,508.41
40	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$19,738.97
41	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	366700 DB/UG Conduits and Vaults	\$6,811.62
42	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	367720 DB/UG Conductors and devices	(\$2,446.68)
43	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	368750 DB/UG Installations	\$517.10
44	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$2,696.87
45	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$1,006.74
46	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	371400 Inst.Cust.-Area Lighting	(\$1,183.99)
47	ARDB9W	DB PLANNED OBS ANNUAL - NEWPORT	Distribution	365000 Overhead Conductors, Device	\$1,059.99
48	ARDB9W	DB PLANNED OBS ANNUAL - NEWPORT	Distribution	366700 DB/UG Conduits and Vaults	\$3,942.30
49	ARDB9W	DB PLANNED OBS ANNUAL - NEWPORT	Distribution	367720 DB/UG Conductors and devices	\$26,956.56
50	ARDB9W	DB PLANNED OBS ANNUAL - NEWPORT	Distribution	369720 DB/UG Conductors and Devices	\$9,865.51
51	ARDB9Y	DB PLANNED OBS ANNUAL - HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	\$214.55
52	ARDB9Y	DB PLANNED OBS ANNUAL - HOOKSETT	Distribution	367720 DB/UG Conductors and devices	\$337.67
53	ARDB9Y	DB PLANNED OBS ANNUAL - HOOKSETT	Distribution	368750 DB/UG Installations	\$4,841.56
54	ARDB9Z	DB PLANNED OBS ANNUAL - BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$22,273.60
55	ARDB9Z	DB PLANNED OBS ANNUAL - BEDFORD	Distribution	367720 DB/UG Conductors and devices	(\$90.09)
56	ARDB9Z	DB PLANNED OBS ANNUAL - BEDFORD	Distribution	368750 DB/UG Installations	\$5,799.92
57	ARDB9Z	DB PLANNED OBS ANNUAL - BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$484.30
58	ARDB9Z	DB PLANNED OBS ANNUAL - BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$7,986.64
59	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	364310 Poles and Appurtenance	\$23,971.80
60	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	365000 Overhead Conductors, Device	\$47,516.34
61	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	366700 DB/UG Conduits and Vaults	\$1,647.15
62	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	367720 DB/UG Conductors and devices	\$32,204.11
63	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	368330 Equipment Overhead	\$3,349.05
64	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	368750 DB/UG Installations	\$2,868.71
65	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$4,812.58
66	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	369720 DB/UG Conductors and Devices	\$3,417.40
67	AROH9B	OH PLANNED OBS ANNUAL BERLIN	Distribution	364310 Poles and Appurtenance	\$35,468.74
68	AROH9B	OH PLANNED OBS ANNUAL BERLIN	Distribution	365000 Overhead Conductors, Device	\$183,525.29
69	AROH9B	OH PLANNED OBS ANNUAL BERLIN	Distribution	367720 DB/UG Conductors and devices	\$5,482.53
70	AROH9B	OH PLANNED OBS ANNUAL BERLIN	Distribution	369320 Cond&Devices-Overhead	\$15,902.71

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2017 Distribution Plant - Accounts 360-373
Annual Projects over the Threshold
2017-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
71	AROH9B	OH PLANNED OBS ANNUAL BERLIN	Distribution	369720 DB/UG Conductors and Devices	\$3,840.31
72	AROH9B	OH PLANNED OBS ANNUAL BERLIN	Distribution	371400 Inst.Cust.-Area Lighting	\$1,641.20
73	AROH9B	OH PLANNED OBS ANNUAL BERLIN	Distribution	373390 SL- Fixtures - Overhead	\$676.72
74	AROH9B	OH PLANNED OBS ANNUAL BERLIN	Distribution	373790 DB/UG Fixtures	\$1,738.35
75	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	364310 Poles and Appurtenance	\$166,032.34
76	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$320,662.31
77	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	366700 DB/UG Conduits and Vaults	\$66.50
78	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	367720 DB/UG Conductors and devices	\$7,088.79
79	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	368330 Equipment Overhead	\$4,063.31
80	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$33,557.10
81	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	369720 DB/UG Conductors and Devices	\$3,205.78
82	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	371400 Inst.Cust.-Area Lighting	\$1,404.66
83	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	364310 Poles and Appurtenance	\$42,855.08
84	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	365000 Overhead Conductors, Device	\$1,184,826.13
85	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$1,509.54
86	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	368330 Equipment Overhead	\$12,319.65
87	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	368350 Installations - Overhead	\$1,721.59
88	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	369320 Cond&Devices-Overhead	\$19,444.30
89	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	369720 DB/UG Conductors and Devices	\$517.25
90	AROH9E	OH PLANNED OBS ANNUAL EPPING	Distribution	364310 Poles and Appurtenance	\$77,146.55
91	AROH9E	OH PLANNED OBS ANNUAL EPPING	Distribution	365000 Overhead Conductors, Device	\$163,814.77
92	AROH9E	OH PLANNED OBS ANNUAL EPPING	Distribution	366700 DB/UG Conduits and Vaults	\$1,379.73
93	AROH9E	OH PLANNED OBS ANNUAL EPPING	Distribution	367720 DB/UG Conductors and devices	\$7,682.10
94	AROH9E	OH PLANNED OBS ANNUAL EPPING	Distribution	368330 Equipment Overhead	\$274.71
95	AROH9E	OH PLANNED OBS ANNUAL EPPING	Distribution	369320 Cond&Devices-Overhead	\$39,980.49
96	AROH9E	OH PLANNED OBS ANNUAL EPPING	Distribution	369720 DB/UG Conductors and Devices	\$3,265.26
97	AROH9H	OH PLANNED OBS ANNUAL HILLSBORO	Distribution	364310 Poles and Appurtenance	(\$3.55)
98	AROH9H	OH PLANNED OBS ANNUAL HILLSBORO	Distribution	365000 Overhead Conductors, Device	\$3.55
99	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	364310 Poles and Appurtenance	\$228,864.20
100	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	365000 Overhead Conductors, Device	\$1,168,528.60
101	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$2,732.59
102	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	367720 DB/UG Conductors and devices	\$11,433.89
103	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	369320 Cond&Devices-Overhead	\$96,223.25
104	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	369720 DB/UG Conductors and Devices	\$6,036.45
105	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	373390 SL- Fixtures - Overhead	\$370.05

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2017 Distribution Plant - Accounts 360-373
Annual Projects over the Threshold
2017-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
106	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	365000 Overhead Conductors, Device	\$0.00
107	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	364310 Poles and Appurtenance	\$112,450.62
108	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	365000 Overhead Conductors, Device	\$507,466.85
109	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	366700 DB/UG Conduits and Vaults	\$96,040.80
110	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	367720 DB/UG Conductors and devices	\$57,052.15
111	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	368330 Equipment Overhead	\$5,778.85
112	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	368750 DB/UG Installations	\$2,206.80
113	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	369320 Cond&Devices-Overhead	\$36,071.03
114	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	369720 DB/UG Conductors and Devices	\$18,873.17
115	AROH9M	OH PLANNED OBS ANNUAL MILFORD	Distribution	364310 Poles and Appurtenance	\$29,845.76
116	AROH9M	OH PLANNED OBS ANNUAL MILFORD	Distribution	365000 Overhead Conductors, Device	\$67,757.01
117	AROH9M	OH PLANNED OBS ANNUAL MILFORD	Distribution	369320 Cond&Devices-Overhead	\$880.23
118	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	364310 Poles and Appurtenance	\$66,687.50
119	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	365000 Overhead Conductors, Device	\$840,518.77
120	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$42,920.10
121	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	367720 DB/UG Conductors and devices	\$26,865.57
122	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	368330 Equipment Overhead	\$9,464.23
123	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	368750 DB/UG Installations	\$3,863.67
124	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	369320 Cond&Devices-Overhead	\$27,367.66
125	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$5,035.39
126	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	371400 Inst.Cust.-Area Lighting	\$5,897.36
127	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	(\$69.90)
128	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	364310 Poles and Appurtenance	\$133,321.38
129	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$476,208.85
130	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	366700 DB/UG Conduits and Vaults	\$27,815.39
131	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	367720 DB/UG Conductors and devices	\$119,661.81
132	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	368330 Equipment Overhead	\$5,301.48
133	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	368750 DB/UG Installations	\$17,439.35
134	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$19,876.09
135	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$2,756.24
136	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	370470 Meters - Devices	\$11.05
137	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$0.00
138	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	364310 Poles and Appurtenance	\$117,159.21
139	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$183,746.56
140	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	366700 DB/UG Conduits and Vaults	(\$407.74)
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141	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	367720 DB/UG Conductors and devices	\$8,828.51
142	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	368330 Equipment Overhead	\$247.23
143	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	368350 Installations - Overhead	\$1,182.41
144	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$59,281.35
145	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$4,656.75
146	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	371400 Inst.Cust.-Area Lighting	(\$3.17)
147	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	373390 SL- Fixtures - Overhead	\$921.08
148	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	364310 Poles and Appurtenance	\$356,820.09
149	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	365000 Overhead Conductors, Device	\$773,512.05
150	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	366700 DB/UG Conduits and Vaults	\$467.10
151	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	368330 Equipment Overhead	\$4,538.23
152	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$24,196.82
153	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	369720 DB/UG Conductors and Devices	\$785.04
154	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	371400 Inst.Cust.-Area Lighting	\$1,275.58
155	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	364310 Poles and Appurtenance	\$119,204.90
156	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$1,208,099.08
157	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	(\$478.22)
158	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	368750 DB/UG Installations	\$25,274.54
159	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$32,990.71
160	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$25,727.51
161	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	371400 Inst.Cust.-Area Lighting	\$0.71
162	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	364310 Poles and Appurtenance	\$119,370.44
163	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	365000 Overhead Conductors, Device	\$286,967.89
164	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$9,840.29
165	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	367720 DB/UG Conductors and devices	\$3,701.76
166	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	368330 Equipment Overhead	\$4,203.31
167	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	368350 Installations - Overhead	\$5,339.20
168	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$41,309.20
169	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$8,049.65
170	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	371400 Inst.Cust.-Area Lighting	(\$22.14)
171	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	373390 SL- Fixtures - Overhead	\$585.69
172	DA9A	NON-ROADWAY LIGHTING - LANCASTER	Distribution	365000 Overhead Conductors, Device	\$1,938.36
173	DA9A	NON-ROADWAY LIGHTING - LANCASTER	Distribution	371400 Inst.Cust.-Area Lighting	\$8,800.57
174	DA9B	NON-ROADWAY LIGHTING - BERLIN	Distribution	369320 Cond&Devices-Overhead	\$216.56
175	DA9B	NON-ROADWAY LIGHTING - BERLIN	Distribution	371400 Inst.Cust.-Area Lighting	\$4,035.58

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176	DA9C	NON-ROADWAY LIGHTING - CHOCORUA	Distribution	364310 Poles and Appurtenance	(\$264.60)
177	DA9C	NON-ROADWAY LIGHTING - CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$11.76
178	DA9C	NON-ROADWAY LIGHTING - CHOCORUA	Distribution	366700 DB/UG Conduits and Vaults	\$114.66
179	DA9C	NON-ROADWAY LIGHTING - CHOCORUA	Distribution	369320 Cond&Devices-Overhead	(\$15.03)
180	DA9C	NON-ROADWAY LIGHTING - CHOCORUA	Distribution	369720 DB/UG Conductors and Devices	\$942.43
181	DA9C	NON-ROADWAY LIGHTING - CHOCORUA	Distribution	371400 Inst.Cust.-Area Lighting	\$16,665.95
182	DA9D	NON-ROADWAY LIGHTING - DERRY	Distribution	371400 Inst.Cust.-Area Lighting	\$24,745.19
183	DA9D	NON-ROADWAY LIGHTING - DERRY	Distribution	373390 SL- Fixtures - Overhead	\$387.69
184	DA9E	NON-ROADWAY LIGHTING - EPPING	Distribution	364310 Poles and Appurtenance	\$1,981.82
185	DA9E	NON-ROADWAY LIGHTING - EPPING	Distribution	365000 Overhead Conductors, Device	\$1,302.92
186	DA9E	NON-ROADWAY LIGHTING - EPPING	Distribution	371400 Inst.Cust.-Area Lighting	\$13,400.03
187	DA9K	NON-ROADWAY LIGHTING - KEENE	Distribution	364310 Poles and Appurtenance	(\$5.23)
188	DA9K	NON-ROADWAY LIGHTING - KEENE	Distribution	365000 Overhead Conductors, Device	\$1,896.87
189	DA9K	NON-ROADWAY LIGHTING - KEENE	Distribution	369320 Cond&Devices-Overhead	\$3.48
190	DA9K	NON-ROADWAY LIGHTING - KEENE	Distribution	371400 Inst.Cust.-Area Lighting	\$17,398.57
191	DA9K	NON-ROADWAY LIGHTING - KEENE	Distribution	373390 SL- Fixtures - Overhead	\$535.55
192	DA9L	NON-ROADWAY LIGHTING LACONIA	Distribution	371400 Inst.Cust.-Area Lighting	\$28,677.11
193	DA9L	NON-ROADWAY LIGHTING LACONIA	Distribution	373390 SL- Fixtures - Overhead	\$908.81
194	DA9N	NON-ROADWAY LIGHTING - NASHUA	Distribution	365000 Overhead Conductors, Device	(\$483.30)
195	DA9N	NON-ROADWAY LIGHTING - NASHUA	Distribution	364310 Poles and Appurtenance	(\$160.19)
196	DA9N	NON-ROADWAY LIGHTING - NASHUA	Distribution	365000 Overhead Conductors, Device	\$891.56
197	DA9N	NON-ROADWAY LIGHTING - NASHUA	Distribution	369720 DB/UG Conductors and Devices	(\$81.97)
198	DA9N	NON-ROADWAY LIGHTING - NASHUA	Distribution	371400 Inst.Cust.-Area Lighting	\$17,456.64
199	DA9N	NON-ROADWAY LIGHTING - NASHUA	Distribution	373390 SL- Fixtures - Overhead	\$326.57
200	DA9N	NON-ROADWAY LIGHTING - NASHUA	Distribution	373790 DB/UG Fixtures	\$100.00
201	DA9P	NON-ROADWAY LIGHTING - PORTSMOUTH	Distribution	364310 Poles and Appurtenance	\$1,141.92
202	DA9P	NON-ROADWAY LIGHTING - PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$720.67
203	DA9P	NON-ROADWAY LIGHTING - PORTSMOUTH	Distribution	366700 DB/UG Conduits and Vaults	\$4,015.77
204	DA9P	NON-ROADWAY LIGHTING - PORTSMOUTH	Distribution	371400 Inst.Cust.-Area Lighting	\$23,229.17
205	DA9S	NON-ROADWAY LIGHTING - ROCHESTER	Distribution	364310 Poles and Appurtenance	\$15.32
206	DA9S	NON-ROADWAY LIGHTING - ROCHESTER	Distribution	369320 Cond&Devices-Overhead	(\$42.84)
207	DA9S	NON-ROADWAY LIGHTING - ROCHESTER	Distribution	371400 Inst.Cust.-Area Lighting	\$8,986.58
208	DA9S	NON-ROADWAY LIGHTING - ROCHESTER	Distribution	373720 DB/UG Conductors and devices	(\$4.79)
209	DA9S	NON-ROADWAY LIGHTING - ROCHESTER	Distribution	373790 DB/UG Fixtures	\$0.03
210	DA9W	NON-ROADWAY LIGHTING - NEWPORT	Distribution	371400 Inst.Cust.-Area Lighting	\$8,352.66

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211	DA9W	NON-ROADWAY LIGHTING - NEWPORT	Distribution	373390 SL- Fixtures - Overhead	\$756.31
212	DA9Y	NON-ROADWAY LIGHTING - MANCHESTER E	Distribution	365000 Overhead Conductors, Device	\$228.02
213	DA9Y	NON-ROADWAY LIGHTING - MANCHESTER E	Distribution	366700 DB/UG Conduits and Vaults	\$207.37
214	DA9Y	NON-ROADWAY LIGHTING - MANCHESTER E	Distribution	371400 Inst.Cust.-Area Lighting	\$21,195.78
215	DA9Y	NON-ROADWAY LIGHTING - MANCHESTER E	Distribution	373720 DB/UG Conductors and devices	\$84.43
216	DA9Z	NON-ROADWAY LIGHTING - MANCHESTER W	Distribution	364310 Poles and Appurtenance	(\$4.73)
217	DA9Z	NON-ROADWAY LIGHTING - MANCHESTER W	Distribution	371400 Inst.Cust.-Area Lighting	\$13,929.51
218	DA9Z	NON-ROADWAY LIGHTING - MANCHESTER W	Distribution	373390 SL- Fixtures - Overhead	\$404.72
219	DH9A	LINE RELOCATIONS - LANCASTER	Distribution	364310 Poles and Appurtenance	\$8,629.46
220	DH9A	LINE RELOCATIONS - LANCASTER	Distribution	365000 Overhead Conductors, Device	\$69,529.71
221	DH9A	LINE RELOCATIONS - LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$603.47
222	DH9B	LINE RELOCATIONS - BERLIN	Distribution	364310 Poles and Appurtenance	(\$475.31)
223	DH9B	LINE RELOCATIONS - BERLIN	Distribution	365000 Overhead Conductors, Device	\$4,825.35
224	DH9D	LINE RELOCATIONS - DERRY	Distribution	364310 Poles and Appurtenance	\$10,269.93
225	DH9D	LINE RELOCATIONS - DERRY	Distribution	365000 Overhead Conductors, Device	\$25,778.12
226	DH9D	LINE RELOCATIONS - DERRY	Distribution	367720 DB/UG Conductors and devices	\$330.92
227	DH9D	LINE RELOCATIONS - DERRY	Distribution	369320 Cond&Devices-Overhead	(\$282.55)
228	DH9D	LINE RELOCATIONS - DERRY	Distribution	369720 DB/UG Conductors and Devices	\$1,505.32
229	DH9E	LINE RELOCATIONS - EPPING	Distribution	364310 Poles and Appurtenance	\$7,507.60
230	DH9E	LINE RELOCATIONS - EPPING	Distribution	365000 Overhead Conductors, Device	\$1,994.54
231	DH9E	LINE RELOCATIONS - EPPING	Distribution	366700 DB/UG Conduits and Vaults	(\$1.87)
232	DH9E	LINE RELOCATIONS - EPPING	Distribution	367720 DB/UG Conductors and devices	(\$3.60)
233	DH9E	LINE RELOCATIONS - EPPING	Distribution	369720 DB/UG Conductors and Devices	(\$350.69)
234	DH9K	LINE RELOCATIONS - KEENE	Distribution	364310 Poles and Appurtenance	\$12,579.33
235	DH9K	LINE RELOCATIONS - KEENE	Distribution	365000 Overhead Conductors, Device	\$15,760.70
236	DH9K	LINE RELOCATIONS - KEENE	Distribution	367720 DB/UG Conductors and devices	\$29,053.48
237	DH9K	LINE RELOCATIONS - KEENE	Distribution	369320 Cond&Devices-Overhead	\$9.27
238	DH9K	LINE RELOCATIONS - KEENE	Distribution	373320 SL-Conductors & Device OH	\$4,291.71
239	DH9L	LINE RELOCATIONS - LACONIA	Distribution	364310 Poles and Appurtenance	\$64,106.24
240	DH9L	LINE RELOCATIONS - LACONIA	Distribution	365000 Overhead Conductors, Device	\$210,974.61
241	DH9L	LINE RELOCATIONS - LACONIA	Distribution	369320 Cond&Devices-Overhead	(\$10,186.52)
242	DH9L	LINE RELOCATIONS - LACONIA	Distribution	373720 DB/UG Conductors and devices	(\$25.72)
243	DH9M	LINE RELOCATIONS - MILFORD	Distribution	364310 Poles and Appurtenance	\$40,380.80
244	DH9M	LINE RELOCATIONS - MILFORD	Distribution	365000 Overhead Conductors, Device	\$49,266.53
245	DH9M	LINE RELOCATIONS - MILFORD	Distribution	367720 DB/UG Conductors and devices	\$13.52

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246	DH9M	LINE RELOCATIONS - MILFORD	Distribution	368350 Installations - Overhead	\$9.45
247	DH9M	LINE RELOCATIONS - MILFORD	Distribution	369320 Cond&Devices-Overhead	\$13,184.55
248	DH9M	LINE RELOCATIONS - MILFORD	Distribution	369720 DB/UG Conductors and Devices	\$1.81
249	DH9N	LINE RELOCATIONS - NASHUA	Distribution	364310 Poles and Appurtenance	(\$498.65)
250	DH9N	LINE RELOCATIONS - NASHUA	Distribution	365000 Overhead Conductors, Device	\$25,812.36
251	DH9N	LINE RELOCATIONS - NASHUA	Distribution	366700 DB/UG Conduits and Vaults	(\$13,801.46)
252	DH9N	LINE RELOCATIONS - NASHUA	Distribution	367720 DB/UG Conductors and devices	(\$1,360.87)
253	DH9N	LINE RELOCATIONS - NASHUA	Distribution	368330 Equipment Overhead	\$41,990.12
254	DH9N	LINE RELOCATIONS - NASHUA	Distribution	369320 Cond&Devices-Overhead	\$3,453.57
255	DH9N	LINE RELOCATIONS - NASHUA	Distribution	369720 DB/UG Conductors and Devices	(\$3,361.15)
256	DH9P	LINE RELOCATIONS - PORTSMOUTH	Distribution	364310 Poles and Appurtenance	\$182,760.24
257	DH9P	LINE RELOCATIONS - PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$202,725.51
258	DH9P	LINE RELOCATIONS - PORTSMOUTH	Distribution	367720 DB/UG Conductors and devices	\$76,877.54
259	DH9S	LINE RELOCATIONS - ROCHESTER	Distribution	364310 Poles and Appurtenance	\$15,478.81
260	DH9S	LINE RELOCATIONS - ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$15,605.00
261	DH9W	LINE RELOCATIONS - NEWPORT	Distribution	364310 Poles and Appurtenance	\$21,285.76
262	DH9W	LINE RELOCATIONS - NEWPORT	Distribution	365000 Overhead Conductors, Device	\$1,130.86
263	DH9W	LINE RELOCATIONS - NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$1,802.76
264	DH9W	LINE RELOCATIONS - NEWPORT	Distribution	369720 DB/UG Conductors and Devices	\$462.11
265	DH9Y	LINE RELOCATIONS - HOOKSETT	Distribution	364310 Poles and Appurtenance	\$19,856.60
266	DH9Y	LINE RELOCATIONS - HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$18,469.78
267	DH9Y	LINE RELOCATIONS - HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	\$67.43
268	DH9Y	LINE RELOCATIONS - HOOKSETT	Distribution	367720 DB/UG Conductors and devices	(\$100.25)
269	DH9Y	LINE RELOCATIONS - HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$1,429.40
270	DH9Y	LINE RELOCATIONS - HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$1,824.68
271	DH9Y	LINE RELOCATIONS - HOOKSETT	Distribution	373390 SL- Fixtures - Overhead	(\$7.52)
272	DH9Z	LINE RELOCATIONS - BEDFORD	Distribution	364310 Poles and Appurtenance	\$74,459.85
273	DH9Z	LINE RELOCATIONS - BEDFORD	Distribution	365000 Overhead Conductors, Device	\$69,633.76
274	DH9Z	LINE RELOCATIONS - BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$1,220.29
275	DH9Z	LINE RELOCATIONS - BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$2,233.93
276	DH9Z	LINE RELOCATIONS - BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$626.12
277	DK9A	MAINTAIN VOLTAGE - LANCASTER	Distribution	364310 Poles and Appurtenance	\$13,618.04
278	DK9A	MAINTAIN VOLTAGE - LANCASTER	Distribution	365000 Overhead Conductors, Device	\$8,382.18
279	DK9A	MAINTAIN VOLTAGE - LANCASTER	Distribution	367720 DB/UG Conductors and devices	\$24,500.38
280	DK9A	MAINTAIN VOLTAGE - LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$4,390.07

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281	DK9B	MAINTAIN VOLTAGE - BERLIN	Distribution	364310 Poles and Appurtenance	\$3,755.24
282	DK9B	MAINTAIN VOLTAGE - BERLIN	Distribution	365000 Overhead Conductors, Device	\$3,870.51
283	DK9C	MAINTAIN VOLTAGE - CHOCORUA	Distribution	364310 Poles and Appurtenance	(\$85.78)
284	DK9C	MAINTAIN VOLTAGE - CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$488.09
285	DK9C	MAINTAIN VOLTAGE - CHOCORUA	Distribution	366700 DB/UG Conduits and Vaults	\$897.30
286	DK9C	MAINTAIN VOLTAGE - CHOCORUA	Distribution	367720 DB/UG Conductors and devices	\$1,877.18
287	DK9C	MAINTAIN VOLTAGE - CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$508.11
288	DK9C	MAINTAIN VOLTAGE - CHOCORUA	Distribution	369720 DB/UG Conductors and Devices	\$567.83
289	DK9D	MAINTAIN VOLTAGE - DERRY	Distribution	364310 Poles and Appurtenance	\$10,456.63
290	DK9D	MAINTAIN VOLTAGE - DERRY	Distribution	365000 Overhead Conductors, Device	\$5,639.54
291	DK9D	MAINTAIN VOLTAGE - DERRY	Distribution	367720 DB/UG Conductors and devices	\$12,803.50
292	DK9D	MAINTAIN VOLTAGE - DERRY	Distribution	369320 Cond&Devices-Overhead	\$1,524.74
293	DK9E	MAINTAIN VOLTAGE - EPPING	Distribution	364310 Poles and Appurtenance	\$2,976.29
294	DK9E	MAINTAIN VOLTAGE - EPPING	Distribution	365000 Overhead Conductors, Device	\$8,650.60
295	DK9E	MAINTAIN VOLTAGE - EPPING	Distribution	368350 Installations - Overhead	\$483.15
296	DK9E	MAINTAIN VOLTAGE - EPPING	Distribution	369320 Cond&Devices-Overhead	\$265.68
297	DK9K	MAINTAIN VOLTAGE - KEENE	Distribution	364310 Poles and Appurtenance	\$20,992.16
298	DK9K	MAINTAIN VOLTAGE - KEENE	Distribution	365000 Overhead Conductors, Device	\$27,110.97
299	DK9K	MAINTAIN VOLTAGE - KEENE	Distribution	366700 DB/UG Conduits and Vaults	(\$294.51)
300	DK9K	MAINTAIN VOLTAGE - KEENE	Distribution	367720 DB/UG Conductors and devices	(\$2,473.06)
301	DK9K	MAINTAIN VOLTAGE - KEENE	Distribution	368330 Equipment Overhead	\$13,917.29
302	DK9K	MAINTAIN VOLTAGE - KEENE	Distribution	369320 Cond&Devices-Overhead	\$11,693.55
303	DK9K	MAINTAIN VOLTAGE - KEENE	Distribution	369720 DB/UG Conductors and Devices	\$9,319.75
304	DK9L	MAINTAIN VOLTAGE - LACONIA	Distribution	364310 Poles and Appurtenance	\$48,651.02
305	DK9L	MAINTAIN VOLTAGE - LACONIA	Distribution	365000 Overhead Conductors, Device	\$42,610.86
306	DK9L	MAINTAIN VOLTAGE - LACONIA	Distribution	368330 Equipment Overhead	\$17,559.79
307	DK9L	MAINTAIN VOLTAGE - LACONIA	Distribution	369320 Cond&Devices-Overhead	\$11,607.27
308	DK9L	MAINTAIN VOLTAGE - LACONIA	Distribution	369720 DB/UG Conductors and Devices	\$1,663.48
309	DK9M	MAINTAIN VOLTAGE - MILFORD	Distribution	364310 Poles and Appurtenance	\$5,657.80
310	DK9M	MAINTAIN VOLTAGE - MILFORD	Distribution	365000 Overhead Conductors, Device	\$15,117.13
311	DK9M	MAINTAIN VOLTAGE - MILFORD	Distribution	369320 Cond&Devices-Overhead	(\$554.27)
312	DK9M	MAINTAIN VOLTAGE - MILFORD	Distribution	369720 DB/UG Conductors and Devices	\$1,278.62
313	DK9N	MAINTAIN VOLTAGE - NASHUA	Distribution	364310 Poles and Appurtenance	\$11,151.36
314	DK9N	MAINTAIN VOLTAGE - NASHUA	Distribution	365000 Overhead Conductors, Device	\$15,666.02
315	DK9N	MAINTAIN VOLTAGE - NASHUA	Distribution	367720 DB/UG Conductors and devices	\$4,428.27

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316	DK9N	MAINTAIN VOLTAGE - NASHUA	Distribution	369320 Cond&Devices-Overhead	\$8,846.43
317	DK9N	MAINTAIN VOLTAGE - NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$0.01
318	DK9P	MAINTAIN VOLTAGE - PORTSMOUTH	Distribution	364310 Poles and Appurtenance	\$15,176.39
319	DK9P	MAINTAIN VOLTAGE - PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$15,769.41
320	DK9P	MAINTAIN VOLTAGE - PORTSMOUTH	Distribution	366700 DB/UG Conduits and Vaults	\$17,596.33
321	DK9P	MAINTAIN VOLTAGE - PORTSMOUTH	Distribution	367720 DB/UG Conductors and devices	\$36,822.00
322	DK9P	MAINTAIN VOLTAGE - PORTSMOUTH	Distribution	368750 DB/UG Installations	\$4,185.02
323	DK9P	MAINTAIN VOLTAGE - PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$1,151.09
324	DK9P	MAINTAIN VOLTAGE - PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	(\$640.80)
325	DK9S	MAINTAIN VOLTAGE - ROCHESTER	Distribution	364310 Poles and Appurtenance	\$1,347.89
326	DK9S	MAINTAIN VOLTAGE - ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$26,865.96
327	DK9S	MAINTAIN VOLTAGE - ROCHESTER	Distribution	369320 Cond&Devices-Overhead	(\$5,925.11)
328	DK9S	MAINTAIN VOLTAGE - ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$3,494.30
329	DK9W	MAINTAIN VOLTAGE - NEWPORT	Distribution	364310 Poles and Appurtenance	\$1,360.21
330	DK9W	MAINTAIN VOLTAGE - NEWPORT	Distribution	365000 Overhead Conductors, Device	\$8,038.61
331	DK9W	MAINTAIN VOLTAGE - NEWPORT	Distribution	367720 DB/UG Conductors and devices	\$141.02
332	DK9W	MAINTAIN VOLTAGE - NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$1,085.89
333	DK9Y	MAINTAIN VOLTAGE - HOOKSETT	Distribution	364310 Poles and Appurtenance	\$3,580.96
334	DK9Y	MAINTAIN VOLTAGE - HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$5,688.68
335	DK9Y	MAINTAIN VOLTAGE - HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	\$28,956.67
336	DK9Y	MAINTAIN VOLTAGE - HOOKSETT	Distribution	367720 DB/UG Conductors and devices	\$8,656.87
337	DK9Y	MAINTAIN VOLTAGE - HOOKSETT	Distribution	368330 Equipment Overhead	\$0.00
338	DK9Y	MAINTAIN VOLTAGE - HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$966.92
339	DK9Y	MAINTAIN VOLTAGE - HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$1,278.37
340	DK9Z	MAINTAIN VOLTAGE - BEDFORD	Distribution	364310 Poles and Appurtenance	\$3,042.84
341	DK9Z	MAINTAIN VOLTAGE - BEDFORD	Distribution	365000 Overhead Conductors, Device	\$903.27
342	DK9Z	MAINTAIN VOLTAGE - BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$7,500.93
343	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	364310 Poles and Appurtenance	\$116,158.30
344	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	365000 Overhead Conductors, Device	\$128,071.42
345	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	366700 DB/UG Conduits and Vaults	\$2,544.76
346	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	367720 DB/UG Conductors and devices	\$13,833.62
347	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	368750 DB/UG Installations	\$1,681.44
348	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$44,046.33
349	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	369720 DB/UG Conductors and Devices	\$80,802.52
350	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	371400 Inst.Cust.-Area Lighting	\$1,390.44

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
351	DN9B	NEW/EXISTING CUSTOMERS - BERLIN	Distribution	364310 Poles and Appurtenance	\$11,612.89
352	DN9B	NEW/EXISTING CUSTOMERS - BERLIN	Distribution	365000 Overhead Conductors, Device	\$8,063.50
353	DN9B	NEW/EXISTING CUSTOMERS - BERLIN	Distribution	366700 DB/UG Conduits and Vaults	\$492.23
354	DN9B	NEW/EXISTING CUSTOMERS - BERLIN	Distribution	367720 DB/UG Conductors and devices	(\$145.78)
355	DN9B	NEW/EXISTING CUSTOMERS - BERLIN	Distribution	368750 DB/UG Installations	(\$171.62)
356	DN9B	NEW/EXISTING CUSTOMERS - BERLIN	Distribution	369320 Cond&Devices-Overhead	\$11,567.62
357	DN9B	NEW/EXISTING CUSTOMERS - BERLIN	Distribution	369720 DB/UG Conductors and Devices	\$10,693.49
358	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	364310 Poles and Appurtenance	\$117,670.52
359	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$51,794.75
360	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	366700 DB/UG Conduits and Vaults	\$5,974.93
361	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	367720 DB/UG Conductors and devices	(\$21,414.93)
362	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	368750 DB/UG Installations	(\$736.84)
363	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$98,519.64
364	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	369720 DB/UG Conductors and Devices	\$117,652.08
365	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	371400 Inst.Cust.-Area Lighting	\$3,828.48
366	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	364310 Poles and Appurtenance	\$115,491.67
367	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	365000 Overhead Conductors, Device	\$96,451.54
368	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$21,084.56
369	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	367720 DB/UG Conductors and devices	(\$12,581.29)
370	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	368350 Installations - Overhead	\$2,098.43
371	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	369320 Cond&Devices-Overhead	\$24,221.68
372	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	369720 DB/UG Conductors and Devices	\$40,361.51
373	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	364310 Poles and Appurtenance	\$90,558.22
374	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	365000 Overhead Conductors, Device	\$96,831.18
375	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	366700 DB/UG Conduits and Vaults	\$412.24
376	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	367720 DB/UG Conductors and devices	(\$11,232.60)
377	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	368750 DB/UG Installations	\$207.31
378	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	369320 Cond&Devices-Overhead	\$36,890.47
379	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	369720 DB/UG Conductors and Devices	\$90,516.57
380	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	371400 Inst.Cust.-Area Lighting	\$190.42
381	DN9H	NEW/EXISTING CUSTOMERS - HILLSBORO	Distribution	364310 Poles and Appurtenance	\$817.69
382	DN9H	NEW/EXISTING CUSTOMERS - HILLSBORO	Distribution	365000 Overhead Conductors, Device	(\$1,048.77)
383	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	365000 Overhead Conductors, Device	(\$275.05)
384	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	364310 Poles and Appurtenance	\$185,565.75
385	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	365000 Overhead Conductors, Device	\$254,186.68

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
386	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$5,838.41
387	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	367720 DB/UG Conductors and devices	\$9,073.05
388	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	368350 Installations - Overhead	\$782.80
389	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	368750 DB/UG Installations	\$1,978.04
390	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	369320 Cond&Devices-Overhead	\$138,917.95
391	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	369720 DB/UG Conductors and Devices	\$175,753.77
392	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	371400 Inst.Cust.-Area Lighting	\$534.56
393	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	364310 Poles and Appurtenance	\$194,748.67
394	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	365000 Overhead Conductors, Device	\$116,957.99
395	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	366700 DB/UG Conduits and Vaults	\$4,214.65
396	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	367720 DB/UG Conductors and devices	(\$7,254.19)
397	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	368750 DB/UG Installations	(\$1,184.95)
398	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	369320 Cond&Devices-Overhead	\$101,476.73
399	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	369720 DB/UG Conductors and Devices	\$134,882.15
400	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	371400 Inst.Cust.-Area Lighting	\$508.89
401	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	364310 Poles and Appurtenance	\$29,893.98
402	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	365000 Overhead Conductors, Device	\$33,417.02
403	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	366700 DB/UG Conduits and Vaults	(\$1,653.22)
404	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	367720 DB/UG Conductors and devices	(\$68.34)
405	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	368350 Installations - Overhead	\$1,225.43
406	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	368750 DB/UG Installations	\$367.61
407	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	369320 Cond&Devices-Overhead	\$6,378.78
408	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	369720 DB/UG Conductors and Devices	\$1,150.05
409	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	364310 Poles and Appurtenance	\$158,578.47
410	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	365000 Overhead Conductors, Device	\$333,070.79
411	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$20,763.56
412	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	367720 DB/UG Conductors and devices	\$79,033.98
413	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	368750 DB/UG Installations	\$20,273.25
414	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	369320 Cond&Devices-Overhead	\$17,896.78
415	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$70,480.30
416	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	370470 Meters - Devices	(\$2.11)
417	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	364310 Poles and Appurtenance	\$23,050.05
418	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$98,265.52
419	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	366700 DB/UG Conduits and Vaults	(\$1,085.10)
420	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	367720 DB/UG Conductors and devices	(\$19,009.53)

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
421	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	368750 DB/UG Installations	(\$13,043.54)
422	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$16,810.88
423	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$55,883.78
424	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	371400 Inst.Cust.-Area Lighting	\$2.42
425	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	373390 SL- Fixtures - Overhead	\$548.20
426	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	364310 Poles and Appurtenance	\$115,493.36
427	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$130,428.67
428	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	366700 DB/UG Conduits and Vaults	(\$4,629.02)
429	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	367720 DB/UG Conductors and devices	(\$58,255.53)
430	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	368750 DB/UG Installations	\$3,332.76
431	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$62,607.46
432	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$154,655.64
433	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	371400 Inst.Cust.-Area Lighting	\$817.07
434	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	364310 Poles and Appurtenance	\$325,694.06
435	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	365000 Overhead Conductors, Device	\$241,659.66
436	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	366700 DB/UG Conduits and Vaults	\$311.18
437	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	367720 DB/UG Conductors and devices	\$27,060.96
438	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$101,653.26
439	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	369720 DB/UG Conductors and Devices	\$155,186.76
440	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	364310 Poles and Appurtenance	\$55,683.05
441	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$62,503.47
442	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	(\$26.69)
443	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	367720 DB/UG Conductors and devices	\$210,512.93
444	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	368350 Installations - Overhead	(\$31.31)
445	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	368750 DB/UG Installations	(\$5,165.90)
446	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$27,498.72
447	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$92,514.86
448	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	371400 Inst.Cust.-Area Lighting	\$1,904.37
449	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	364310 Poles and Appurtenance	\$160,573.03
450	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	365000 Overhead Conductors, Device	\$191,874.38
451	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	(\$1,689.54)
452	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	367720 DB/UG Conductors and devices	(\$8,890.60)
453	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	368750 DB/UG Installations	\$1,104.33
454	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$82,653.31
455	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$179,335.39
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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
456	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	371400 Inst.Cust.-Area Lighting	\$1,198.54
457	DQ9A	SYSTEM REPAIRS/OBSOLETE - LANCASTER	Distribution	364310 Poles and Appurtenance	\$33,938.34
458	DQ9A	SYSTEM REPAIRS/OBSOLETE - LANCASTER	Distribution	365000 Overhead Conductors, Device	\$19,784.80
459	DQ9A	SYSTEM REPAIRS/OBSOLETE - LANCASTER	Distribution	366700 DB/UG Conduits and Vaults	(\$105.39)
460	DQ9A	SYSTEM REPAIRS/OBSOLETE - LANCASTER	Distribution	367720 DB/UG Conductors and devices	\$23,507.31
461	DQ9A	SYSTEM REPAIRS/OBSOLETE - LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$3,380.39
462	DQ9A	SYSTEM REPAIRS/OBSOLETE - LANCASTER	Distribution	369720 DB/UG Conductors and Devices	\$2,800.51
463	DQ9C	SYSTEM REPAIRS/OBSOLETE - CHOCORUA	Distribution	364310 Poles and Appurtenance	\$729.92
464	DQ9C	SYSTEM REPAIRS/OBSOLETE - CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$4,351.34
465	DQ9E	SYSTEM REPAIRS/OBSOLETE - EPPING	Distribution	364310 Poles and Appurtenance	\$2,821.95
466	DQ9E	SYSTEM REPAIRS/OBSOLETE - EPPING	Distribution	365000 Overhead Conductors, Device	\$751.73
467	DQ9K	SYSTEM REPAIRS/OBSOLETE - KEENE	Distribution	364310 Poles and Appurtenance	\$0.00
468	DQ9K	SYSTEM REPAIRS/OBSOLETE - KEENE	Distribution	365000 Overhead Conductors, Device	(\$130.92)
469	DQ9L	SYSTEM REPAIRS/OBSOLETE - LACONIA	Distribution	364310 Poles and Appurtenance	\$18,985.10
470	DQ9L	SYSTEM REPAIRS/OBSOLETE - LACONIA	Distribution	365000 Overhead Conductors, Device	\$10,066.89
471	DQ9L	SYSTEM REPAIRS/OBSOLETE - LACONIA	Distribution	366700 DB/UG Conduits and Vaults	(\$0.50)
472	DQ9L	SYSTEM REPAIRS/OBSOLETE - LACONIA	Distribution	367720 DB/UG Conductors and devices	\$2.49
473	DQ9L	SYSTEM REPAIRS/OBSOLETE - LACONIA	Distribution	369320 Cond&Devices-Overhead	\$555.94
474	DQ9P	SYSTEM REPAIRS/OBSOLETE - PORTSMOUT	Distribution	364310 Poles and Appurtenance	\$717.63
475	DQ9P	SYSTEM REPAIRS/OBSOLETE - PORTSMOUT	Distribution	365000 Overhead Conductors, Device	\$480.37
476	DQ9P	SYSTEM REPAIRS/OBSOLETE - PORTSMOUT	Distribution	366700 DB/UG Conduits and Vaults	\$182.22
477	DQ9S	SYSTEM REPAIRS/OBSOLETE - ROCHESTER	Distribution	364310 Poles and Appurtenance	\$2,079.80
478	DQ9S	SYSTEM REPAIRS/OBSOLETE - ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$927.20
479	DQ9S	SYSTEM REPAIRS/OBSOLETE - ROCHESTER	Distribution	368330 Equipment Overhead	(\$751.41)
480	DQ9S	SYSTEM REPAIRS/OBSOLETE - ROCHESTER	Distribution	368350 Installations - Overhead	\$478.90
481	DQ9S	SYSTEM REPAIRS/OBSOLETE - ROCHESTER	Distribution	369320 Cond&Devices-Overhead	(\$369.78)
482	DQ9S	SYSTEM REPAIRS/OBSOLETE - ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	(\$14.94)
483	DQ9W	SYSTEM REPAIRS/OBSOLETE - NEWPORT	Distribution	364310 Poles and Appurtenance	\$17,827.52
484	DQ9W	SYSTEM REPAIRS/OBSOLETE - NEWPORT	Distribution	365000 Overhead Conductors, Device	\$44,019.62
485	DQ9W	SYSTEM REPAIRS/OBSOLETE - NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$1,022.52
486	DQ9W	SYSTEM REPAIRS/OBSOLETE - NEWPORT	Distribution	369720 DB/UG Conductors and Devices	\$699.03
487	DQ9Z	SYSTEM REPAIRS/OBSOLETE - BEDFORD	Distribution	364310 Poles and Appurtenance	\$3.40
488	DQ9Z	SYSTEM REPAIRS/OBSOLETE - BEDFORD	Distribution	365000 Overhead Conductors, Device	\$640.94
489	DQ9Z	SYSTEM REPAIRS/OBSOLETE - BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$10.55
490	DQ9Z	SYSTEM REPAIRS/OBSOLETE - BEDFORD	Distribution	367720 DB/UG Conductors and devices	\$19.10

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
491	DQDB9A	DB FAILED EQUIPMENT LANCASTER	Distribution	364310 Poles and Appurtenance	\$5,689.40
492	DQDB9A	DB FAILED EQUIPMENT LANCASTER	Distribution	365000 Overhead Conductors, Device	\$20,564.79
493	DQDB9A	DB FAILED EQUIPMENT LANCASTER	Distribution	366700 DB/UG Conduits and Vaults	\$9,313.45
494	DQDB9A	DB FAILED EQUIPMENT LANCASTER	Distribution	367720 DB/UG Conductors and devices	\$40,383.32
495	DQDB9A	DB FAILED EQUIPMENT LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$10,197.77
496	DQDB9A	DB FAILED EQUIPMENT LANCASTER	Distribution	369720 DB/UG Conductors and Devices	\$11,607.14
497	DQDB9B	DB FAILED EQUIPMENT BERLIN	Distribution	366700 DB/UG Conduits and Vaults	\$4,938.82
498	DQDB9B	DB FAILED EQUIPMENT BERLIN	Distribution	367720 DB/UG Conductors and devices	\$15,228.01
499	DQDB9B	DB FAILED EQUIPMENT BERLIN	Distribution	369720 DB/UG Conductors and Devices	\$3,388.07
500	DQDB9C	DB FAILED EQUIPMENT CHOCORUA	Distribution	364310 Poles and Appurtenance	\$1,504.55
501	DQDB9C	DB FAILED EQUIPMENT CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$1,171.07
502	DQDB9C	DB FAILED EQUIPMENT CHOCORUA	Distribution	366700 DB/UG Conduits and Vaults	\$353.66
503	DQDB9C	DB FAILED EQUIPMENT CHOCORUA	Distribution	367720 DB/UG Conductors and devices	\$7,065.84
504	DQDB9C	DB FAILED EQUIPMENT CHOCORUA	Distribution	368750 DB/UG Installations	\$409.70
505	DQDB9C	DB FAILED EQUIPMENT CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$270.23
506	DQDB9C	DB FAILED EQUIPMENT CHOCORUA	Distribution	369720 DB/UG Conductors and Devices	\$4,188.44
507	DQDB9D	DB FAILED EQUIPMENT DERRY	Distribution	364310 Poles and Appurtenance	\$14,578.01
508	DQDB9D	DB FAILED EQUIPMENT DERRY	Distribution	365000 Overhead Conductors, Device	\$10,547.81
509	DQDB9D	DB FAILED EQUIPMENT DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$142,518.52
510	DQDB9D	DB FAILED EQUIPMENT DERRY	Distribution	367720 DB/UG Conductors and devices	\$89,004.10
511	DQDB9D	DB FAILED EQUIPMENT DERRY	Distribution	369320 Cond&Devices-Overhead	\$161.08
512	DQDB9D	DB FAILED EQUIPMENT DERRY	Distribution	369720 DB/UG Conductors and Devices	\$12,504.73
513	DQDB9E	DB FAILED EQUIPMENT EPPING	Distribution	364310 Poles and Appurtenance	\$4,808.80
514	DQDB9E	DB FAILED EQUIPMENT EPPING	Distribution	365000 Overhead Conductors, Device	\$1,240.25
515	DQDB9E	DB FAILED EQUIPMENT EPPING	Distribution	367720 DB/UG Conductors and devices	\$0.00
516	DQDB9E	DB FAILED EQUIPMENT EPPING	Distribution	368750 DB/UG Installations	\$2,310.89
517	DQDB9E	DB FAILED EQUIPMENT EPPING	Distribution	369320 Cond&Devices-Overhead	\$2,191.16
518	DQDB9E	DB FAILED EQUIPMENT EPPING	Distribution	369720 DB/UG Conductors and Devices	\$3,135.64
519	DQDB9K	DB FAILED EQUIPMENT KEENE	Distribution	364310 Poles and Appurtenance	\$908.39
520	DQDB9K	DB FAILED EQUIPMENT KEENE	Distribution	365000 Overhead Conductors, Device	\$4,040.09
521	DQDB9K	DB FAILED EQUIPMENT KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$10,777.79
522	DQDB9K	DB FAILED EQUIPMENT KEENE	Distribution	367720 DB/UG Conductors and devices	\$72,631.79
523	DQDB9K	DB FAILED EQUIPMENT KEENE	Distribution	369320 Cond&Devices-Overhead	\$1,543.76
524	DQDB9K	DB FAILED EQUIPMENT KEENE	Distribution	369720 DB/UG Conductors and Devices	\$17,823.48
525	DQDB9L	DB FAILED EQUIPMENT TILTON	Distribution	364310 Poles and Appurtenance	\$1,416.61

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
526	DQDB9L	DB FAILED EQUIPMENT TILTON	Distribution	365000 Overhead Conductors, Device	\$148.17
527	DQDB9L	DB FAILED EQUIPMENT TILTON	Distribution	366700 DB/UG Conduits and Vaults	\$256.01
528	DQDB9L	DB FAILED EQUIPMENT TILTON	Distribution	367720 DB/UG Conductors and devices	\$17,092.85
529	DQDB9L	DB FAILED EQUIPMENT TILTON	Distribution	369320 Cond&Devices-Overhead	\$742.81
530	DQDB9L	DB FAILED EQUIPMENT TILTON	Distribution	369720 DB/UG Conductors and Devices	\$18,262.26
531	DQDB9L	DB FAILED EQUIPMENT TILTON	Distribution	371400 Inst.Cust.-Area Lighting	\$415.54
532	DQDB9M	DB FAILED EQUIPMENT MILFORD	Distribution	365000 Overhead Conductors, Device	(\$1.41)
533	DQDB9M	DB FAILED EQUIPMENT MILFORD	Distribution	366700 DB/UG Conduits and Vaults	\$1.61
534	DQDB9M	DB FAILED EQUIPMENT MILFORD	Distribution	367720 DB/UG Conductors and devices	\$0.67
535	DQDB9M	DB FAILED EQUIPMENT MILFORD	Distribution	369720 DB/UG Conductors and Devices	\$0.00
536	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	364310 Poles and Appurtenance	\$1,637.38
537	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	365000 Overhead Conductors, Device	\$5,633.64
538	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$46,401.46
539	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	367720 DB/UG Conductors and devices	\$126,878.05
540	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	368750 DB/UG Installations	\$1,434.80
541	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	369320 Cond&Devices-Overhead	(\$656.23)
542	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$65,325.00
543	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	371400 Inst.Cust.-Area Lighting	\$116.81
544	DQDB9P	DB FAILED EQUIPMENT PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$870.86
545	DQDB9P	DB FAILED EQUIPMENT PORTSMOUTH	Distribution	366700 DB/UG Conduits and Vaults	\$28,354.71
546	DQDB9P	DB FAILED EQUIPMENT PORTSMOUTH	Distribution	367720 DB/UG Conductors and devices	\$36,809.55
547	DQDB9P	DB FAILED EQUIPMENT PORTSMOUTH	Distribution	368750 DB/UG Installations	\$0.00
548	DQDB9P	DB FAILED EQUIPMENT PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$3,403.30
549	DQDB9P	DB FAILED EQUIPMENT PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$40,528.46
550	DQDB9S	DB FAILED EQUIPMENT ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$1,448.87
551	DQDB9S	DB FAILED EQUIPMENT ROCHESTER	Distribution	366700 DB/UG Conduits and Vaults	\$1,553.09
552	DQDB9S	DB FAILED EQUIPMENT ROCHESTER	Distribution	367720 DB/UG Conductors and devices	\$3,479.76
553	DQDB9S	DB FAILED EQUIPMENT ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$12,640.67
554	DQDB9S	DB FAILED EQUIPMENT ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$10,989.79
555	DQDB9S	DB FAILED EQUIPMENT ROCHESTER	Distribution	371400 Inst.Cust.-Area Lighting	\$177.05
556	DQDB9W	DB FAILED EQUIPMENT NEWPORT	Distribution	364310 Poles and Appurtenance	\$9,720.97
557	DQDB9W	DB FAILED EQUIPMENT NEWPORT	Distribution	365000 Overhead Conductors, Device	\$4,179.56
558	DQDB9W	DB FAILED EQUIPMENT NEWPORT	Distribution	366700 DB/UG Conduits and Vaults	\$4,043.66
559	DQDB9W	DB FAILED EQUIPMENT NEWPORT	Distribution	367720 DB/UG Conductors and devices	\$25,927.58
560	DQDB9W	DB FAILED EQUIPMENT NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$1,041.30

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561	DQDB9W	DB FAILED EQUIPMENT NEWPORT	Distribution	369720 DB/UG Conductors and Devices	\$70,147.55
562	DQDB9Y	DB FAILED EQUIPMENT HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$1,268.12
563	DQDB9Y	DB FAILED EQUIPMENT HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	\$12,922.42
564	DQDB9Y	DB FAILED EQUIPMENT HOOKSETT	Distribution	367720 DB/UG Conductors and devices	\$31,166.08
565	DQDB9Y	DB FAILED EQUIPMENT HOOKSETT	Distribution	368750 DB/UG Installations	\$17,423.52
566	DQDB9Y	DB FAILED EQUIPMENT HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$6.67
567	DQDB9Y	DB FAILED EQUIPMENT HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$11,281.68
568	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	364310 Poles and Appurtenance	\$1,329.26
569	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	365000 Overhead Conductors, Device	\$2,792.51
570	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$190,497.07
571	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	367720 DB/UG Conductors and devices	\$50,010.98
572	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	368750 DB/UG Installations	\$2,765.40
573	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$1,162.55
574	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$178,405.31
575	DQOH9A	OH FAILED EQUIPMENT LANCASTER	Distribution	364310 Poles and Appurtenance	\$68,974.05
576	DQOH9A	OH FAILED EQUIPMENT LANCASTER	Distribution	365000 Overhead Conductors, Device	\$86,400.68
577	DQOH9A	OH FAILED EQUIPMENT LANCASTER	Distribution	366700 DB/UG Conduits and Vaults	\$181.66
578	DQOH9A	OH FAILED EQUIPMENT LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$84,961.19
579	DQOH9A	OH FAILED EQUIPMENT LANCASTER	Distribution	369720 DB/UG Conductors and Devices	\$3,050.40
580	DQOH9A	OH FAILED EQUIPMENT LANCASTER	Distribution	370470 Meters - Devices	(\$920.09)
581	DQOH9B	OH FAILED EQUIPMENT BERLIN	Distribution	364310 Poles and Appurtenance	\$1,340.99
582	DQOH9B	OH FAILED EQUIPMENT BERLIN	Distribution	365000 Overhead Conductors, Device	\$7,350.12
583	DQOH9B	OH FAILED EQUIPMENT BERLIN	Distribution	369320 Cond&Devices-Overhead	\$322.65
584	DQOH9C	OH FAILED EQUIPMENT CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$74,622.94
585	DQOH9C	OH FAILED EQUIPMENT CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$205.93
586	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	365000 Overhead Conductors, Device	\$0.00
587	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	364310 Poles and Appurtenance	\$9,486.72
588	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	365000 Overhead Conductors, Device	\$20,338.41
589	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$55,218.30
590	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	367720 DB/UG Conductors and devices	\$27,410.69
591	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	368350 Installations - Overhead	\$667.05
592	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	369320 Cond&Devices-Overhead	\$11,112.76
593	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	369720 DB/UG Conductors and Devices	\$2,218.16
594	DQOH9E	OH FAILED EQUIPMENT EPPING	Distribution	364310 Poles and Appurtenance	\$1,349.93
595	DQOH9E	OH FAILED EQUIPMENT EPPING	Distribution	365000 Overhead Conductors, Device	\$2,793.09

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596	DQOH9E	OH FAILED EQUIPMENT EPPING	Distribution	368330 Equipment Overhead	\$23.75
597	DQOH9E	OH FAILED EQUIPMENT EPPING	Distribution	369320 Cond&Devices-Overhead	\$1,570.69
598	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	364310 Poles and Appurtenance	\$61.06
599	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	365000 Overhead Conductors, Device	\$92,337.99
600	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	367720 DB/UG Conductors and devices	\$5,648.49
601	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	368350 Installations - Overhead	\$6,630.15
602	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	369320 Cond&Devices-Overhead	\$13,698.58
603	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	369720 DB/UG Conductors and Devices	\$10.58
604	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	364310 Poles and Appurtenance	\$7,212.62
605	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	365000 Overhead Conductors, Device	\$73,524.83
606	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	366700 DB/UG Conduits and Vaults	\$1,436.73
607	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	367720 DB/UG Conductors and devices	\$4,680.43
608	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	368330 Equipment Overhead	\$6,026.62
609	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	369320 Cond&Devices-Overhead	\$29,538.48
610	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	369720 DB/UG Conductors and Devices	\$27,680.14
611	DQOH9M	OH FAILED EQUIPMENT MILFORD	Distribution	364310 Poles and Appurtenance	\$2.14
612	DQOH9M	OH FAILED EQUIPMENT MILFORD	Distribution	365000 Overhead Conductors, Device	\$46.28
613	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	364310 Poles and Appurtenance	\$15,515.95
614	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	365000 Overhead Conductors, Device	\$30,180.50
615	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$2,217.66
616	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	368350 Installations - Overhead	\$1,645.30
617	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	369320 Cond&Devices-Overhead	\$21,387.61
618	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$3,116.72
619	DQOH9P	OH FAILED EQUIPMENT PORTSMOUTH	Distribution	364310 Poles and Appurtenance	\$6,899.19
620	DQOH9P	OH FAILED EQUIPMENT PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$11,410.27
621	DQOH9P	OH FAILED EQUIPMENT PORTSMOUTH	Distribution	366700 DB/UG Conduits and Vaults	\$773.80
622	DQOH9P	OH FAILED EQUIPMENT PORTSMOUTH	Distribution	367720 DB/UG Conductors and devices	\$64,952.66
623	DQOH9P	OH FAILED EQUIPMENT PORTSMOUTH	Distribution	368750 DB/UG Installations	\$3,374.68
624	DQOH9P	OH FAILED EQUIPMENT PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$3,471.22
625	DQOH9P	OH FAILED EQUIPMENT PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$1,659.18
626	DQOH9S	OH FAILED EQUIPMENT ROCHESTER	Distribution	364310 Poles and Appurtenance	\$6,987.13
627	DQOH9S	OH FAILED EQUIPMENT ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$116,282.00
628	DQOH9S	OH FAILED EQUIPMENT ROCHESTER	Distribution	367720 DB/UG Conductors and devices	\$16,005.33
629	DQOH9S	OH FAILED EQUIPMENT ROCHESTER	Distribution	368350 Installations - Overhead	\$2,737.10
630	DQOH9S	OH FAILED EQUIPMENT ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$10,423.98

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
631	DQOH9S	OH FAILED EQUIPMENT ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$553.25
632	DQOH9S	OH FAILED EQUIPMENT ROCHESTER	Distribution	371400 Inst.Cust.-Area Lighting	\$1,294.82
633	DQOH9W	OH FAILED EQUIPMENT NEWPORT	Distribution	364310 Poles and Appurtenance	\$1,078.56
634	DQOH9W	OH FAILED EQUIPMENT NEWPORT	Distribution	365000 Overhead Conductors, Device	\$15,704.27
635	DQOH9W	OH FAILED EQUIPMENT NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$432.03
636	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	365000 Overhead Conductors, Device	(\$132.78)
637	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	364310 Poles and Appurtenance	\$4,159.00
638	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$52,824.14
639	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	368330 Equipment Overhead	\$3,838.58
640	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$14,174.78
641	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$4,119.03
642	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	371400 Inst.Cust.-Area Lighting	\$0.00
643	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	364310 Poles and Appurtenance	\$7,071.60
644	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	365000 Overhead Conductors, Device	\$75,187.11
645	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$26,698.70
646	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	367720 DB/UG Conductors and devices	\$6,333.94
647	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	368330 Equipment Overhead	\$622.40
648	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	368350 Installations - Overhead	\$5,951.27
649	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$2,347.12
650	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$30,615.72
651	DR9A	RELIABILITY IMPROVEMENTS - LANCASTE	Distribution	364310 Poles and Appurtenance	(\$2,547.55)
652	DR9A	RELIABILITY IMPROVEMENTS - LANCASTE	Distribution	365000 Overhead Conductors, Device	\$23,311.61
653	DR9A	RELIABILITY IMPROVEMENTS - LANCASTE	Distribution	369320 Cond&Devices-Overhead	(\$2,271.25)
654	DR9B	RELIABILITY IMPROVEMENTS - BERLIN	Distribution	364310 Poles and Appurtenance	\$4,798.73
655	DR9B	RELIABILITY IMPROVEMENTS - BERLIN	Distribution	365000 Overhead Conductors, Device	\$20,293.08
656	DR9C	RELIABILITY IMPROVEMENTS - CHOCORUA	Distribution	364310 Poles and Appurtenance	\$875.24
657	DR9C	RELIABILITY IMPROVEMENTS - CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$55,380.00
658	DR9D	RELIABILITY IMPROVEMENTS - DERRY	Distribution	365000 Overhead Conductors, Device	\$42,270.80
659	DR9D	RELIABILITY IMPROVEMENTS - DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$11,326.93
660	DR9D	RELIABILITY IMPROVEMENTS - DERRY	Distribution	367720 DB/UG Conductors and devices	\$2,493.49
661	DR9E	RELIABILITY IMPROVEMENTS - EPPING	Distribution	364310 Poles and Appurtenance	\$8,441.28
662	DR9E	RELIABILITY IMPROVEMENTS - EPPING	Distribution	365000 Overhead Conductors, Device	\$90,500.48
663	DR9E	RELIABILITY IMPROVEMENTS - EPPING	Distribution	366700 DB/UG Conduits and Vaults	\$19.80
664	DR9E	RELIABILITY IMPROVEMENTS - EPPING	Distribution	367720 DB/UG Conductors and devices	\$616.25
665	DR9E	RELIABILITY IMPROVEMENTS - EPPING	Distribution	369320 Cond&Devices-Overhead	\$484.52

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
666	DR9E	RELIABILITY IMPROVEMENTS - EPPING	Distribution	369720 DB/UG Conductors and Devices	\$64.18
667	DR9K	RELIABILITY IMPROVEMENTS - KEENE	Distribution	364310 Poles and Appurtenance	\$17,803.31
668	DR9K	RELIABILITY IMPROVEMENTS - KEENE	Distribution	365000 Overhead Conductors, Device	\$351,323.98
669	DR9K	RELIABILITY IMPROVEMENTS - KEENE	Distribution	369320 Cond&Devices-Overhead	(\$5,311.65)
670	DR9L	RELIABILITY IMPROVEMENTS - LACONIA	Distribution	364310 Poles and Appurtenance	\$6,205.09
671	DR9L	RELIABILITY IMPROVEMENTS - LACONIA	Distribution	365000 Overhead Conductors, Device	\$47,080.75
672	DR9L	RELIABILITY IMPROVEMENTS - LACONIA	Distribution	366700 DB/UG Conduits and Vaults	\$496.36
673	DR9L	RELIABILITY IMPROVEMENTS - LACONIA	Distribution	369320 Cond&Devices-Overhead	\$517.86
674	DR9L	RELIABILITY IMPROVEMENTS - LACONIA	Distribution	369720 DB/UG Conductors and Devices	\$817.34
675	DR9N	RELIABILITY IMPROVEMENTS - NASHUA	Distribution	365000 Overhead Conductors, Device	\$62,390.53
676	DR9N	RELIABILITY IMPROVEMENTS - NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$900.77
677	DR9N	RELIABILITY IMPROVEMENTS - NASHUA	Distribution	367720 DB/UG Conductors and devices	(\$9,442.08)
678	DR9P	RELIABILITY IMPROVEMENTS - PORTSMOU	Distribution	364310 Poles and Appurtenance	\$19.59
679	DR9P	RELIABILITY IMPROVEMENTS - PORTSMOU	Distribution	365000 Overhead Conductors, Device	\$7,882.55
680	DR9R	RELIABILITY IMPROVEMENTS - PSNH	Distribution	364310 Poles and Appurtenance	\$0.00
681	DR9R	RELIABILITY IMPROVEMENTS - PSNH	Distribution	365000 Overhead Conductors, Device	\$0.00
682	DR9R	RELIABILITY IMPROVEMENTS - PSNH	Distribution	364310 Poles and Appurtenance	(\$3,965.34)
683	DR9R	RELIABILITY IMPROVEMENTS - PSNH	Distribution	365000 Overhead Conductors, Device	\$466,876.41
684	DR9R	RELIABILITY IMPROVEMENTS - PSNH	Distribution	367720 DB/UG Conductors and devices	\$1,772.86
685	DR9S	RELIABILITY IMPROVEMENTS - ROCHESTE	Distribution	364310 Poles and Appurtenance	\$1,533.49
686	DR9S	RELIABILITY IMPROVEMENTS - ROCHESTE	Distribution	365000 Overhead Conductors, Device	\$66,251.88
687	DR9W	RELIABILITY IMPROVEMENTS - NEWPORT	Distribution	364310 Poles and Appurtenance	\$33,741.68
688	DR9W	RELIABILITY IMPROVEMENTS - NEWPORT	Distribution	365000 Overhead Conductors, Device	\$434,777.23
689	DR9Y	RELIABILITY IMPROVEMENTS - HOOKSETT	Distribution	364310 Poles and Appurtenance	\$52,287.24
690	DR9Y	RELIABILITY IMPROVEMENTS - HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$159,705.53
691	DR9Y	RELIABILITY IMPROVEMENTS - HOOKSETT	Distribution	368350 Installations - Overhead	(\$470.35)
692	DR9Y	RELIABILITY IMPROVEMENTS - HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$1,247.16
693	DR9Y	RELIABILITY IMPROVEMENTS - HOOKSETT	Distribution	373320 SL-Conductors & Device OH	\$1,175.95
694	DR9Z	RELIABILITY IMPROVEMENTS - BEDFORD	Distribution	364310 Poles and Appurtenance	(\$2,280.77)
695	DR9Z	RELIABILITY IMPROVEMENTS - BEDFORD	Distribution	365000 Overhead Conductors, Device	\$14,155.70
696	DR9Z	RELIABILITY IMPROVEMENTS - BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	(\$1,646.01)
697	DV9A	SERVICES - LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$75,042.62
698	DV9A	SERVICES - LANCASTER	Distribution	369720 DB/UG Conductors and Devices	\$28,690.14
699	DV9B	SERVICES - BERLIN	Distribution	369320 Cond&Devices-Overhead	\$62,420.08
700	DV9B	SERVICES - BERLIN	Distribution	369720 DB/UG Conductors and Devices	\$26,603.86

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
701	DV9C	SERVICES - CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$117.46
702	DV9C	SERVICES - CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$16,164.39
703	DV9C	SERVICES - CHOCORUA	Distribution	369720 DB/UG Conductors and Devices	\$18,411.79
704	DV9D	SERVICES - DERRY	Distribution	369320 Cond&Devices-Overhead	\$69,198.47
705	DV9D	SERVICES - DERRY	Distribution	369720 DB/UG Conductors and Devices	\$169,630.22
706	DV9E	SERVICES - EPPING	Distribution	369720 DB/UG Conductors and Devices	(\$1,090.29)
707	DV9E	SERVICES - EPPING	Distribution	366700 DB/UG Conduits and Vaults	\$364.82
708	DV9E	SERVICES - EPPING	Distribution	369320 Cond&Devices-Overhead	\$66,102.78
709	DV9E	SERVICES - EPPING	Distribution	369720 DB/UG Conductors and Devices	\$117,928.31
710	DV9K	SERVICES - KEENE	Distribution	369320 Cond&Devices-Overhead	\$128,442.04
711	DV9K	SERVICES - KEENE	Distribution	369720 DB/UG Conductors and Devices	\$64,366.27
712	DV9L	SERVICES - LACONIA	Distribution	369320 Cond&Devices-Overhead	(\$1,075.23)
713	DV9L	SERVICES - LACONIA	Distribution	364310 Poles and Appurtenance	\$2,115.47
714	DV9L	SERVICES - LACONIA	Distribution	365000 Overhead Conductors, Device	\$501.24
715	DV9L	SERVICES - LACONIA	Distribution	366700 DB/UG Conduits and Vaults	\$371.46
716	DV9L	SERVICES - LACONIA	Distribution	369320 Cond&Devices-Overhead	\$176,008.40
717	DV9L	SERVICES - LACONIA	Distribution	369720 DB/UG Conductors and Devices	\$166,254.17
718	DV9M	SERVICES - MILFORD	Distribution	366700 DB/UG Conduits and Vaults	\$440.68
719	DV9M	SERVICES - MILFORD	Distribution	369320 Cond&Devices-Overhead	\$1,458.61
720	DV9M	SERVICES - MILFORD	Distribution	369720 DB/UG Conductors and Devices	\$8,807.42
721	DV9N	SERVICES - NASHUA	Distribution	369320 Cond&Devices-Overhead	\$160,393.02
722	DV9N	SERVICES - NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$134,925.41
723	DV9P	SERVICES - PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$65,515.91
724	DV9P	SERVICES - PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$104,124.12
725	DV9S	SERVICES - ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$152,066.33
726	DV9S	SERVICES - ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$231,170.59
727	DV9W	SERVICES - NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$47,872.50
728	DV9W	SERVICES - NEWPORT	Distribution	369720 DB/UG Conductors and Devices	\$7,480.86
729	DV9Y	SERVICES - HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$112,656.52
730	DV9Y	SERVICES - HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$84,523.51
731	DV9Z	SERVICES - BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$814.35
732	DV9Z	SERVICES - BEDFORD	Distribution	365000 Overhead Conductors, Device	\$0.00
733	DV9Z	SERVICES - BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$156,519.53
734	DV9Z	SERVICES - BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$270,970.90
735	DV9Z	SERVICES - BEDFORD	Distribution	371400 Inst.Cust.-Area Lighting	\$234.61
					000274

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2017 Distribution Plant - Accounts 360-373
Annual Projects over the Threshold
2017-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
736	INSOH9A	OH INSURANCE CLAIM LANCASTER	Distribution	364310 Poles and Appurtenance	\$37,041.81
737	INSOH9A	OH INSURANCE CLAIM LANCASTER	Distribution	365000 Overhead Conductors, Device	\$26,920.82
738	INSOH9A	OH INSURANCE CLAIM LANCASTER	Distribution	366700 DB/UG Conduits and Vaults	(\$29.06)
739	INSOH9A	OH INSURANCE CLAIM LANCASTER	Distribution	367720 DB/UG Conductors and devices	\$2,772.68
740	INSOH9A	OH INSURANCE CLAIM LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$13,462.77
741	INSOH9A	OH INSURANCE CLAIM LANCASTER	Distribution	369720 DB/UG Conductors and Devices	\$193.05
742	INSOH9B	OH INSURANCE CLAIM BERLIN	Distribution	364310 Poles and Appurtenance	\$16,089.58
743	INSOH9B	OH INSURANCE CLAIM BERLIN	Distribution	365000 Overhead Conductors, Device	\$4,921.19
744	INSOH9B	OH INSURANCE CLAIM BERLIN	Distribution	369320 Cond&Devices-Overhead	\$1,901.12
745	INSOH9C	OH INSURANCE CLAIM CHOCORUA	Distribution	364310 Poles and Appurtenance	\$49,285.92
746	INSOH9C	OH INSURANCE CLAIM CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$8,475.43
747	INSOH9C	OH INSURANCE CLAIM CHOCORUA	Distribution	366700 DB/UG Conduits and Vaults	\$353.07
748	INSOH9C	OH INSURANCE CLAIM CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$4,928.76
749	INSOH9C	OH INSURANCE CLAIM CHOCORUA	Distribution	369720 DB/UG Conductors and Devices	\$2,796.74
750	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	364310 Poles and Appurtenance	\$98,952.93
751	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	365000 Overhead Conductors, Device	\$29,547.65
752	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$30,882.14
753	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	367720 DB/UG Conductors and devices	\$8,034.63
754	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	369320 Cond&Devices-Overhead	\$2,174.73
755	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	369720 DB/UG Conductors and Devices	\$1,027.58
756	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	371400 Inst.Cust.-Area Lighting	\$8,883.06
757	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	373390 SL- Fixtures - Overhead	\$1,120.51
758	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	364310 Poles and Appurtenance	\$40,998.38
759	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	365000 Overhead Conductors, Device	\$20,493.06
760	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	366700 DB/UG Conduits and Vaults	\$5,685.60
761	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	367720 DB/UG Conductors and devices	\$2,537.26
762	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	369320 Cond&Devices-Overhead	\$15,185.29
763	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	369720 DB/UG Conductors and Devices	\$1,322.52
764	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	371400 Inst.Cust.-Area Lighting	\$274.88
765	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	373390 SL- Fixtures - Overhead	\$517.13
766	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	373790 DB/UG Fixtures	\$869.26
767	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	364310 Poles and Appurtenance	\$85,430.96
768	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	365000 Overhead Conductors, Device	\$27,811.10
769	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	366700 DB/UG Conduits and Vaults	(\$0.14)
770	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	367720 DB/UG Conductors and devices	\$2,913.18

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2017 Distribution Plant - Accounts 360-373
Annual Projects over the Threshold
2017-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
771	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	369320 Cond&Devices-Overhead	\$15,097.84
772	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	369720 DB/UG Conductors and Devices	\$11,433.96
773	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	371400 Inst.Cust.-Area Lighting	\$20.10
774	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	364310 Poles and Appurtenance	\$78,786.06
775	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	365000 Overhead Conductors, Device	\$32,506.47
776	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	366700 DB/UG Conduits and Vaults	\$11,085.87
777	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	367720 DB/UG Conductors and devices	\$3,940.84
778	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	368350 Installations - Overhead	\$1,190.18
779	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	369320 Cond&Devices-Overhead	\$24,759.95
780	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	369720 DB/UG Conductors and Devices	\$6,728.93
781	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	371400 Inst.Cust.-Area Lighting	\$4.96
782	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	373390 SL- Fixtures - Overhead	\$276.36
783	INSOH9M	OH INSURANCE CLAIM MILFORD	Distribution	364310 Poles and Appurtenance	\$5,616.56
784	INSOH9M	OH INSURANCE CLAIM MILFORD	Distribution	365000 Overhead Conductors, Device	\$9,799.56
785	INSOH9M	OH INSURANCE CLAIM MILFORD	Distribution	369320 Cond&Devices-Overhead	(\$999.06)
786	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	369320 Cond&Devices-Overhead	(\$3,015.23)
787	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	364310 Poles and Appurtenance	\$71,938.21
788	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	365000 Overhead Conductors, Device	\$32,668.41
789	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$556.77
790	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	367720 DB/UG Conductors and devices	\$817.28
791	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	369320 Cond&Devices-Overhead	\$10,948.46
792	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	369720 DB/UG Conductors and Devices	(\$1,446.07)
793	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	371400 Inst.Cust.-Area Lighting	\$6,114.17
794	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	373390 SL- Fixtures - Overhead	\$10.57
795	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	373780 DB/UG Poles	\$3,335.81
796	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	373790 DB/UG Fixtures	\$8,355.45
797	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	364310 Poles and Appurtenance	\$16,000.06
798	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$16,397.18
799	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	366700 DB/UG Conduits and Vaults	\$86.64
800	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	367720 DB/UG Conductors and devices	(\$8,230.10)
801	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$12,227.48
802	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	371400 Inst.Cust.-Area Lighting	\$296.13
803	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	373780 DB/UG Poles	\$1,544.47
804	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	373790 DB/UG Fixtures	\$614.67
805	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	364310 Poles and Appurtenance	\$100,313.90

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2017 Distribution Plant - Accounts 360-373
Annual Projects over the Threshold
2017-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
806	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$55,736.83
807	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	366700 DB/UG Conduits and Vaults	\$2,204.18
808	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	367720 DB/UG Conductors and devices	\$2,225.81
809	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$21,158.89
810	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$3,895.83
811	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	370470 Meters - Devices	\$7.00
812	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	371400 Inst.Cust.-Area Lighting	\$1,982.09
813	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	373390 SL- Fixtures - Overhead	\$1,015.10
814	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	373780 DB/UG Poles	(\$222.51)
815	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	364310 Poles and Appurtenance	\$46,398.84
816	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	365000 Overhead Conductors, Device	\$15,540.93
817	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$6,354.37
818	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	369720 DB/UG Conductors and Devices	\$581.40
819	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	371400 Inst.Cust.-Area Lighting	\$997.69
820	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	369320 Cond&Devices-Overhead	(\$1,279.97)
821	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	364310 Poles and Appurtenance	\$164,591.56
822	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$64,490.31
823	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	\$2,885.41
824	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	368330 Equipment Overhead	\$13,280.26
825	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	368350 Installations - Overhead	\$0.00
826	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	368750 DB/UG Installations	\$4,216.98
827	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$11,993.84
828	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$2,420.99
829	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	371400 Inst.Cust.-Area Lighting	\$61.42
830	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	373320 SL-Conductors & Device OH	(\$58.71)
831	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	373380 SL- Poles - Overhead	\$656.96
832	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	373390 SL- Fixtures - Overhead	(\$36.68)
833	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	373700 DB/UG Conduits and Vaults	\$572.96
834	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	373780 DB/UG Poles	(\$66.62)
835	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	364310 Poles and Appurtenance	\$90,375.54
836	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	365000 Overhead Conductors, Device	\$19,295.27
837	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$5,746.99
838	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	367720 DB/UG Conductors and devices	\$12,053.98
839	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	368750 DB/UG Installations	\$1,049.96
840	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$9,976.72

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2017 Distribution Plant - Accounts 360-373
Annual Projects over the Threshold
2017-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
841	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$4,640.82
842	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	371400 Inst.Cust.-Area Lighting	\$416.75
				Total:	\$28,058,805.41

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2017 Transformers - Account 368
Annual Projects over the Threshold
2017-B-2

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	DT7P	PURCHASE TRANSFORMERS AND REGULATOR	Distribution	368350 Installations - Overhead	\$2,769,638.17
2	DT7P	PURCHASE TRANSFORMERS AND REGULATOR	Distribution	368750 DB/UG Installations	\$519,791.33
3	DT7P	PURCHASE TRANSFORMERS AND REGULATOR	Distribution	370450 Meters - Equipment	\$535,832.56
4	DT7P	PURCHASE TRANSFORMERS AND REGULATOR	Distribution	368730 DB/UG Equipment	\$5,246,710.89
5	DT7P	PURCHASE TRANSFORMERS AND REGULATOR	Distribution	368330 Equipment Overhead	\$5,605,198.43
				Total:	\$14,677,171.38

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2017 Meters - Account 370
Annual Projects over the Threshold
2017-B-3

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	DM70	METER PURCHASES & RETIREMENTS PSNH	Distribution	362890 Dist Station Equipment	\$464,269.29
2	DM70	METER PURCHASES & RETIREMENTS PSNH	Distribution	370450 Meters - Equipment	\$834,122.05
3	DM70	METER PURCHASES & RETIREMENTS PSNH	Distribution	370460 Meters - Installations	\$518,933.44
4	DM70	METER PURCHASES & RETIREMENTS PSNH	Distribution	370470 Meters - Devices	(\$32,421.09)
5	DM70	METER PURCHASES & RETIREMENTS PSNH	Distribution	370800 Meters - Unclassified	(\$232,833.40)
				Total:	\$1,552,070.29

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2017 Distribution Plant - Accounts 360-373
Programs over the Threshold
2017-C-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	A07X45	REJECT POLE REPLACEMENT	Distribution	365000 Overhead Conductors, Device	(\$141.65)
2	A07X45	REJECT POLE REPLACEMENT	Distribution	364310 Poles and Appurtenance	\$665,291.81
3	A07X45	REJECT POLE REPLACEMENT	Distribution	365000 Overhead Conductors, Device	\$205,498.57
4	A07X45	REJECT POLE REPLACEMENT	Distribution	366700 DB/UG Conduits and Vaults	\$3,210.67
5	A07X45	REJECT POLE REPLACEMENT	Distribution	367720 DB/UG Conductors and devices	\$1,168.30
6	A07X45	REJECT POLE REPLACEMENT	Distribution	369320 Cond&Devices-Overhead	\$128,986.03
7	A07X45	REJECT POLE REPLACEMENT	Distribution	369720 DB/UG Conductors and Devices	\$21,031.59
8	C03DOT	NHDOT PROJECT ANNUAL	Distribution	365000 Overhead Conductors, Device	(\$22.68)
9	C03DOT	NHDOT PROJECT ANNUAL	Distribution	364310 Poles and Appurtenance	\$583,459.40
10	C03DOT	NHDOT PROJECT ANNUAL	Distribution	365000 Overhead Conductors, Device	\$1,053,820.17
11	C03DOT	NHDOT PROJECT ANNUAL	Distribution	366700 DB/UG Conduits and Vaults	\$2,606.03
12	C03DOT	NHDOT PROJECT ANNUAL	Distribution	367720 DB/UG Conductors and devices	\$1,677.14
13	C03DOT	NHDOT PROJECT ANNUAL	Distribution	368330 Equipment Overhead	\$10,647.53
14	C03DOT	NHDOT PROJECT ANNUAL	Distribution	369320 Cond&Devices-Overhead	\$16,368.10
15	C03DOT	NHDOT PROJECT ANNUAL	Distribution	369720 DB/UG Conductors and Devices	\$1,460.82
16	C03DOT	NHDOT PROJECT ANNUAL	Distribution	371400 Inst.Cust.-Area Lighting	\$638.18
17	C03DOT	NHDOT PROJECT ANNUAL	Distribution	373320 SL-Conductors & Device OH	(\$6.23)
18	C03DOT	NHDOT PROJECT ANNUAL	Distribution	373390 SL- Fixtures - Overhead	(\$1,068.65)
19	C03DOT	NHDOT PROJECT ANNUAL	Distribution	373700 DB/UG Conduits and Vaults	(\$140.94)
20	C03DOT	NHDOT PROJECT ANNUAL	Distribution	373720 DB/UG Conductors and devices	(\$1,323.64)
21	C03DOT	NHDOT PROJECT ANNUAL	Distribution	373780 DB/UG Poles	(\$47.47)
22	C03DOT	NHDOT PROJECT ANNUAL	Distribution	373790 DB/UG Fixtures	(\$3,171.09)
23	DL9R	DISTRIBUTION ROW ANNUAL	Distribution	364310 Poles and Appurtenance	(\$24,683.48)
24	DS9RD	DIST. S/S ANNUAL - DM	Distribution	361890-Dist Stuct & Improve	\$2,174.42
25	DS9RD	DIST. S/S ANNUAL - DM	Distribution	362100 Dist Station Equip	(\$55,810.85)
26	DS9RD	DIST. S/S ANNUAL - DM	Distribution	362890 Dist Station Equipment	\$275,544.25
27	DS9RD	DIST. S/S ANNUAL - DM	Distribution	365000 Overhead Conductors, Device	\$1,262.81
28	DS9RE	ROW REPLACE FAILED EQUIPMENT-ANNUA	Distribution	364310 Poles and Appurtenance	\$663,084.90
29	DS9RS	SUBSTATION ANNUAL-SUBSTATION	Distribution	362890 Dist Station Equipment	\$209,105.92
30	NHLC03	NH LINE CONTRACTORS	Distribution	364310 Poles and Appurtenance	(\$13.31)
31	STORMCAP	NH STORM CAPITALIZATION	Distribution	364310 Poles and Appurtenance	\$45,459.29
32	STORMCAP	NH STORM CAPITALIZATION	Distribution	365000 Overhead Conductors, Device	\$82,192.75
33	STORMCAP	NH STORM CAPITALIZATION	Distribution	366700 DB/UG Conduits and Vaults	\$2,544.71

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2017 Distribution Plant - Accounts 360-373
Programs over the Threshold
2017-C-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
34	STORMCAP	STORM CAPITALIZATION	Distribution	364310 Poles and Appurtenance	\$546,247.16
35	STORMCAP	STORM CAPITALIZATION	Distribution	365000 Overhead Conductors, Device	(\$530,172.60)
36	STORMCAP	STORM CAPITALIZATION	Distribution	366700 DB/UG Conduits and Vaults	\$11,901.80
37	STORMCAP	STORM CAPITALIZATION	Distribution	367720 DB/UG Conductors and devices	\$24,304.86
38	STORMCAP	STORM CAPITALIZATION	Distribution	371400 Inst.Cust.-Area Lighting	\$6,595.18
39	STORMCAP	STORM CAPITALIZATION	Distribution	373390 SL- Fixtures - Overhead	\$5,452.89
40	STORMCAP	STORM CAPITALIZATION	Distribution	373700 DB/UG Conduits and Vaults	\$504.22
				Total:	\$3,955,636.91

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2017 General Plant - Accounts 389-399
Programs over the Threshold
2017-C-2

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	DS9RD	DIST. S/S ANNUAL - DM	General	392890 Transportation Equip-Other	(\$112.17)
2	GM9R	Tools/equipment - S/S Operations	General	391890 Office Furn - Other	\$2,579.96
3	GM9R	Tools/equipment - S/S Operations	General	392150 DIST CLASS 6 TRAILERS	\$0.00
4	GM9R	Tools/equipment - S/S Operations	General	394000 Tools - Tools & Work Equip.	(\$181,409.88)
5	GM9R	Tools/equipment - S/S Operations	General	394710 Tools - Tools & Work Equip.	\$657,068.42
6	GM9R	Tools/equipment - S/S Operations	General	394720 Tools - Shop Equipment	(\$99,212.56)
7	GM9R	Tools/equipment - S/S Operations	General	398000 Misc Equip	(\$15,670.95)
8	GX9R	Tools/equipment - Field Operations	General	390890 Structures- Other	(\$113,985.58)
9	GX9R	Tools/equipment - Field Operations	General	391440 Office Furn - PCs	\$165,428.70
10	GX9R	Tools/equipment - Field Operations	General	391890 Office Furn - Other	\$88,801.96
11	GX9R	Tools/equipment - Field Operations	General	394710 Tools - Tools & Work Equip.	(\$38,421.79)
12	GX9R	Tools/equipment - Field Operations	General	397890 Comm Equip - Other	\$663,511.08
13	IT6DWANA	TELECOM WAN ANNUALS - PSNH	General	397740 Comm Equip - Microwave / FO	\$47,131.56
14	IT6DWANA	TELECOM WAN ANNUALS - PSNH	General	397890 Comm Equip - Other	\$166,588.36
15	VEHICLES	NH Vehicle Purchases Distrib	General	392110 DIST CLASS 2 LIGHT TRUCK	\$1,407,085.18
16	VEHICLES	NH Vehicle Purchases Distrib	General	392120 DIST CLASS 3 MEDIUM TRUCK	\$240,320.47
17	VEHICLES	NH Vehicle Purchases Distrib	General	392130 DIST CLASS 4 HEAVY TRUCK	\$2,426,072.44
18	VEHICLES	NH Vehicle Purchases Distrib	General	392140 DIST CLASS 5 ROLLING EQ	\$112,823.03
19	VEHICLES	NH Vehicle Purchases Distrib	General	392150 DIST CLASS 6 TRAILERS	\$261,801.15
20	VEHICLES	NH Vehicle Purchases Distrib	General	394730 Tools - Garage Equipment	\$14,698.20
21	VEHICLES	NH Vehicle Purchases Distrib	General	397100 - Global Positioning System	\$20,393.10
				Total:	\$5,825,490.68

May 28, 2019

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2017 Distribution Plant - Accounts 360-373
All Projects under the Threshold
2017-D-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	A03S13	REPLACE VAULT TOPS	Distribution	366700 DB/UG Conduits and Vaults	(\$56,485.40)
2	A03S13	REPLACE VAULT TOPS	Distribution	367720 DB/UG Conductors and devices	(\$9.98)
1	A04S34	DIRECT BURIED CABLE REPLACEMENT	Distribution	364310 Poles and Appurtenance	\$39,841.18
2	A04S34	DIRECT BURIED CABLE REPLACEMENT	Distribution	365000 Overhead Conductors, Device	\$15,593.29
3	A04S34	DIRECT BURIED CABLE REPLACEMENT	Distribution	366700 DB/UG Conduits and Vaults	\$304,334.89
4	A04S34	DIRECT BURIED CABLE REPLACEMENT	Distribution	367720 DB/UG Conductors and devices	\$847,191.99
7	A07S40	REPLACE TROUBLED PROTECTION EQUIPME	Distribution	362100 Dist Station Equip	\$174.01
5	A07X44A	34.5KV BREAKER REPL PROGRAM	Distribution	362890 Dist Station Equipment	\$1,243,584.94
8	A07X98	NESC CAPITAL REPAIRS	Distribution	364310 Poles and Appurtenance	(\$20,423.49)
9	A07X98	NESC CAPITAL REPAIRS	Distribution	365000 Overhead Conductors, Device	(\$6,783.68)
10	A07X98	NESC CAPITAL REPAIRS	Distribution	366700 DB/UG Conduits and Vaults	\$3,799.64
11	A07X98	NESC CAPITAL REPAIRS	Distribution	367720 DB/UG Conductors and devices	\$19,587.15
12	A07X98	NESC CAPITAL REPAIRS	Distribution	369320 Cond&Devices-Overhead	\$3,248.16
13	A07X98	NESC CAPITAL REPAIRS	Distribution	369720 DB/UG Conductors and Devices	(\$1,130.22)
14	A09S12	REPLACED FAILED CABLE - POST TESTED	Distribution	364310 Poles and Appurtenance	\$1,108.37
15	A09S12	REPLACED FAILED CABLE - POST TESTED	Distribution	365000 Overhead Conductors, Device	\$7,667.26
16	A09S12	REPLACED FAILED CABLE - POST TESTED	Distribution	366700 DB/UG Conduits and Vaults	\$90,271.65
17	A09S12	REPLACED FAILED CABLE - POST TESTED	Distribution	367720 DB/UG Conductors and devices	\$82,269.11
18	A09S12	REPLACED FAILED CABLE - POST TESTED	Distribution	368350 Installations - Overhead	(\$10.68)
19	A09S12	REPLACED FAILED CABLE - POST TESTED	Distribution	369720 DB/UG Conductors and Devices	(\$65.41)
20	A10X04	DIRECT BURIED CABLE INJECTION	Distribution	365000 Overhead Conductors, Device	\$222.55
21	A10X04	DIRECT BURIED CABLE INJECTION	Distribution	366700 DB/UG Conduits and Vaults	\$109.15
22	A10X04	DIRECT BURIED CABLE INJECTION	Distribution	367720 DB/UG Conductors and devices	\$12,209.40
23	A12N06	ISLINGTON ST S/S INSTALL 34.5-12.47	Distribution	364310 Poles and Appurtenance	(\$4,811.24)
24	A12N06	ISLINGTON ST S/S INSTALL 34.5-12.47	Distribution	365000 Overhead Conductors, Device	\$3,623.75
25	A12S14	REPLACE OIL FILLED SWITCHGEAR	Distribution	366700 DB/UG Conduits and Vaults	\$10,051.35
26	A12S14	REPLACE OIL FILLED SWITCHGEAR	Distribution	367720 DB/UG Conductors and devices	\$177,034.74
27	A12X01	SUBSTATION BATTERY REPLACEMENT	Distribution	362890 Dist Station Equipment	\$759.06
28	A13S07	11H2 REMOVE RETIRED CABLE MANCHESTE	Distribution	366700 DB/UG Conduits and Vaults	(\$1,429.18)
29	A14W06	3410 ROUTE 103A OVERLOADED STEP	Distribution	364310 Poles and Appurtenance	(\$4,329.81)
30	A14W06	3410 ROUTE 103A OVERLOADED STEP	Distribution	365000 Overhead Conductors, Device	(\$575.17)
31	A14W06	3410 ROUTE 103A OVERLOADED STEP	Distribution	367720 DB/UG Conductors and devices	(\$1,333.66)
32	A14W06	3410 ROUTE 103A OVERLOADED STEP	Distribution	369320 Cond&Devices-Overhead	\$6,958.54

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33	A14W16	3140X2 ISLAND POND SUBMERSIBLE CABL	Distribution	365000 Overhead Conductors, Device	\$2,799.45
34	A14W16	3140X2 ISLAND POND SUBMERSIBLE CABL	Distribution	366700 DB/UG Conduits and Vaults	(\$33.07)
35	A14W16	3140X2 ISLAND POND SUBMERSIBLE CABL	Distribution	367720 DB/UG Conductors and devices	\$53,510.59
36	A14W16	3140X2 ISLAND POND SUBMERSIBLE CABL	Distribution	369720 DB/UG Conductors and Devices	\$3,691.67
37	A15C05	No Union Mobile Connection	Distribution	364310 Poles and Appurtenance	\$60.33
38	A15C05	No Union Mobile Connection	Distribution	365000 Overhead Conductors, Device	\$216.92
39	A15C05	No Union Mobile Connection	Distribution	367720 DB/UG Conductors and devices	\$651.00
40	A15X01	Circuit Switcher TB31 Mobile	Distribution	362890 Dist Station Equipment	\$83.18
41	A16C06	324 LINE, REBUILD AT INDUSTRIAL AVE	Distribution	364310 Poles and Appurtenance	\$13,778.06
42	A16C06	324 LINE, REBUILD AT INDUSTRIAL AVE	Distribution	365000 Overhead Conductors, Device	\$49,564.33
43	A16E03	Jackson Hill getaway cables & circu	Distribution	364310 Poles and Appurtenance	\$3,297.10
44	A16E03	Jackson Hill getaway cables & circu	Distribution	365000 Overhead Conductors, Device	(\$12,241.55)
45	A16E03	Jackson Hill getaway cables & circu	Distribution	367720 DB/UG Conductors and devices	\$7,245.09
46	A16E05	15W4 Cutt SS, Reconductor 8 spans	Distribution	364310 Poles and Appurtenance	\$418.38
47	A16E05	15W4 Cutt SS, Reconductor 8 spans	Distribution	365000 Overhead Conductors, Device	(\$1,432.09)
48	A17C11	3108X1 REBUILD WITH SPACER CABLE	Distribution	364310 Poles and Appurtenance	\$31,266.87
49	A17C11	3108X1 REBUILD WITH SPACER CABLE	Distribution	365000 Overhead Conductors, Device	\$137,878.00
50	A17X08	BACKUP SOC/ESCC IT BANDWIDTH	Distribution	364310 Poles and Appurtenance	\$1,082.88
51	ARUG9K	UG PLANNED OBS ANNUAL KEENE	Distribution	365000 Overhead Conductors, Device	\$730.17
52	ARUG9K	UG PLANNED OBS ANNUAL KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$523.61
53	ARUG9K	UG PLANNED OBS ANNUAL KEENE	Distribution	367720 DB/UG Conductors and devices	(\$730.16)
54	ARUG9K	UG PLANNED OBS ANNUAL KEENE	Distribution	369720 DB/UG Conductors and Devices	\$411.54
55	C01SPA01	JOINT POLES PURCHASE & SALE	Distribution	364310 Poles and Appurtenance	\$295,424.50
56	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	364310 Poles and Appurtenance	\$47,503.04
57	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	365000 Overhead Conductors, Device	\$25,793.00
58	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	366700 DB/UG Conduits and Vaults	(\$2,622.73)
59	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	367720 DB/UG Conductors and devices	\$2,179.73
60	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	368330 Equipment Overhead	\$5,011.30
61	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	369320 Cond&Devices-Overhead	(\$9,687.23)
62	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	369720 DB/UG Conductors and Devices	\$4,126.93
63	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	373390 SL- Fixtures - Overhead	\$1,840.74
64	C03TEL	TELEPHONE PROJECTS ANNUAL	Distribution	364310 Poles and Appurtenance	\$85,986.89
65	C03TEL	TELEPHONE PROJECTS ANNUAL	Distribution	365000 Overhead Conductors, Device	\$17,841.76

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66	C03TEL	TELEPHONE PROJECTS ANNUAL	Distribution	369320 Cond&Devices-Overhead	\$11,658.74
67	C03TEL	TELEPHONE PROJECTS ANNUAL	Distribution	369720 DB/UG Conductors and Devices	\$104.69
68	C17ROW	NH FULL WIDTH ROW CLEARING	Distribution	365000 Overhead Conductors, Device	\$165,735.23
69	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	364310 Poles and Appurtenance	\$26.77
70	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	365000 Overhead Conductors, Device	\$117,471.56
71	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	366700 DB/UG Conduits and Vaults	(\$325.91)
72	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	367720 DB/UG Conductors and devices	(\$93,522.18)
73	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	368750 DB/UG Installations	(\$2,132.12)
74	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	369320 Cond&Devices-Overhead	\$79.90
75	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	Distribution	364310 Poles and Appurtenance	\$37,422.96
76	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	Distribution	365000 Overhead Conductors, Device	\$31,467.76
77	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	Distribution	368350 Installations - Overhead	\$2,225.36
78	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	Distribution	369320 Cond&Devices-Overhead	\$5,400.76
79	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	Distribution	369720 DB/UG Conductors and Devices	\$924.25
80	D1249A	WEBSTR SS EXPN/CAP BNK SHRD ASTS-CE	Distribution	362890 Dist Station Equipment	\$18,738.78
81	D1265A	382 LINE MOD FOR Q-166 LINE-WS	Distribution	364310 Poles and Appurtenance	\$76,744.62
82	D1265A	382 LINE MOD FOR Q-166 LINE-WS	Distribution	365000 Overhead Conductors, Device	\$0.00
83	D1276A	Distribution Design for F107 Projec	Distribution	365000 Overhead Conductors, Device	\$2,725.46
84	D1310D	Saco Valley S/S Replace Cabinet #22	Distribution	362100 Dist Station Equip	\$15,099.50
85	D79A	ROADWAY LIGHTING - LANCASTER	Distribution	364310 Poles and Appurtenance	\$11.66
86	D79A	ROADWAY LIGHTING - LANCASTER	Distribution	365000 Overhead Conductors, Device	(\$43.78)
87	D79A	ROADWAY LIGHTING - LANCASTER	Distribution	373390 SL- Fixtures - Overhead	\$41.97
88	D79B	ROADWAY LIGHTING - BERLIN	Distribution	365000 Overhead Conductors, Device	\$31.25
89	D79B	ROADWAY LIGHTING - BERLIN	Distribution	371400 Inst.Cust.-Area Lighting	\$390.59
90	D79B	ROADWAY LIGHTING - BERLIN	Distribution	373390 SL- Fixtures - Overhead	\$1,189.96
91	D79C	ROADWAY LIGHTING - CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$350.89
92	D79D	ROADWAY LIGHTING - DERRY	Distribution	371400 Inst.Cust.-Area Lighting	\$272.50
93	D79D	ROADWAY LIGHTING - DERRY	Distribution	373390 SL- Fixtures - Overhead	\$6,339.14
94	D79E	ROADWAY LIGHTING - EPPING	Distribution	371400 Inst.Cust.-Area Lighting	\$1,605.04
95	D79E	ROADWAY LIGHTING - EPPING	Distribution	373390 SL- Fixtures - Overhead	\$5,107.05
96	D79K	ROADWAY LIGHTING - KEENE	Distribution	364310 Poles and Appurtenance	(\$104.14)
97	D79K	ROADWAY LIGHTING - KEENE	Distribution	365000 Overhead Conductors, Device	(\$0.12)
98	D79K	ROADWAY LIGHTING - KEENE	Distribution	373320 SL-Conductors & Device OH	\$35.47

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99	D79K	ROADWAY LIGHTING - KEENE	Distribution	373390 SL- Fixtures - Overhead	(\$742.63)
100	D79L	ROADWAY LIGHTING - LACONIA	Distribution	365000 Overhead Conductors, Device	\$508.47
101	D79L	ROADWAY LIGHTING - LACONIA	Distribution	371400 Inst.Cust.-Area Lighting	\$933.38
102	D79L	ROADWAY LIGHTING - LACONIA	Distribution	373390 SL- Fixtures - Overhead	\$7,130.65
103	D79L	ROADWAY LIGHTING - LACONIA	Distribution	373790 DB/UG Fixtures	\$29.29
104	D79M	ROADWAY LIGHTING - MILFORD	Distribution	371400 Inst.Cust.-Area Lighting	(\$0.01)
105	D79M	ROADWAY LIGHTING - MILFORD	Distribution	373390 SL- Fixtures - Overhead	\$453.78
106	D79N	ROADWAY LIGHTING - NASHUA	Distribution	365000 Overhead Conductors, Device	(\$0.24)
107	D79N	ROADWAY LIGHTING - NASHUA	Distribution	369320 Cond&Devices-Overhead	\$12.74
108	D79N	ROADWAY LIGHTING - NASHUA	Distribution	371400 Inst.Cust.-Area Lighting	\$0.00
109	D79N	ROADWAY LIGHTING - NASHUA	Distribution	373390 SL- Fixtures - Overhead	\$1,818.75
110	D79N	ROADWAY LIGHTING - NASHUA	Distribution	373700 DB/UG Conduits and Vaults	(\$8.05)
111	D79P	ROADWAY LIGHTING - PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$393.99
112	D79P	ROADWAY LIGHTING - PORTSMOUTH	Distribution	366700 DB/UG Conduits and Vaults	(\$227.25)
113	D79P	ROADWAY LIGHTING - PORTSMOUTH	Distribution	367720 DB/UG Conductors and devices	(\$542.84)
114	D79P	ROADWAY LIGHTING - PORTSMOUTH	Distribution	371400 Inst.Cust.-Area Lighting	(\$0.01)
115	D79P	ROADWAY LIGHTING - PORTSMOUTH	Distribution	373390 SL- Fixtures - Overhead	\$2,019.52
116	D79P	ROADWAY LIGHTING - PORTSMOUTH	Distribution	373790 DB/UG Fixtures	\$0.01
117	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$364.39
118	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$29.77
119	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	371400 Inst.Cust.-Area Lighting	\$606.76
120	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	373320 SL-Conductors & Device OH	\$0.00
121	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	373390 SL- Fixtures - Overhead	\$4,819.94
122	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	373720 DB/UG Conductors and devices	\$47.71
123	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	373780 DB/UG Poles	\$0.92
124	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	373790 DB/UG Fixtures	(\$918.88)
125	D79W	ROADWAY LIGHTING - NEWPORT	Distribution	371400 Inst.Cust.-Area Lighting	\$736.01
126	D79W	ROADWAY LIGHTING - NEWPORT	Distribution	373390 SL- Fixtures - Overhead	\$17,402.58
127	D79W	ROADWAY LIGHTING - NEWPORT	Distribution	373790 DB/UG Fixtures	(\$125.95)
128	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	365000 Overhead Conductors, Device	(\$13.48)
129	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	366700 DB/UG Conduits and Vaults	\$566.53
130	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	369720 DB/UG Conductors and Devices	(\$11.72)
131	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	371400 Inst.Cust.-Area Lighting	\$93.59

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132	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	373320 SL-Conductors & Device OH	\$1,295.98
133	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	373380 SL- Poles - Overhead	\$1,379.35
134	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	373390 SL- Fixtures - Overhead	\$6,126.71
135	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	373720 DB/UG Conductors and devices	\$15,183.62
136	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	373790 DB/UG Fixtures	(\$327.22)
137	D79Z	ROADWAY LIGHTING - BEDFORD	Distribution	364310 Poles and Appurtenance	\$2,146.42
138	D79Z	ROADWAY LIGHTING - BEDFORD	Distribution	365000 Overhead Conductors, Device	\$685.10
139	D79Z	ROADWAY LIGHTING - BEDFORD	Distribution	367720 DB/UG Conductors and devices	\$564.25
140	D79Z	ROADWAY LIGHTING - BEDFORD	Distribution	373320 SL-Conductors & Device OH	\$514.23
141	D79Z	ROADWAY LIGHTING - BEDFORD	Distribution	373390 SL- Fixtures - Overhead	\$467.85
142	D79Z	ROADWAY LIGHTING - BEDFORD	Distribution	373780 DB/UG Poles	\$1,116.00
143	DG9R	DG FIELD DESIGN & CONSTR- REIMBURSE	Distribution	364310 Poles and Appurtenance	(\$3,160.50)
144	DG9R	DG FIELD DESIGN & CONSTR- REIMBURSE	Distribution	365000 Overhead Conductors, Device	(\$11,459.48)
145	DG9R	DG FIELD DESIGN & CONSTR- REIMBURSE	Distribution	367720 DB/UG Conductors and devices	\$5,027.45
146	DG9R	DG FIELD DESIGN & CONSTR- REIMBURSE	Distribution	369320 Cond&Devices-Overhead	(\$6,387.48)
147	DG9R	DG FIELD DESIGN & CONSTR- REIMBURSE	Distribution	369720 DB/UG Conductors and Devices	(\$159.05)
148	DQU9K	UG FAILED EQUIPMENT KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$7,659.07
149	DQU9K	UG FAILED EQUIPMENT KEENE	Distribution	367720 DB/UG Conductors and devices	\$11,138.56
150	DQU9K	UG FAILED EQUIPMENT KEENE	Distribution	369320 Cond&Devices-Overhead	\$6,225.03
151	DQU9K	UG FAILED EQUIPMENT KEENE	Distribution	369720 DB/UG Conductors and Devices	\$3,602.05
152	DQU9Y	UG FAILED EQUIPMENT HOOKSETT	Distribution	367720 DB/UG Conductors and devices	\$39,021.76
153	DRCHL	CIRCUIT UPGRADES (HIT LIST)	Distribution	364310 Poles and Appurtenance	\$718.67
154	DRCHL	CIRCUIT UPGRADES (HIT LIST)	Distribution	365000 Overhead Conductors, Device	\$1.00
155	DS9RP	DIST S/S ANNUAL - P&C	Distribution	362890 Dist Station Equipment	\$80,889.99
156	DSPP8001	DG ENG DESIGN & CONSTR	Distribution	364310 Poles and Appurtenance	(\$4,465.69)
157	DSPP8001	DG ENG DESIGN & CONSTR	Distribution	365000 Overhead Conductors, Device	(\$34,015.26)
158	IFDB9M	DB INSPECTION FAILED EQUIPMENT MILF	Distribution	365000 Overhead Conductors, Device	\$103.06
159	IFDB9N	DB INSPECTION FAILED EQUIPMENT NASH	Distribution	367720 DB/UG Conductors and devices	\$719.30
160	IFDB9S	DB INSPECTION FAILED EQUIPMENT ROCH	Distribution	367720 DB/UG Conductors and devices	\$4,403.09
161	IFOH9A	OH INSPECTION FAILED EQUIPMENT-LANC	Distribution	364310 Poles and Appurtenance	(\$1,105.78)
162	IFOH9A	OH INSPECTION FAILED EQUIPMENT-LANC	Distribution	365000 Overhead Conductors, Device	(\$902.53)
163	IFOH9A	OH INSPECTION FAILED EQUIPMENT-LANC	Distribution	369320 Cond&Devices-Overhead	(\$199.66)
164	IFOH9D	OH INSPECTION FAILED EQUIPMENT - DE	Distribution	364310 Poles and Appurtenance	\$1,034.77

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165	IFOH9D	OH INSPECTION FAILED EQUIPMENT - DE	Distribution	365000 Overhead Conductors, Device	\$39.75
166	IFOH9D	OH INSPECTION FAILED EQUIPMENT - DE	Distribution	368330 Equipment Overhead	\$3,548.84
167	IFOH9N	OH INSPECTION FAILED EQUIPMENT - NA	Distribution	365000 Overhead Conductors, Device	\$723.26
168	IFOH9P	OH INSPECTION FAILED EQUIP - PORTSM	Distribution	365000 Overhead Conductors, Device	\$2,239.74
169	IFOH9P	OH INSPECTION FAILED EQUIP - PORTSM	Distribution	367720 DB/UG Conductors and devices	(\$918.12)
170	IFOH9S	OH INSPECTION FAILED EQUIPMENT-ROCH	Distribution	365000 Overhead Conductors, Device	(\$1.93)
171	IFOH9S	OH INSPECTION FAILED EQUIPMENT-ROCH	Distribution	368330 Equipment Overhead	(\$17.76)
172	IFOH9Y	OH INSPECTION FAILED EQUIPMENT-HOOK	Distribution	365000 Overhead Conductors, Device	\$2,687.97
173	INSDB9A	DB INSURANCE CLAIM ANNUAL LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$251.10
174	INSDB9D	DB INSURANCE CLAIM ANNUAL - DERRY	Distribution	365000 Overhead Conductors, Device	\$352.10
175	INSDB9D	DB INSURANCE CLAIM ANNUAL - DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$12,094.36
176	INSDB9D	DB INSURANCE CLAIM ANNUAL - DERRY	Distribution	367720 DB/UG Conductors and devices	\$7,842.62
177	INSDB9D	DB INSURANCE CLAIM ANNUAL - DERRY	Distribution	368750 DB/UG Installations	\$1,802.32
178	INSDB9D	DB INSURANCE CLAIM ANNUAL - DERRY	Distribution	369320 Cond&Devices-Overhead	\$9.90
179	INSDB9D	DB INSURANCE CLAIM ANNUAL - DERRY	Distribution	369720 DB/UG Conductors and Devices	(\$741.19)
180	INSDB9D	DB INSURANCE CLAIM ANNUAL - DERRY	Distribution	371400 Inst.Cust.-Area Lighting	\$2,451.80
181	INSDB9E	DB INSURANCE CLAIM ANNUAL EPPING	Distribution	369320 Cond&Devices-Overhead	(\$31.66)
182	INSDB9K	DB INSURANCE CLAIM ANNUAL - KEENE	Distribution	369320 Cond&Devices-Overhead	\$630.29
183	INSDB9L	DB INSURANCE CLAIM ANNUAL TILTON	Distribution	369320 Cond&Devices-Overhead	\$0.00
184	INSDB9N	DB INSURANCE CLAIM ANNUAL - NASHUA	Distribution	364310 Poles and Appurtenance	\$2,679.00
185	INSDB9N	DB INSURANCE CLAIM ANNUAL - NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$12,040.27
186	INSDB9N	DB INSURANCE CLAIM ANNUAL - NASHUA	Distribution	367720 DB/UG Conductors and devices	\$5,893.50
187	INSDB9N	DB INSURANCE CLAIM ANNUAL - NASHUA	Distribution	369320 Cond&Devices-Overhead	\$3,842.47
188	INSDB9N	DB INSURANCE CLAIM ANNUAL - NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$3,167.14
189	INSDB9N	DB INSURANCE CLAIM ANNUAL - NASHUA	Distribution	373780 DB/UG Poles	\$1,023.54
190	INSDB9N	DB INSURANCE CLAIM ANNUAL - NASHUA	Distribution	373790 DB/UG Fixtures	\$1,643.31
191	INSDB9P	DB INSURANCE CLAIM ANNUAL PORTSMOUT	Distribution	366700 DB/UG Conduits and Vaults	\$2,736.49
192	INSDB9P	DB INSURANCE CLAIM ANNUAL PORTSMOUT	Distribution	367720 DB/UG Conductors and devices	\$3,549.42
193	INSDB9P	DB INSURANCE CLAIM ANNUAL PORTSMOUT	Distribution	369320 Cond&Devices-Overhead	\$1,098.13
194	INSDB9P	DB INSURANCE CLAIM ANNUAL PORTSMOUT	Distribution	373390 SL- Fixtures - Overhead	(\$252.82)
195	INSDB9P	DB INSURANCE CLAIM ANNUAL PORTSMOUT	Distribution	373780 DB/UG Poles	(\$758.76)
196	INSDB9S	DB INSURANCE CLAIM ANNUAL ROCHESTER	Distribution	364310 Poles and Appurtenance	\$3,290.19
197	INSDB9S	DB INSURANCE CLAIM ANNUAL ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$2,491.47

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198	INSDB9S	DB INSURANCE CLAIM ANNUAL ROCHESTER	Distribution	366700 DB/UG Conduits and Vaults	\$1,757.94
199	INSDB9S	DB INSURANCE CLAIM ANNUAL ROCHESTER	Distribution	367720 DB/UG Conductors and devices	\$7,062.54
200	INSDB9S	DB INSURANCE CLAIM ANNUAL ROCHESTER	Distribution	368750 DB/UG Installations	\$1,132.81
201	INSDB9S	DB INSURANCE CLAIM ANNUAL ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$6,020.88
202	INSDB9S	DB INSURANCE CLAIM ANNUAL ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$362.53
203	INSDB9S	DB INSURANCE CLAIM ANNUAL ROCHESTER	Distribution	371400 Inst.Cust.-Area Lighting	(\$153.49)
204	INSDB9S	DB INSURANCE CLAIM ANNUAL ROCHESTER	Distribution	373390 SL- Fixtures - Overhead	\$747.73
205	INSDB9S	DB INSURANCE CLAIM ANNUAL ROCHESTER	Distribution	373720 DB/UG Conductors and devices	\$254.57
206	INSDB9W	DB INSURANCE CLAIM ANNUAL NEWPORT	Distribution	366700 DB/UG Conduits and Vaults	\$2,365.02
207	INSDB9W	DB INSURANCE CLAIM ANNUAL NEWPORT	Distribution	367720 DB/UG Conductors and devices	\$3,782.54
208	INSDB9W	DB INSURANCE CLAIM ANNUAL NEWPORT	Distribution	369720 DB/UG Conductors and Devices	\$3,981.72
209	INSDB9Y	DB INSURANCE CLAIM ANNUAL - HOOKSET	Distribution	365000 Overhead Conductors, Device	(\$2,527.61)
210	INSDB9Y	DB INSURANCE CLAIM ANNUAL - HOOKSET	Distribution	366700 DB/UG Conduits and Vaults	\$130.97
211	INSDB9Z	DB INSURANCE CLAIM ANNUAL BEDFORD	Distribution	364310 Poles and Appurtenance	\$1,357.33
212	INSDB9Z	DB INSURANCE CLAIM ANNUAL BEDFORD	Distribution	365000 Overhead Conductors, Device	\$1,930.08
213	INSUG9K	UG INSURANCE CLAIM KEENE	Distribution	369720 DB/UG Conductors and Devices	\$649.02
214	INSUG9Y	UG INSURANCE CLAIM HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	\$2,294.03
215	INSUG9Y	UG INSURANCE CLAIM HOOKSETT	Distribution	367720 DB/UG Conductors and devices	\$41,630.00
216	MINOR9D	MINOR STORMS CAPITAL - DERRY AWC	Distribution	369320 Cond&Devices-Overhead	\$0.00
217	MINOR9D	MINOR STORMS CAPITAL - DERRY AWC	Distribution	364310 Poles and Appurtenance	\$4,508.60
218	MINOR9D	MINOR STORMS CAPITAL - DERRY AWC	Distribution	365000 Overhead Conductors, Device	\$2,410.10
219	MINOR9D	MINOR STORMS CAPITAL - DERRY AWC	Distribution	369320 Cond&Devices-Overhead	\$110.56
220	MINOR9K	MINOR STORMS CAPITAL - KEENE AWC	Distribution	369320 Cond&Devices-Overhead	\$499.07
221	MINOR9L	MINOR STORMS CAPITAL - TILTON AWC	Distribution	364310 Poles and Appurtenance	\$7,512.28
222	MINOR9L	MINOR STORMS CAPITAL - TILTON AWC	Distribution	365000 Overhead Conductors, Device	\$8,743.03
223	MINOR9L	MINOR STORMS CAPITAL - TILTON AWC	Distribution	366700 DB/UG Conduits and Vaults	\$389.69
224	MINOR9L	MINOR STORMS CAPITAL - TILTON AWC	Distribution	369320 Cond&Devices-Overhead	\$800.98
225	MINOR9N	MINOR STORMS CAPITAL - NASHUA AWC	Distribution	364310 Poles and Appurtenance	\$1,597.94
226	MINOR9N	MINOR STORMS CAPITAL - NASHUA AWC	Distribution	365000 Overhead Conductors, Device	\$2,922.46
227	MINOR9N	MINOR STORMS CAPITAL - NASHUA AWC	Distribution	366700 DB/UG Conduits and Vaults	\$35.13
228	MINOR9N	MINOR STORMS CAPITAL - NASHUA AWC	Distribution	369320 Cond&Devices-Overhead	\$1,320.04
229	MINOR9Z	MINOR STORMS CAPITAL - BEDFORD AWC	Distribution	364310 Poles and Appurtenance	\$5,716.92
230	MINOR9Z	MINOR STORMS CAPITAL - BEDFORD AWC	Distribution	365000 Overhead Conductors, Device	\$1,999.37

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2017 Distribution Plant - Accounts 360-373
All Projects under the Threshold
2017-D-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
231	MS17N006	NH 2017 Storm Event N: Oct 29	Distribution	364310 Poles and Appurtenance	\$247.88
232	MS17N006	NH 2017 Storm Event N: Oct 29	Distribution	365000 Overhead Conductors, Device	\$1,522.17
233	MS17N006	NH 2017 Storm Event N: Oct 29	Distribution	369320 Cond&Devices-Overhead	(\$439.84)
234	RELIOM	RELIABILITY ENHANCEMENT O&M EXPENSE	Distribution	365000 Overhead Conductors, Device	\$2,238.89
235	ROWLR	ROW Relocations - Reimbursable	Distribution	364310 Poles and Appurtenance	(\$6,394.55)
236	STRM0617C	NH STORM CAP: Mar 2, 2017 event	Distribution	364310 Poles and Appurtenance	\$37,031.25
237	STRM0617C	NH STORM CAP: Mar 2, 2017 event	Distribution	365000 Overhead Conductors, Device	\$47,727.65
238	STRM0617C	NH STORM CAP: Mar 2, 2017 event	Distribution	366700 DB/UG Conduits and Vaults	\$88.60
239	STRM0617C	NH STORM CAP: Mar 2, 2017 event	Distribution	367720 DB/UG Conductors and devices	\$4,092.14
240	STRM0617C	NH STORM CAP: Mar 2, 2017 event	Distribution	369320 Cond&Devices-Overhead	\$785.50
241	STRM0617C	NH STORM CAP: Mar 2, 2017 event	Distribution	369720 DB/UG Conductors and Devices	\$607.20
242	STRM0617E	NH STORM CAP: Mar 14, 2017 event	Distribution	364310 Poles and Appurtenance	\$10,471.26
243	STRM0617E	NH STORM CAP: Mar 14, 2017 event	Distribution	365000 Overhead Conductors, Device	\$19,465.37
244	STRMCPEX	STORM CAPITALIZATION EXCLUSIONARY	Distribution	364310 Poles and Appurtenance	\$295,925.73
245	STRMCPEX	STORM CAPITALIZATION EXCLUSIONARY	Distribution	365000 Overhead Conductors, Device	(\$345,962.54)
246	STRMCPEX	STORM CAPITALIZATION EXCLUSIONARY	Distribution	367720 DB/UG Conductors and devices	\$5,206.33
247	STRMCPEX	STORM CAPITALIZATION EXCLUSIONARY	Distribution	371400 Inst.Cust.-Area Lighting	\$92,769.12
248	UB1248	399 LINE RELOCATION DNR POLE	Distribution	364310 Poles and Appurtenance	\$86.18
249	UB1325	RE-FEED 20H1 & RETIRE LISBON S/S	Distribution	364310 Poles and Appurtenance	(\$1,357.00)
250	UB1325	RE-FEED 20H1 & RETIRE LISBON S/S	Distribution	365000 Overhead Conductors, Device	(\$2,574.53)
251	UB1501	Replace Defective Viper Reclosers	Distribution	362890 Dist Station Equipment	\$710.67
252	UB1501	Replace Defective Viper Reclosers	Distribution	365000 Overhead Conductors, Device	(\$1,216.84)
253	UB3CAD	PORCELAIN CHANGE-OUT	Distribution	365000 Overhead Conductors, Device	(\$16,366.46)
254	UB3CAD	PORCELAIN CHANGE-OUT	Distribution	365000 Overhead Conductors, Device	\$99,829.89
255	UBCO0003	LINE RELOCATION TO NH ROW-RT 113 MA	Distribution	364310 Poles and Appurtenance	(\$3,229.66)
256	UBCO0003	LINE RELOCATION TO NH ROW-RT 113 MA	Distribution	365000 Overhead Conductors, Device	\$3,229.65
Total:			Total:		\$4,537,960.06

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2017 General Plant - Accounts 389-399
All Projects under the Threshold
2017-D-2

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	15717	PSNH Cons 2015 Facilities	General	390890 Structures- Other	(\$26,655.82)
2	15717	PSNH Cons 2015 Facilities	General	391890 Office Furn - Other	\$36,379.60
3	15CCVE06	2015 PSNH vehicles for Customer	General	392110 DIST CLASS 2 LIGHT TRUCK	\$0.56
4	16745	Purchase of Berlin AWC from PI	General	389010 Land in Fee	(\$959.07)
5	16745	Purchase of Berlin AWC from PI	General	390890 Structures- Other	\$889.36
6	16747	Purchase of Lancaster AWC from PI	General	389010 Land in Fee	(\$1.34)
7	16747	Purchase of Lancaster AWC from PI	General	390890 Structures- Other	(\$46.68)
8	16748	Purchase of Nashua AWC from PI	General	390890 Structures- Other	(\$11.47)
9	16749	Purchase of Newport AWC from PI	General	389010 Land in Fee	(\$3.79)
10	16749	Purchase of Newport AWC from PI	General	390890 Structures- Other	(\$77.16)
11	16750	Purchase of Rochester AWC from PI	General	389010 Land in Fee	(\$1,096.64)
12	16750	Purchase of Rochester AWC from PI	General	390890 Structures- Other	\$648.57
13	16756	73 WBrook Boiler Replacement	General	390890 Structures- Other	\$339,595.78
14	16773	Colebrook Electric Gate/Paving	General	390890 Structures- Other	\$131,547.62
15	16VECG06	Vehicles CG NH	General	392110 DIST CLASS 2 LIGHT TRUCK	\$12,602.29
16	A16X05	NH Energy Park: audio visual equip	General	394710 Tools - Tools & Work Equip.	\$1,955.76
17	A17X08	BACKUP SOC/ESCC IT BANDWIDTH	General	397740 Comm Equip - Microwave / FO	\$174,237.72
18	GE9R	Tools and Equipment - Engineering	General	391440 Office Furn - PCs	\$37,661.63
19	GE9R	Tools and Equipment - Engineering	General	394000 Tools - Tools & Work Equip.	\$6,049.60
20	GF9R	Misc office equipment	General	390890 Structures- Other	\$11,054.27
21	GF9R	Misc office equipment	General	391440 Office Furn - PCs	\$60,621.60
22	GF9R	Misc office equipment	General	391890 Office Furn - Other	\$86,346.29
23	GF9R	Misc office equipment	General	394710 Tools - Tools & Work Equip.	(\$158,166.72)
24	GF9R	Misc office equipment	General	397890 Comm Equip - Other	\$90,844.62
25	IT16419	HW - 2016 IT Infrastructure Life Cy	General	397890 Comm Equip - Other	\$107,174.04
26	MLPH1502	STORES PSNH Equipment	General	394710 Tools - Tools & Work Equip.	\$12,832.29
27	NHTRAIN	TRAINING EQUIPMENT - NH	General	390890 Structures- Other	\$18,083.15
				Total:	\$941,506.06

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2017 Intangible Plant - Account 303
All Projects under the Threshold
2017-D-3

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	A16X07	SCADA Interface to OMS	Intangible	303930 Misc. Intangible Plant	\$382,164.57
Total:					\$382,164.57

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2018 Plant in Service
Summary Sheet

<u>Description</u>	<u>Attachment</u> (ELM-2)	<u>Total Amount</u>	<u>%</u>
DISTRIBUTION PLANT:			
Specific Projects with Total Charges over the Threshold:			
Distribution Plant - Accts 360-373:	2018-A-1	\$ 86,253,393	56.4%
General Plant - Accts 390-398:	2018-A-2	\$ 2,567,444	1.7%
Intangible Plant - Acct 303:	2018-A-3	\$ -	0.0%
TOTAL SPECIFIC PROJECTS OVER THE THRESHOLD		\$ 88,820,837	58.1%
Annual Projects with Total Charges over the Threshold:			
Distribution Plant - Accts 360-373	2018-B-1	\$ 33,026,921	21.6%
Transformers - Acct 368	2018-B-2	\$ 11,747,962	7.7%
TOTAL ANNUAL PROJECTS OVER THE THRESHOLD		\$ 44,774,883	29.3%
Programs with Total Charges over the Threshold:			
Distribution Plant - Accts 360-373	2018-C-1	\$ 10,498,927	6.9%
General Plant - Accts 390-398	2018-C-2	\$ 6,113,290	4.0%
Intangible Plant - Acct 303	2018-C-3	\$ -	0.0%
TOTAL PROGRAMS OVER THE THRESHOLD		\$ 16,612,217	4.0%
Projects with Total Charges under the Threshold:			
Distribution Plant - Accts 360-373	2018-D-1	\$ 3,022,061	2.0%
General Plant - Accts 390-398	2018-D-2	\$ (383,360)	-0.3%
Intangible Plant - Acct 303	2018-D-3	\$ -	0.0%
Meters - Acct 370	2018-D-4	\$ 102,073	0.1%
TOTAL PROJECTS UNDER THE THRESHOLD		\$ 2,740,773	1.8%
TOTAL DISTRIBUTION PLANT IN SERVICE		\$ 152,948,710	100.0%

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2018 Plant in Service
Summary Sheet

<u>Description</u>	<u>Attachment</u> (ELM-2)	<u>Total Amount</u>	<u>%</u>
PRODUCTION PLANT			
2018 Additions: Steam Production		\$ (2,968,427)	
2018 Additions: Hydraulic Plant		\$ (4,613)	
2018 Additions: Other		\$ (931,541)	
TOTAL PRODUCTION PLANT		\$ (3,904,581)	
TRANSMISSION PLANT:			
2018 Additions		\$ 182,779,522	
TOTAL TRANSMISSION PLANT		\$ 182,779,522	
NET ELECTRIC PLANT IN SERVICE		\$ 331,823,651	
Adjustments to FERC Report			
Asset Retirement Obligations		\$ -	
Misc Accounting Adjustments		\$ -	
Total Adjustments to FERC Report		\$ -	
TOTAL ELECTRIC PLANT IN SERVICE		\$ 331,823,651	
(FERC Form No. 1, Page 206,Line 104,Column C)			

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2018 Distribution Plant - Accounts 360-373
Specific Projects over the Threshold
2018-A-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	18707	2018 FAC LOB Bldg & GP	Distribution	360010 Land in Fee	\$466,042.33
2	A07X44A	LONG HILL SS REPLACE 6	Distribution	361890-Dist Stuct & Improve	\$23,514.94
3	A07X44A	LONG HILL SS REPLACE 6	Distribution	362890 Dist Station Equipment	(\$23,514.94)
4	A08W49	KEENE DOWNTOWN UG REPLACEMENT PROJ	Distribution	364310 Poles and Appurtenance	\$27,048.13
5	A08W49	KEENE DOWNTOWN UG REPLACEMENT PROJ	Distribution	365000 Overhead Conductors, Device	\$93,300.27
6	A08W49	KEENE DOWNTOWN UG REPLACEMENT PROJ	Distribution	366700 DB/UG Conduits and Vaults	\$445,628.77
7	A08W49	KEENE DOWNTOWN UG REPLACEMENT PROJ	Distribution	367720 DB/UG Conductors and devices	\$344,744.85
8	A08W49	KEENE DOWNTOWN UG REPLACEMENT PROJ	Distribution	368330 Equipment Overhead	\$22,833.10
9	A08W49	KEENE DOWNTOWN UG REPLACEMENT PROJ	Distribution	368750 DB/UG Installations	\$21,811.26
10	A08W49	KEENE DOWNTOWN UG REPLACEMENT PROJ	Distribution	369720 DB/UG Conductors and Devices	\$76,103.53
11	A09N05	KINGSTON SS - ADD BREAKER POSITION	Distribution	361890-Dist Stuct & Improve	\$416,559.72
12	A09N05	KINGSTON SS - ADD BREAKER POSITION	Distribution	362890 Dist Station Equipment	(\$459,722.14)
13	A11S17	MALVERN ST S/S DIST. LINE WORK	Distribution	364310 Poles and Appurtenance	\$53,053.69
14	A11S17	MALVERN ST S/S DIST. LINE WORK	Distribution	365000 Overhead Conductors, Device	(\$32,199.36)
15	A11S17	MALVERN ST S/S DIST. LINE WORK	Distribution	367720 DB/UG Conductors and devices	\$44,676.61
16	A12N01A	BERLIN 4KV SYSTEM RECONFIGURATION	Distribution	364310 Poles and Appurtenance	\$1,600.83
17	A12N01A	BERLIN 4KV SYSTEM RECONFIGURATION	Distribution	365000 Overhead Conductors, Device	\$37,474.64
18	A12W05	REPL LACONIA UNDRGRD SWITCHGEAR 70W	Distribution	365000 Overhead Conductors, Device	\$1,501.81
19	A12W05	REPL LACONIA UNDRGRD SWITCHGEAR 70W	Distribution	366700 DB/UG Conduits and Vaults	\$755,216.31
20	A12W05	REPL LACONIA UNDRGRD SWITCHGEAR 70W	Distribution	367720 DB/UG Conductors and devices	\$803,136.90
21	A12W05	REPL LACONIA UNDRGRD SWITCHGEAR 70W	Distribution	368750 DB/UG Installations	\$10,264.66
22	A13S01	RIMMON S/S ADD 2ND 115-34.5KV 44.8M	Distribution	362890 Dist Station Equipment	\$270,785.44
23	A13W02	NORTH KEENE PROJECT (DIST)	Distribution	361890-Dist Stuct & Improve	\$1,054,871.02
24	A13W02	NORTH KEENE PROJECT (DIST)	Distribution	362890 Dist Station Equipment	(\$1,070,042.27)
25	A13W03	W13 REPLACE VXE-15 RECLOSERS W/VIPE	Distribution	364310 Poles and Appurtenance	\$1,368.36
26	A13W03	W13 REPLACE VXE-15 RECLOSERS W/VIPE	Distribution	365000 Overhead Conductors, Device	(\$1,368.36)
27	A13X04	HAZARD TREE REMOVAL	Distribution	365000 Overhead Conductors, Device	\$236.05
28	A14N06	MILL POND DISTRIBUTION LINE WORK	Distribution	364310 Poles and Appurtenance	\$65,625.82
29	A14N06	MILL POND DISTRIBUTION LINE WORK	Distribution	365000 Overhead Conductors, Device	(\$66,573.60)
30	A14N06	MILL POND DISTRIBUTION LINE WORK	Distribution	366700 DB/UG Conduits and Vaults	\$616.46
31	A14N06	MILL POND DISTRIBUTION LINE WORK	Distribution	369320 Cond&Devices-Overhead	\$331.32
32	A14N08	GORHAM SS-GENERATION DIVESTITURE	Distribution	364310 Poles and Appurtenance	(\$1,087.89)
33	A14N08	GORHAM SS-GENERATION DIVESTITURE	Distribution	365000 Overhead Conductors, Device	(\$7,734.23)
34	A14N08	GORHAM SS-GENERATION DIVESTITURE	Distribution	369320 Cond&Devices-Overhead	(\$20.55)
35	A14N11	DOWNTOWN PORTSMOUTH UG SYS IMPROVE	Distribution	366700 DB/UG Conduits and Vaults	\$86,125.24
36	A14N11	DOWNTOWN PORTSMOUTH UG SYS IMPROVE	Distribution	367720 DB/UG Conductors and devices	(\$15.57)
37	A14N11	DOWNTOWN PORTSMOUTH UG SYS IMPROVE	Distribution	369720 DB/UG Conductors and Devices	\$2.39
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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2018 Distribution Plant - Accounts 360-373
Specific Projects over the Threshold
2018-A-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
38	A14N21	BERLIN EASTSIDE 34.5KV LINE BREAKER	Distribution	362890 Dist Station Equipment	\$650,774.46
39	A14N21	BERLIN EASTSIDE 34.5KV LINE BREAKER	Distribution	364310 Poles and Appurtenance	(\$4,432.77)
40	A14N21	BERLIN EASTSIDE 34.5KV LINE BREAKER	Distribution	365000 Overhead Conductors, Device	(\$9,818.40)
41	A14N21	BERLIN EASTSIDE 34.5KV LINE BREAKER	Distribution	369320 Cond&Devices-Overhead	(\$97.13)
42	A14S01	324 LINE RECONDUCT .5 MI 1/0 W/477	Distribution	364310 Poles and Appurtenance	\$131,412.83
43	A14S01	324 LINE RECONDUCT .5 MI 1/0 W/477	Distribution	365000 Overhead Conductors, Device	\$115,514.01
44	A14S08	GARVINS SUBSTATION REBUILD	Distribution	362890 Dist Station Equipment	\$80,458.44
45	A14S14	3818 NEW 34.5KV LINE 1.6 MI ON RTE	Distribution	364310 Poles and Appurtenance	(\$16,611.54)
46	A14S14	3818 NEW 34.5KV LINE 1.6 MI ON RTE	Distribution	365000 Overhead Conductors, Device	\$23,023.29
47	A14W02	DANIEL SS (WEBSTER)-34.5KV SS UPGRD	Distribution	360160 Land in Fee - Substation	\$325,886.02
48	A14W02	DANIEL SS (WEBSTER)-34.5KV SS UPGRD	Distribution	362890 Dist Station Equipment	\$17,743,424.99
49	A14W02	DANIEL SS (WEBSTER)-34.5KV SS UPGRD	Distribution	364300 Towers and Appurtenance	\$7,680.86
50	A14W02	DANIEL SS (WEBSTER)-34.5KV SS UPGRD	Distribution	364310 Poles and Appurtenance	\$259,241.82
51	A14W02	DANIEL SS (WEBSTER)-34.5KV SS UPGRD	Distribution	365000 Overhead Conductors, Device	\$783,216.76
52	A15C02A	388 Line Overload Solution Remote E	Distribution	362890 Dist Station Equipment	\$14,044.52
53	A15CDA	CENTRAL REGION 2015 DA	Distribution	364310 Poles and Appurtenance	\$37,926.70
54	A15CDA	CENTRAL REGION 2015 DA	Distribution	365000 Overhead Conductors, Device	\$564,910.70
55	A15CDA	CENTRAL REGION 2015 DA	Distribution	367720 DB/UG Conductors and devices	\$1,052.01
56	A15CDA	CENTRAL REGION 2015 DA	Distribution	369320 Cond&Devices-Overhead	(\$27.26)
57	A15CDA	CENTRAL REGION 2015 DA	Distribution	369720 DB/UG Conductors and Devices	\$0.01
58	A15DCIP5	UPDATE SUBSTATION SECURITY	Distribution	362890 Dist Station Equipment	(\$3,680.20)
59	A15EDA	EASTERN REGION 2015 DA	Distribution	364310 Poles and Appurtenance	\$63,901.45
60	A15EDA	EASTERN REGION 2015 DA	Distribution	365000 Overhead Conductors, Device	\$2,058,553.33
61	A15EDA	EASTERN REGION 2015 DA	Distribution	366700 DB/UG Conduits and Vaults	\$831.82
62	A15EDA	EASTERN REGION 2015 DA	Distribution	369320 Cond&Devices-Overhead	\$1.09
63	A15N01	CONVERT LACONIA 4KV TO 12.47KV	Distribution	364310 Poles and Appurtenance	\$23,438.42
64	A15N01	CONVERT LACONIA 4KV TO 12.47KV	Distribution	365000 Overhead Conductors, Device	\$172,808.75
65	A15N01	CONVERT LACONIA 4KV TO 12.47KV	Distribution	366700 DB/UG Conduits and Vaults	(\$137.75)
66	A15N01	CONVERT LACONIA 4KV TO 12.47KV	Distribution	367720 DB/UG Conductors and devices	(\$26,575.86)
67	A15N02	Lancaster S/S Second Circuit	Distribution	362100 Dist Station Equip	(\$9,641.16)
68	A15N02	Lancaster S/S Second Circuit	Distribution	362890 Dist Station Equipment	\$9,641.16
69	A15N02	Lancaster S/S Second Circuit	Distribution	364310 Poles and Appurtenance	(\$15,694.02)
70	A15N02	Lancaster S/S Second Circuit	Distribution	365000 Overhead Conductors, Device	\$23,017.85
71	A15N02	Lancaster S/S Second Circuit	Distribution	368350 Installations - Overhead	\$18.30
72	A15N02	Lancaster S/S Second Circuit	Distribution	369320 Cond&Devices-Overhead	(\$3,501.84)
73	A15N02	Lancaster S/S Second Circuit	Distribution	369720 DB/UG Conductors and Devices	(\$1,267.20)
74	A15NDA	NORTHERN REGION 2015 DA	Distribution	364310 Poles and Appurtenance	(\$177.13)

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2018 Distribution Plant - Accounts 360-373
Specific Projects over the Threshold
2018-A-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
75	A15NDA	NORTHERN REGION 2015 DA	Distribution	365000 Overhead Conductors, Device	\$155,651.36
76	A15SDA	SOUTHERN REGION 2015 DA	Distribution	364310 Poles and Appurtenance	\$10,477.92
77	A15SDA	SOUTHERN REGION 2015 DA	Distribution	365000 Overhead Conductors, Device	\$194,291.06
78	A15SDA	SOUTHERN REGION 2015 DA	Distribution	368330 Equipment Overhead	\$29.38
79	A15SDA	SOUTHERN REGION 2015 DA	Distribution	369320 Cond&Devices-Overhead	\$150.79
80	A15SDA	SOUTHERN REGION 2015 DA	Distribution	371400 Inst.Cust.-Area Lighting	\$785.45
81	A15XDA	SUBSTATION AUTOMATION 2015 DA	Distribution	362890 Dist Station Equipment	(\$22,164.02)
82	A15XDA	SUBSTATION AUTOMATION 2015 DA	Distribution	364310 Poles and Appurtenance	\$2,817.94
83	A15XDA	SUBSTATION AUTOMATION 2015 DA	Distribution	365000 Overhead Conductors, Device	\$22,432.52
84	A15XDA	SUBSTATION AUTOMATION 2015 DA	Distribution	366700 DB/UG Conduits and Vaults	\$417.47
85	A16C01	3271 Line Reconductor	Distribution	364310 Poles and Appurtenance	\$892,159.94
86	A16C01	3271 Line Reconductor	Distribution	365000 Overhead Conductors, Device	(\$753,109.67)
87	A16C05	Valley St Area Solution	Distribution	364310 Poles and Appurtenance	\$165,492.84
88	A16C05	Valley St Area Solution	Distribution	365000 Overhead Conductors, Device	\$97,302.83
89	A16C05	Valley St Area Solution	Distribution	366700 DB/UG Conduits and Vaults	(\$85.20)
90	A16C05	Valley St Area Solution	Distribution	367720 DB/UG Conductors and devices	(\$85.61)
91	A16C05	Valley St Area Solution	Distribution	369320 Cond&Devices-Overhead	\$32,198.42
92	A16C05	Valley St Area Solution	Distribution	369720 DB/UG Conductors and Devices	(\$23.55)
93	A16C09	Blaine St SS add 34.5-12kV 10MVA tr	Distribution	362890 Dist Station Equipment	\$3,757,564.94
94	A16C10	JACKMAN - REPLACE OBSOLETE EQUIPMEN	Distribution	362100 Dist Station Equip	\$7,132,859.96
95	A16E01	70H1 Conversion	Distribution	364310 Poles and Appurtenance	\$3,025.19
96	A16E01	70H1 Conversion	Distribution	365000 Overhead Conductors, Device	\$17,154.19
97	A16E01	70H1 Conversion	Distribution	366700 DB/UG Conduits and Vaults	\$20,932.26
98	A16E01	70H1 Conversion	Distribution	367720 DB/UG Conductors and devices	\$45,790.57
99	A16E06	West Rye S/S Re-build	Distribution	362100 Dist Station Equip	\$2,282,467.87
100	A16E06	West Rye S/S Re-build	Distribution	364310 Poles and Appurtenance	\$93,674.18
101	A16E06	West Rye S/S Re-build	Distribution	365000 Overhead Conductors, Device	\$35,243.81
102	A16N03	31W2 - Extend Three Phases Rte 106	Distribution	364310 Poles and Appurtenance	\$57,217.90
103	A16N03	31W2 - Extend Three Phases Rte 106	Distribution	365000 Overhead Conductors, Device	(\$51,951.37)
104	A16N03	31W2 - Extend Three Phases Rte 106	Distribution	366700 DB/UG Conduits and Vaults	\$240.15
105	A16N03	31W2 - Extend Three Phases Rte 106	Distribution	367720 DB/UG Conductors and devices	(\$4,017.39)
106	A16N03	31W2 - Extend Three Phases Rte 106	Distribution	369720 DB/UG Conductors and Devices	\$1,811.88
107	A16S01	Chester Automation Upgrade	Distribution	362890 Dist Station Equipment	\$1,257,656.25
108	A16W02	S.Milford SS Transformer Replace	Distribution	362100 Dist Station Equip	(\$1,423,306.48)
109	A16W02	S.Milford SS Transformer Replace	Distribution	362890 Dist Station Equipment	\$1,423,667.70
110	A16X01	ESCC control of Generation	Distribution	362890 Dist Station Equipment	\$241,827.05
111	A16X01	ESCC control of Generation	Distribution	364310 Poles and Appurtenance	\$13,307.72
					000298

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112	A16X01	ESCC control of Generation	Distribution	365000 Overhead Conductors, Device	\$35,560.52
113	A16X01	ESCC control of Generation	Distribution	367720 DB/UG Conductors and devices	(\$11,915.44)
114	A16X01	ESCC control of Generation	Distribution	369320 Cond&Devices-Overhead	(\$1.22)
115	A16X01	ESCC control of Generation	Distribution	371400 Inst.Cust.-Area Lighting	(\$1.46)
116	A16X02	Circuit Tie 3271x2/311x1	Distribution	364310 Poles and Appurtenance	\$76.85
117	A16X02	Circuit Tie 3271x2/311x1	Distribution	365000 Overhead Conductors, Device	\$426.45
118	A16X02	Circuit Tie 3271x2/311x1	Distribution	367720 DB/UG Conductors and devices	\$0.96
119	A16X02	Circuit Tie 3271x2/311x1	Distribution	369320 Cond&Devices-Overhead	\$0.66
120	A16X02	Circuit Tie 3271x2/311x1	Distribution	371400 Inst.Cust.-Area Lighting	\$1.14
121	A16X04	CAIDI IMPROVEMENT	Distribution	364310 Poles and Appurtenance	\$170,959.14
122	A16X04	CAIDI IMPROVEMENT	Distribution	365000 Overhead Conductors, Device	\$518,485.01
123	A16X04	CAIDI IMPROVEMENT	Distribution	366700 DB/UG Conduits and Vaults	(\$70.35)
124	A16X04	CAIDI IMPROVEMENT	Distribution	367720 DB/UG Conductors and devices	(\$963.08)
125	A16X04	CAIDI IMPROVEMENT	Distribution	369320 Cond&Devices-Overhead	\$3,507.25
126	A17C13	BLAINE ST SUBSTATION LINE WORK	Distribution	364310 Poles and Appurtenance	\$69,209.81
127	A17C13	BLAINE ST SUBSTATION LINE WORK	Distribution	365000 Overhead Conductors, Device	\$289,787.25
128	A17C13	BLAINE ST SUBSTATION LINE WORK	Distribution	366700 DB/UG Conduits and Vaults	\$410.17
129	A17C13	BLAINE ST SUBSTATION LINE WORK	Distribution	367720 DB/UG Conductors and devices	\$20,095.64
130	A17C13	BLAINE ST SUBSTATION LINE WORK	Distribution	368330 Equipment Overhead	\$3,470.18
131	A17C13	BLAINE ST SUBSTATION LINE WORK	Distribution	368350 Installations - Overhead	\$6,976.27
132	A17C13	BLAINE ST SUBSTATION LINE WORK	Distribution	369320 Cond&Devices-Overhead	\$333.31
133	A17C17	CIRCUIT TIE 3115X12 TO 3615X1	Distribution	364310 Poles and Appurtenance	\$324,897.57
134	A17C17	CIRCUIT TIE 3115X12 TO 3615X1	Distribution	365000 Overhead Conductors, Device	\$1,684,417.90
135	A17C17	CIRCUIT TIE 3115X12 TO 3615X1	Distribution	366700 DB/UG Conduits and Vaults	\$4,105.49
136	A17C17	CIRCUIT TIE 3115X12 TO 3615X1	Distribution	368350 Installations - Overhead	\$3,973.79
137	A17C17	CIRCUIT TIE 3115X12 TO 3615X1	Distribution	369320 Cond&Devices-Overhead	\$14,201.43
138	A17C17	CIRCUIT TIE 3115X12 TO 3615X1	Distribution	369720 DB/UG Conductors and Devices	\$2,529.32
139	A17E09	ROCHESTER 4KV CONVERSION	Distribution	364310 Poles and Appurtenance	\$343,806.50
140	A17E09	ROCHESTER 4KV CONVERSION	Distribution	365000 Overhead Conductors, Device	\$1,082,472.92
141	A17E09	ROCHESTER 4KV CONVERSION	Distribution	366700 DB/UG Conduits and Vaults	\$3,521.00
142	A17E09	ROCHESTER 4KV CONVERSION	Distribution	367720 DB/UG Conductors and devices	\$54,015.34
143	A17E09	ROCHESTER 4KV CONVERSION	Distribution	369320 Cond&Devices-Overhead	\$101,337.32
144	A17N24	LACONIA SS 24 VDC CNTRL SYS & RELAY	Distribution	362890 Dist Station Equipment	\$618,449.36
145	A17VRP	G&W Viper Warranty Replacment	Distribution	364310 Poles and Appurtenance	\$21,587.10
146	A17VRP	G&W Viper Warranty Replacment	Distribution	365000 Overhead Conductors, Device	\$157,463.03
147	A18DA	DISTRIBUTION AUTOMATION - POLE TOP	Distribution	364310 Poles and Appurtenance	\$249,890.52
148	A18DA	DISTRIBUTION AUTOMATION - POLE TOP	Distribution	365000 Overhead Conductors, Device	\$7,294,409.92
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149	A18DA	DISTRIBUTION AUTOMATION - POLE TOP	Distribution	368350 Installations - Overhead	\$1,628.93
150	A18DA	DISTRIBUTION AUTOMATION - POLE TOP	Distribution	369320 Cond&Devices-Overhead	\$1,313.96
151	A18E16	West Rd Overloaded Steps	Distribution	364310 Poles and Appurtenance	\$328,019.67
152	A18E16	West Rd Overloaded Steps	Distribution	365000 Overhead Conductors, Device	\$670,460.66
153	A18E16	West Rd Overloaded Steps	Distribution	366700 DB/UG Conduits and Vaults	\$22,579.66
154	A18E16	West Rd Overloaded Steps	Distribution	367720 DB/UG Conductors and devices	\$156,676.67
155	A18E16	West Rd Overloaded Steps	Distribution	368350 Installations - Overhead	\$5,112.09
156	A18E16	West Rd Overloaded Steps	Distribution	368750 DB/UG Installations	\$75,674.21
157	A18E16	West Rd Overloaded Steps	Distribution	369320 Cond&Devices-Overhead	\$1,766.10
158	A18E16	West Rd Overloaded Steps	Distribution	369720 DB/UG Conductors and Devices	\$8,871.45
159	A18VRP	Viper Replacement Project-Bettermnt	Distribution	362100 Dist Station Equip	\$87,194.27
160	A18VRP	Viper Replacement Project-Bettermnt	Distribution	364310 Poles and Appurtenance	\$2,661.97
161	A18VRP	Viper Replacement Project-Bettermnt	Distribution	365000 Overhead Conductors, Device	\$5,681,689.07
162	A18W10	55H1 PETERBOROUGH URD	Distribution	366700 DB/UG Conduits and Vaults	\$218,114.21
163	A18W10	55H1 PETERBOROUGH URD	Distribution	367720 DB/UG Conductors and devices	\$34,406.53
164	A18W10	55H1 PETERBOROUGH URD	Distribution	369720 DB/UG Conductors and Devices	\$7,514.43
165	A18W13	Route 9 Roxbury-Sullivan 10439	Distribution	364310 Poles and Appurtenance	\$201,758.35
166	A18W13	Route 9 Roxbury-Sullivan 10439	Distribution	365000 Overhead Conductors, Device	\$456,914.53
167	A18W13	Route 9 Roxbury-Sullivan 10439	Distribution	369320 Cond&Devices-Overhead	\$1,158.15
168	A18W15	316 LINE REBUILD	Distribution	365000 Overhead Conductors, Device	\$1,083,766.31
169	A18X01	DIRECT BURIED CABLE REPLACEMENT	Distribution	364310 Poles and Appurtenance	\$8,698.81
170	A18X01	DIRECT BURIED CABLE REPLACEMENT	Distribution	365000 Overhead Conductors, Device	\$10,300.14
171	A18X01	DIRECT BURIED CABLE REPLACEMENT	Distribution	366700 DB/UG Conduits and Vaults	\$127,788.10
172	A18X01	DIRECT BURIED CABLE REPLACEMENT	Distribution	367720 DB/UG Conductors and devices	\$340,754.32
173	A18X01	DIRECT BURIED CABLE REPLACEMENT	Distribution	369720 DB/UG Conductors and Devices	\$50,569.52
174	A18X18	ROW Hardening/Reconductoring	Distribution	365000 Overhead Conductors, Device	\$239,373.67
175	A18X20	CAIDI IMPROVEMENTS	Distribution	364310 Poles and Appurtenance	\$66,112.16
176	A18X20	CAIDI IMPROVEMENTS	Distribution	365000 Overhead Conductors, Device	\$211,555.18
177	A18XDA	Distribution Automation - Substatio	Distribution	362890 Dist Station Equipment	\$776,530.70
178	C16ETT	NH ETT 2016	Distribution	365000 Overhead Conductors, Device	\$49,568.99
179	C17ETT	NH ETT 2017	Distribution	365000 Overhead Conductors, Device	\$265,751.34
180	C17HAZ	HAZARD TREE REMOVAL	Distribution	365000 Overhead Conductors, Device	\$349,424.94
181	C17HAZ	HAZARD TREE REMOVAL	Distribution	373380 SL- Poles - Overhead	\$714.71
182	C18ETT	NH ETT 2018	Distribution	365000 Overhead Conductors, Device	\$3,396,744.27
183	C18HAZ	HAZARD TREE REMOVAL	Distribution	365000 Overhead Conductors, Device	\$5,815,341.44
184	C18ROW	NH Full Width ROW Clearing	Distribution	365000 Overhead Conductors, Device	\$1,061,896.02
185	NHMT17	NH CAPITAL METER ANNUAL PROJECT	Distribution	370450 Meters - Equipment	\$617,681.98
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186	NHMTR17	NH CAPITAL METER ANNUAL PROJECT	Distribution	370460 Meters - Installations	(\$137,800.37)
187	NHMTR18	NH Annual Meter Project for 2018	Distribution	370450 Meters - Equipment	\$1,516,816.64
188	NHRMTR17	NH Remote Disconnect 2017-2018	Distribution	370450 Meters - Equipment	\$663,989.79
189	NHRMTR17	NH Remote Disconnect 2017-2018	Distribution	370460 Meters - Installations	(\$366,170.49)
190	R15CDA	REP3 - 2015-2016 Central Region DA	Distribution	364310 Poles and Appurtenance	\$16,552.00
191	R15CDA	REP3 - 2015-2016 Central Region DA	Distribution	365000 Overhead Conductors, Device	(\$49,267.51)
192	R15CDA	REP3 - 2015-2016 Central Region DA	Distribution	369320 Cond&Devices-Overhead	(\$56.26)
193	R15CTC	Circuit Tie Construction	Distribution	364310 Poles and Appurtenance	\$105,339.50
194	R15CTC	Circuit Tie Construction	Distribution	365000 Overhead Conductors, Device	(\$404,371.24)
195	R15CTC	Circuit Tie Construction	Distribution	366700 DB/UG Conduits and Vaults	(\$391.17)
196	R15CTC	Circuit Tie Construction	Distribution	367720 DB/UG Conductors and devices	(\$2,255.52)
197	R15CTC	Circuit Tie Construction	Distribution	368350 Installations - Overhead	\$12.77
198	R15CTC	Circuit Tie Construction	Distribution	369320 Cond&Devices-Overhead	\$3,021.03
199	R15CTC	Circuit Tie Construction	Distribution	369720 DB/UG Conductors and Devices	\$1,032.68
200	R15DBI	Direct Buried Cable Injection	Distribution	365000 Overhead Conductors, Device	\$1,379.11
201	R15DBI	Direct Buried Cable Injection	Distribution	366700 DB/UG Conduits and Vaults	\$1,944.36
202	R15DBI	Direct Buried Cable Injection	Distribution	367720 DB/UG Conductors and devices	(\$42,986.22)
203	R15DBR	REP3 Direct Buried Cable Replace	Distribution	364310 Poles and Appurtenance	\$2,645.09
204	R15DBR	REP3 Direct Buried Cable Replace	Distribution	365000 Overhead Conductors, Device	\$4,273.54
205	R15DBR	REP3 Direct Buried Cable Replace	Distribution	366700 DB/UG Conduits and Vaults	\$8,170.82
206	R15DBR	REP3 Direct Buried Cable Replace	Distribution	367720 DB/UG Conductors and devices	(\$54,096.06)
207	R15DBR	REP3 Direct Buried Cable Replace	Distribution	369720 DB/UG Conductors and Devices	\$1,141.95
208	R15EDA	REP 3 2015-2016 Eastern Region DA	Distribution	364310 Poles and Appurtenance	\$43,895.66
209	R15EDA	REP 3 2015-2016 Eastern Region DA	Distribution	365000 Overhead Conductors, Device	(\$51,532.04)
210	R15EDA	REP 3 2015-2016 Eastern Region DA	Distribution	366700 DB/UG Conduits and Vaults	\$3,541.02
211	R15HLDR	Hit List Reliability Enhancements	Distribution	364310 Poles and Appurtenance	\$95,850.26
212	R15HLDR	Hit List Reliability Enhancements	Distribution	365000 Overhead Conductors, Device	(\$126,337.20)
213	R15HLDR	Hit List Reliability Enhancements	Distribution	366700 DB/UG Conduits and Vaults	\$5,534.42
214	R15HLDR	Hit List Reliability Enhancements	Distribution	367720 DB/UG Conductors and devices	\$2,576.68
215	R15HLDR	Hit List Reliability Enhancements	Distribution	368330 Equipment Overhead	(\$174.61)
216	R15HLDR	Hit List Reliability Enhancements	Distribution	369320 Cond&Devices-Overhead	(\$481.93)
217	R15HLDR	Hit List Reliability Enhancements	Distribution	369720 DB/UG Conductors and Devices	\$1,903.70
218	R15HLR	Heather-Lite Replacement	Distribution	364310 Poles and Appurtenance	\$35,938.19
219	R15HLR	Heather-Lite Replacement	Distribution	365000 Overhead Conductors, Device	(\$10,545.29)
220	R15HLR	Heather-Lite Replacement	Distribution	369320 Cond&Devices-Overhead	(\$2,580.73)
221	R15HLR	Heather-Lite Replacement	Distribution	369720 DB/UG Conductors and Devices	(\$218.02)
222	R15NDA	REP3 - 2015-2016 Northern Region D	Distribution	364310 Poles and Appurtenance	(\$2,246.10)

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223	R15NDA	REP3 - 2015-2016 Northern Region D	Distribution	365000 Overhead Conductors, Device	(\$12,433.29)
224	R15NDA	REP3 - 2015-2016 Northern Region D	Distribution	366700 DB/UG Conduits and Vaults	\$10.66
225	R15NDA	REP3 - 2015-2016 Northern Region D	Distribution	369320 Cond&Devices-Overhead	(\$116.36)
226	R15NDA	REP3 - 2015-2016 Northern Region D	Distribution	369720 DB/UG Conductors and Devices	\$14.37
227	R15NESC	NESC Capital Repairs	Distribution	364310 Poles and Appurtenance	\$12,976.62
228	R15NESC	NESC Capital Repairs	Distribution	365000 Overhead Conductors, Device	(\$13,064.24)
229	R15NESC	NESC Capital Repairs	Distribution	366700 DB/UG Conduits and Vaults	(\$407.96)
230	R15NESC	NESC Capital Repairs	Distribution	367720 DB/UG Conductors and devices	\$140.10
231	R15NESC	NESC Capital Repairs	Distribution	368750 DB/UG Installations	(\$704.59)
232	R15NESC	NESC Capital Repairs	Distribution	369320 Cond&Devices-Overhead	(\$2,616.61)
233	R15NESC	NESC Capital Repairs	Distribution	369720 DB/UG Conductors and Devices	(\$529.19)
234	R15NESC	NESC Capital Repairs	Distribution	373390 SL- Fixtures - Overhead	\$579.14
235	R15OCB	OCB Replacements	Distribution	362100 Dist Station Equip	(\$59,226.77)
236	R15OCB	OCB Replacements	Distribution	362890 Dist Station Equipment	\$110,615.85
237	R15POR	Porcelain Change-out	Distribution	364310 Poles and Appurtenance	\$988.78
238	R15POR	Porcelain Change-out	Distribution	365000 Overhead Conductors, Device	\$30,591.89
239	R15POR	Porcelain Change-out	Distribution	367720 DB/UG Conductors and devices	\$983.55
240	R15RPR	Reject Pole Replacement	Distribution	364310 Poles and Appurtenance	\$816,207.34
241	R15RPR	Reject Pole Replacement	Distribution	365000 Overhead Conductors, Device	(\$172,634.50)
242	R15RPR	Reject Pole Replacement	Distribution	366700 DB/UG Conduits and Vaults	(\$7,339.17)
243	R15RPR	Reject Pole Replacement	Distribution	367720 DB/UG Conductors and devices	\$16,795.40
244	R15RPR	Reject Pole Replacement	Distribution	369320 Cond&Devices-Overhead	(\$116,922.43)
245	R15RPR	Reject Pole Replacement	Distribution	369720 DB/UG Conductors and Devices	\$29,984.37
246	R15RPR	Reject Pole Replacement	Distribution	371400 Inst.Cust.-Area Lighting	\$1,431.11
247	R15RWM	ROW System Hardening	Distribution	364310 Poles and Appurtenance	(\$4,413.44)
248	R15RWM	ROW System Hardening	Distribution	365000 Overhead Conductors, Device	\$71,556.98
249	R15RWM	ROW System Hardening	Distribution	366700 DB/UG Conduits and Vaults	\$824.52
250	R15RWM	ROW System Hardening	Distribution	367720 DB/UG Conductors and devices	\$11,991.96
251	R15RWM	ROW System Hardening	Distribution	369320 Cond&Devices-Overhead	(\$1,741.12)
252	R15SDA	REP3 - 2015-2016 Southern Re	Distribution	364310 Poles and Appurtenance	\$9,686.64
253	R15SDA	REP3 - 2015-2016 Southern Re	Distribution	365000 Overhead Conductors, Device	\$25,559.30
254	R15SDA	REP3 - 2015-2016 Southern Re	Distribution	369320 Cond&Devices-Overhead	(\$5.92)
255	R15SSAI	4 & 12 kV Substations	Distribution	364310 Poles and Appurtenance	\$167,797.39
256	R15SSAI	4 & 12 kV Substations	Distribution	365000 Overhead Conductors, Device	\$65,481.29
257	R15SSAI	4 & 12 kV Substations	Distribution	366700 DB/UG Conduits and Vaults	(\$29,352.96)
258	R15SSAI	4 & 12 kV Substations	Distribution	367720 DB/UG Conductors and devices	(\$296.25)
259	R15SSAI	4 & 12 kV Substations	Distribution	368330 Equipment Overhead	\$3,172.28
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260	R15SSAI	4 & 12 kV Substations	Distribution	369320 Cond&Devices-Overhead	\$3,174.43
261	R15SSAI	4 & 12 kV Substations	Distribution	369720 DB/UG Conductors and Devices	\$319.50
262	R15WDA	REP3 - 2015-2016 Western Region DA	Distribution	364310 Poles and Appurtenance	\$33,090.47
263	R15WDA	REP3 - 2015-2016 Western Region DA	Distribution	365000 Overhead Conductors, Device	(\$50,312.68)
264	R15WDA	REP3 - 2015-2016 Western Region DA	Distribution	366700 DB/UG Conduits and Vaults	\$5,155.90
265	R16LS	2016 Line Sensor Project	Distribution	365000 Overhead Conductors, Device	\$48,884.72
266	R16XDA	REP 3 2016 SUBSTATION AUTOMATION	Distribution	362890 Dist Station Equipment	\$700,821.02
267	R16XDA	REP 3 2016 SUBSTATION AUTOMATION	Distribution	364310 Poles and Appurtenance	(\$45.78)
268	R16XDA	REP 3 2016 SUBSTATION AUTOMATION	Distribution	365000 Overhead Conductors, Device	(\$21,685.02)
269	R17CTC	REP 4 CIRCUIT TIES	Distribution	364310 Poles and Appurtenance	\$457,957.20
270	R17CTC	REP 4 CIRCUIT TIES	Distribution	365000 Overhead Conductors, Device	\$529,330.89
271	R17CTC	REP 4 CIRCUIT TIES	Distribution	366700 DB/UG Conduits and Vaults	\$7,862.91
272	R17CTC	REP 4 CIRCUIT TIES	Distribution	367720 DB/UG Conductors and devices	\$22,482.70
273	R17CTC	REP 4 CIRCUIT TIES	Distribution	369320 Cond&Devices-Overhead	\$760.96
274	R17CTC	REP 4 CIRCUIT TIES	Distribution	369720 DB/UG Conductors and Devices	\$15,685.95
275	R17DA	REP 4 POLE TOP DA	Distribution	364310 Poles and Appurtenance	\$6,391.66
276	R17DA	REP 4 POLE TOP DA	Distribution	365000 Overhead Conductors, Device	\$127,300.61
277	R17ETT	NH REP ETT	Distribution	365000 Overhead Conductors, Device	\$241,545.09
278	R17HAZ	NH HAZARD TREE REMOVAL	Distribution	365000 Overhead Conductors, Device	\$36,928.87
279	R17HLDR	REP 4 CIRCUIT RELIABILITY IMPROVE	Distribution	364310 Poles and Appurtenance	\$10,358.83
280	R17HLDR	REP 4 CIRCUIT RELIABILITY IMPROVE	Distribution	365000 Overhead Conductors, Device	\$80,573.99
281	R17HLDR	REP 4 CIRCUIT RELIABILITY IMPROVE	Distribution	366700 DB/UG Conduits and Vaults	(\$189.16)
282	R17HLDR	REP 4 CIRCUIT RELIABILITY IMPROVE	Distribution	367720 DB/UG Conductors and devices	\$7,324.89
283	R17HLDR	REP 4 CIRCUIT RELIABILITY IMPROVE	Distribution	369320 Cond&Devices-Overhead	\$101.53
284	R17HLDR	REP 4 CIRCUIT RELIABILITY IMPROVE	Distribution	369720 DB/UG Conductors and Devices	(\$156.95)
285	R17ROW	NH REP Full Width ROW Clearing	Distribution	365000 Overhead Conductors, Device	\$98,153.13
286	R17RWH	REP 4 ROW SYSTEM HARDENING	Distribution	364310 Poles and Appurtenance	\$172,734.40
287	R17RWH	REP 4 ROW SYSTEM HARDENING	Distribution	365000 Overhead Conductors, Device	(\$158,563.56)
288	R18ETT	NH REP ETT	Distribution	365000 Overhead Conductors, Device	\$858,348.32
289	R18HAZ	NH HAZARD TREE REMOVAL	Distribution	365000 Overhead Conductors, Device	\$1,699,992.97
290	STRM0617N	NH STORM CAP: Oct 29, 2017 event	Distribution	364310 Poles and Appurtenance	\$1,013,938.86
291	STRM0617N	NH STORM CAP: Oct 29, 2017 event	Distribution	365000 Overhead Conductors, Device	\$352,851.41
292	STRM0617N	NH STORM CAP: Oct 29, 2017 event	Distribution	366700 DB/UG Conduits and Vaults	\$992.48
293	STRM0617N	NH STORM CAP: Oct 29, 2017 event	Distribution	367720 DB/UG Conductors and devices	\$6,913.96
294	STRM0617N	NH STORM CAP: Oct 29, 2017 event	Distribution	368350 Installations - Overhead	\$2,147.16
295	STRM0617N	NH STORM CAP: Oct 29, 2017 event	Distribution	369320 Cond&Devices-Overhead	\$60,916.03
296	STRM0617N	NH STORM CAP: Oct 29, 2017 event	Distribution	369720 DB/UG Conductors and Devices	\$18,112.71
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297	STRM0617N	NH STORM CAP: Oct 29, 2017 event	Distribution	373390 SL- Fixtures - Overhead	\$625.17
298	UB1313	CONSTRUCT NEW CIRCUIT-BRISTOL S/S	Distribution	364310 Poles and Appurtenance	\$4,742.81
299	UB1313	CONSTRUCT NEW CIRCUIT-BRISTOL S/S	Distribution	365000 Overhead Conductors, Device	(\$20,795.08)
300	UB1313	CONSTRUCT NEW CIRCUIT-BRISTOL S/S	Distribution	366700 DB/UG Conduits and Vaults	\$789.01
301	UB1313	CONSTRUCT NEW CIRCUIT-BRISTOL S/S	Distribution	368350 Installations - Overhead	(\$4,976.79)
302	UB1313	CONSTRUCT NEW CIRCUIT-BRISTOL S/S	Distribution	369320 Cond&Devices-Overhead	\$4,626.04
303	UB1313	CONSTRUCT NEW CIRCUIT-BRISTOL S/S	Distribution	369720 DB/UG Conductors and Devices	\$975.05
304	UB1313	CONSTRUCT NEW CIRCUIT-BRISTOL S/S	Distribution	373390 SL- Fixtures - Overhead	(\$477.51)
305	UB1314	REPL OBSOLETE RECLOSERS & CONTROLS	Distribution	364310 Poles and Appurtenance	\$1,047.91
306	UB1314	REPL OBSOLETE RECLOSERS & CONTROLS	Distribution	365000 Overhead Conductors, Device	(\$1,063.75)
307	UB1412	2014 DA DEPLOYMENT	Distribution	365000 Overhead Conductors, Device	(\$10,667.43)
				Total:	\$86,253,393.22

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2018 General Plant - Accounts 389-399
Specific Projects over the Threshold
2018-A-2

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	16707	PSNH Fac Bldg Structures LOB	General	390890 Structures- Other	\$6,719.02
2	17707	PSNH Facilities Bldg Structures LOB	General	390890 Structures- Other	\$10,516.70
3	17707	PSNH Facilities Bldg Structures LOB	General	391890 Office Furn - Other	\$25,108.47
4	17707	PSNH Facilities Bldg Structures LOB	General	394710 Tools - Tools & Work Equip.	\$1,842.46
5	17707	PSNH Facilities Bldg Structures LOB	General	397890 Comm Equip - Other	\$42,547.97
6	17707	PSNH Facilities Bldg Structures LOB	General	398000 Misc Equip	(\$1,842.46)
7	17726	PSNH-D Mat & Log Furn & Equip	General	391890 Office Furn - Other	\$48,261.11
8	17726	PSNH-D Mat & Log Furn & Equip	General	393000 Stores Equipment	(\$18,104.22)
9	17726	PSNH-D Mat & Log Furn & Equip	General	394710 Tools - Tools & Work Equip.	\$20,604.00
10	18707	2018 FAC LOB Bldg & GP	General	390890 Structures- Other	\$1,789,997.86
11	18707	2018 FAC LOB Bldg & GP	General	391890 Office Furn - Other	\$310,144.28
12	18707	2018 FAC LOB Bldg & GP	General	394000 Tools - Tools & Work Equip.	\$2,528.69
13	18707	2018 FAC LOB Bldg & GP	General	394710 Tools - Tools & Work Equip.	\$7,928.76
14	18707	2018 FAC LOB Bldg & GP	General	394720 Tools - Shop Equipment	\$1,295.65
15	18707	2018 FAC LOB Bldg & GP	General	396000 Power Operated Equipment	\$23,892.95
16	18740	Cafe Renovations	General	390890 Structures- Other	\$478,498.75
17	18740	Cafe Renovations	General	391890 Office Furn - Other	\$67,356.37
18	A15TDA	TELECOM BUILDOUT AUTOMATION 2015	General	397890 Comm Equip - Other	\$115,836.99
19	A16X01	ESCC control of Generation	General	397740 Comm Equip - Microwave / FO	\$102,224.20
20	R15TDA	TELECOM EXPANSION TO SUPPORT DA	General	397890 Comm Equip - Other	\$33,936.41
21	R16XDA	REP 3 2016 SUBSTATION AUTOMATION	General	397890 Comm Equip - Other	(\$671,172.42)
22	R17XDA	REP 4 SUBSTATION AUTOMATION	General	397890 Comm Equip - Other	\$10,598.52
23	VHF16DC2	VHF RADIO COVERAGE IMPROVEMENTS (LM	General	397890 Comm Equip - Other	\$158,723.50
				Total:	\$2,567,443.56

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2018 Distribution Plant - Accounts 360-373
Annual Projects over the Threshold
2018-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	ARDB9A	DB PLANNED OBS ANNUAL - LANCASTER	Distribution	365000 Overhead Conductors, Device	\$239.71
2	ARDB9A	DB PLANNED OBS ANNUAL - LANCASTER	Distribution	367720 DB/UG Conductors and devices	\$1,567.19
3	ARDB9B	DB PLANNED OBS ANNUAL - BERLIN	Distribution	369720 DB/UG Conductors and Devices	\$37.30
4	ARDB9C	DB PLANNED OBS ANNUAL - CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$277.26
5	ARDB9C	DB PLANNED OBS ANNUAL - CHOCORUA	Distribution	366700 DB/UG Conduits and Vaults	\$76,817.60
6	ARDB9C	DB PLANNED OBS ANNUAL - CHOCORUA	Distribution	367720 DB/UG Conductors and devices	\$4,910.50
7	ARDB9C	DB PLANNED OBS ANNUAL - CHOCORUA	Distribution	368750 DB/UG Installations	(\$34.81)
8	ARDB9C	DB PLANNED OBS ANNUAL - CHOCORUA	Distribution	369320 Cond&Devices-Overhead	(\$3,044.69)
9	ARDB9C	DB PLANNED OBS ANNUAL - CHOCORUA	Distribution	369720 DB/UG Conductors and Devices	\$5,675.44
10	ARDB9D	DB PLANNED OBS ANNUAL - DERRY	Distribution	365000 Overhead Conductors, Device	\$442.71
11	ARDB9D	DB PLANNED OBS ANNUAL - DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$38,224.77
12	ARDB9D	DB PLANNED OBS ANNUAL - DERRY	Distribution	367720 DB/UG Conductors and devices	\$13,452.30
13	ARDB9D	DB PLANNED OBS ANNUAL - DERRY	Distribution	369320 Cond&Devices-Overhead	\$921.74
14	ARDB9D	DB PLANNED OBS ANNUAL - DERRY	Distribution	369720 DB/UG Conductors and Devices	\$3,578.13
15	ARDB9E	DB PLANNED OBS ANNUAL - EPPING	Distribution	364310 Poles and Appurtenance	\$231.47
16	ARDB9E	DB PLANNED OBS ANNUAL - EPPING	Distribution	365000 Overhead Conductors, Device	\$1,643.36
17	ARDB9E	DB PLANNED OBS ANNUAL - EPPING	Distribution	366700 DB/UG Conduits and Vaults	\$24,848.47
18	ARDB9E	DB PLANNED OBS ANNUAL - EPPING	Distribution	367720 DB/UG Conductors and devices	\$53,233.04
19	ARDB9E	DB PLANNED OBS ANNUAL - EPPING	Distribution	368750 DB/UG Installations	\$4,403.49
20	ARDB9E	DB PLANNED OBS ANNUAL - EPPING	Distribution	369320 Cond&Devices-Overhead	\$915.96
21	ARDB9E	DB PLANNED OBS ANNUAL - EPPING	Distribution	369720 DB/UG Conductors and Devices	\$27,236.90
22	ARDB9K	DB PLANNED OBS ANNUAL - KEENE	Distribution	364310 Poles and Appurtenance	\$2,192.20
23	ARDB9K	DB PLANNED OBS ANNUAL - KEENE	Distribution	365000 Overhead Conductors, Device	\$1,765.68
24	ARDB9K	DB PLANNED OBS ANNUAL - KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$99,991.98
25	ARDB9K	DB PLANNED OBS ANNUAL - KEENE	Distribution	367720 DB/UG Conductors and devices	\$47,970.20
26	ARDB9K	DB PLANNED OBS ANNUAL - KEENE	Distribution	369720 DB/UG Conductors and Devices	\$13,726.95
27	ARDB9L	DB PLANNED OBS ANNUAL - TILTON	Distribution	364310 Poles and Appurtenance	\$401.66
28	ARDB9L	DB PLANNED OBS ANNUAL - TILTON	Distribution	365000 Overhead Conductors, Device	\$2,233.22
29	ARDB9L	DB PLANNED OBS ANNUAL - TILTON	Distribution	366700 DB/UG Conduits and Vaults	\$12,904.07
30	ARDB9L	DB PLANNED OBS ANNUAL - TILTON	Distribution	367720 DB/UG Conductors and devices	\$23,024.39
31	ARDB9L	DB PLANNED OBS ANNUAL - TILTON	Distribution	369320 Cond&Devices-Overhead	\$15,306.99
32	ARDB9L	DB PLANNED OBS ANNUAL - TILTON	Distribution	369720 DB/UG Conductors and Devices	\$10,838.22
33	ARDB9N	DB PLANNED OBS ANNUAL - NASHUA	Distribution	364310 Poles and Appurtenance	\$12,282.64
34	ARDB9N	DB PLANNED OBS ANNUAL - NASHUA	Distribution	365000 Overhead Conductors, Device	\$8,202.51
35	ARDB9N	DB PLANNED OBS ANNUAL - NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$59,581.19
36	ARDB9N	DB PLANNED OBS ANNUAL - NASHUA	Distribution	367720 DB/UG Conductors and devices	\$77,807.33
					000306

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2018 Distribution Plant - Accounts 360-373
Annual Projects over the Threshold
2018-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
37	ARDB9N	DB PLANNED OBS ANNUAL - NASHUA	Distribution	368750 DB/UG Installations	\$26,230.45
38	ARDB9N	DB PLANNED OBS ANNUAL - NASHUA	Distribution	369320 Cond&Devices-Overhead	\$1,662.95
39	ARDB9N	DB PLANNED OBS ANNUAL - NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$1,514.91
40	ARDB9P	DB PLANNED OBS ANNUAL - PORTSMOUTH	Distribution	364310 Poles and Appurtenance	\$12,490.96
41	ARDB9P	DB PLANNED OBS ANNUAL - PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$16,844.78
42	ARDB9P	DB PLANNED OBS ANNUAL - PORTSMOUTH	Distribution	366700 DB/UG Conduits and Vaults	\$8,947.92
43	ARDB9P	DB PLANNED OBS ANNUAL - PORTSMOUTH	Distribution	367720 DB/UG Conductors and devices	\$117,487.30
44	ARDB9P	DB PLANNED OBS ANNUAL - PORTSMOUTH	Distribution	368750 DB/UG Installations	\$16,085.04
45	ARDB9P	DB PLANNED OBS ANNUAL - PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$1,830.18
46	ARDB9P	DB PLANNED OBS ANNUAL - PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	(\$94.68)
47	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	364310 Poles and Appurtenance	\$2,236.44
48	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$2,600.02
49	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	366700 DB/UG Conduits and Vaults	\$6,216.35
50	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	367720 DB/UG Conductors and devices	\$981.14
51	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$1,251.28
52	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$4,984.37
53	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	371400 Inst.Cust.-Area Lighting	(\$0.01)
54	ARDB9S	DB PLANNED OBS ANNUAL - ROCHESTER	Distribution	373720 DB/UG Conductors and devices	\$1,820.88
55	ARDB9W	DB PLANNED OBS ANNUAL - NEWPORT	Distribution	364310 Poles and Appurtenance	\$3,130.04
56	ARDB9W	DB PLANNED OBS ANNUAL - NEWPORT	Distribution	365000 Overhead Conductors, Device	\$1,907.14
57	ARDB9W	DB PLANNED OBS ANNUAL - NEWPORT	Distribution	366700 DB/UG Conduits and Vaults	\$1,784.65
58	ARDB9W	DB PLANNED OBS ANNUAL - NEWPORT	Distribution	367720 DB/UG Conductors and devices	\$942.47
59	ARDB9W	DB PLANNED OBS ANNUAL - NEWPORT	Distribution	369720 DB/UG Conductors and Devices	\$2,111.05
60	ARDB9W	DB PLANNED OBS ANNUAL - NEWPORT	Distribution	367720 DB/UG Conductors and devices	\$11,873.99
61	ARDB9W	DB PLANNED OBS ANNUAL - NEWPORT	Distribution	369720 DB/UG Conductors and Devices	\$2,945.46
62	ARDB9W	DB PLANNED OBS ANNUAL - NEWPORT	Distribution	367720 DB/UG Conductors and devices	\$24,141.88
63	ARDB9W	DB PLANNED OBS ANNUAL - NEWPORT	Distribution	369720 DB/UG Conductors and Devices	\$4,739.39
64	ARDB9W	DB PLANNED OBS ANNUAL - NEWPORT	Distribution	366700 DB/UG Conduits and Vaults	\$2,239.99
65	ARDB9Y	DB PLANNED OBS ANNUAL - HOOKSETT	Distribution	364310 Poles and Appurtenance	\$3,855.01
66	ARDB9Y	DB PLANNED OBS ANNUAL - HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$3,269.04
67	ARDB9Y	DB PLANNED OBS ANNUAL - HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	\$52,516.38
68	ARDB9Y	DB PLANNED OBS ANNUAL - HOOKSETT	Distribution	367720 DB/UG Conductors and devices	\$31,948.87
69	ARDB9Y	DB PLANNED OBS ANNUAL - HOOKSETT	Distribution	368750 DB/UG Installations	(\$4,305.85)
70	ARDB9Y	DB PLANNED OBS ANNUAL - HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$13,739.15
71	ARDB9Z	DB PLANNED OBS ANNUAL - BEDFORD	Distribution	364310 Poles and Appurtenance	\$276.18
72	ARDB9Z	DB PLANNED OBS ANNUAL - BEDFORD	Distribution	365000 Overhead Conductors, Device	\$8,581.72
					000307

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2018 Distribution Plant - Accounts 360-373
Annual Projects over the Threshold
2018-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
73	ARDB9Z	DB PLANNED OBS ANNUAL - BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$84,377.33
74	ARDB9Z	DB PLANNED OBS ANNUAL - BEDFORD	Distribution	367720 DB/UG Conductors and devices	\$44,049.17
75	ARDB9Z	DB PLANNED OBS ANNUAL - BEDFORD	Distribution	368750 DB/UG Installations	(\$610.21)
76	ARDB9Z	DB PLANNED OBS ANNUAL - BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$2,502.81
77	ARDB9Z	DB PLANNED OBS ANNUAL - BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$17,118.81
78	ARDB9Z	DB PLANNED OBS ANNUAL - BEDFORD	Distribution	371400 Inst.Cust.-Area Lighting	\$740.32
79	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	364310 Poles and Appurtenance	\$566,191.33
80	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	365000 Overhead Conductors, Device	\$698,801.32
81	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	366700 DB/UG Conduits and Vaults	\$8,287.74
82	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	367720 DB/UG Conductors and devices	(\$425.91)
83	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	368330 Equipment Overhead	\$209.68
84	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	368750 DB/UG Installations	(\$223.98)
85	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$5,178.96
86	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	369720 DB/UG Conductors and Devices	\$1,144.89
87	AROH9A	OH PLANNED OBS ANNUAL LANCASTER	Distribution	371400 Inst.Cust.-Area Lighting	\$780.42
88	AROH9B	OH PLANNED OBS ANNUAL BERLIN	Distribution	364310 Poles and Appurtenance	\$153,425.34
89	AROH9B	OH PLANNED OBS ANNUAL BERLIN	Distribution	365000 Overhead Conductors, Device	\$409,284.36
90	AROH9B	OH PLANNED OBS ANNUAL BERLIN	Distribution	366700 DB/UG Conduits and Vaults	\$491.62
91	AROH9B	OH PLANNED OBS ANNUAL BERLIN	Distribution	367720 DB/UG Conductors and devices	\$5,386.36
92	AROH9B	OH PLANNED OBS ANNUAL BERLIN	Distribution	369320 Cond&Devices-Overhead	\$3,488.53
93	AROH9B	OH PLANNED OBS ANNUAL BERLIN	Distribution	369720 DB/UG Conductors and Devices	\$18,948.58
94	AROH9B	OH PLANNED OBS ANNUAL BERLIN	Distribution	371400 Inst.Cust.-Area Lighting	\$36.43
95	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	364310 Poles and Appurtenance	\$307,652.66
96	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$264,394.42
97	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	366700 DB/UG Conduits and Vaults	(\$126.14)
98	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	367720 DB/UG Conductors and devices	(\$2,647.53)
99	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	368330 Equipment Overhead	\$11,658.77
100	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$28,421.06
101	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	369720 DB/UG Conductors and Devices	\$3,097.04
102	AROH9C	OH PLANNED OBS ANNUAL CHOCORUA	Distribution	370470 Meters - Devices	\$0.17
103	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	364310 Poles and Appurtenance	\$137,738.06
104	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	365000 Overhead Conductors, Device	\$355,862.90
105	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$27,493.32
106	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	367720 DB/UG Conductors and devices	\$10,777.05
107	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	368330 Equipment Overhead	\$42,537.74
108	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	368350 Installations - Overhead	\$3.73
					000308

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2018 Distribution Plant - Accounts 360-373
Annual Projects over the Threshold
2018-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
109	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	369320 Cond&Devices-Overhead	\$61,597.41
110	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	369720 DB/UG Conductors and Devices	\$3,528.60
111	AROH9D	OH PLANNED OBS ANNUAL DERRY	Distribution	371400 Inst.Cust.-Area Lighting	\$880.41
112	AROH9E	OH PLANNED OBS ANNUAL EPPING	Distribution	364310 Poles and Appurtenance	\$92,345.46
113	AROH9E	OH PLANNED OBS ANNUAL EPPING	Distribution	365000 Overhead Conductors, Device	\$612,586.97
114	AROH9E	OH PLANNED OBS ANNUAL EPPING	Distribution	366700 DB/UG Conduits and Vaults	\$2,874.42
115	AROH9E	OH PLANNED OBS ANNUAL EPPING	Distribution	367720 DB/UG Conductors and devices	\$1,837.20
116	AROH9E	OH PLANNED OBS ANNUAL EPPING	Distribution	368330 Equipment Overhead	\$4,406.86
117	AROH9E	OH PLANNED OBS ANNUAL EPPING	Distribution	368350 Installations - Overhead	\$1,947.28
118	AROH9E	OH PLANNED OBS ANNUAL EPPING	Distribution	369320 Cond&Devices-Overhead	\$40,531.47
119	AROH9E	OH PLANNED OBS ANNUAL EPPING	Distribution	369720 DB/UG Conductors and Devices	\$486.23
120	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	364310 Poles and Appurtenance	\$281,939.43
121	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	365000 Overhead Conductors, Device	\$248,217.81
122	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$5,816.49
123	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	367720 DB/UG Conductors and devices	\$5,460.29
124	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	369320 Cond&Devices-Overhead	\$95,747.93
125	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	369720 DB/UG Conductors and Devices	\$22,598.00
126	AROH9K	OH PLANNED OBS ANNUAL KEENE	Distribution	371400 Inst.Cust.-Area Lighting	\$1,302.05
127	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	364310 Poles and Appurtenance	\$329,239.15
128	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	365000 Overhead Conductors, Device	\$1,172,491.93
129	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	366700 DB/UG Conduits and Vaults	\$2,047.93
130	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	367720 DB/UG Conductors and devices	\$4,403.47
131	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	368330 Equipment Overhead	\$6,608.86
132	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	368750 DB/UG Installations	(\$522.39)
133	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	369320 Cond&Devices-Overhead	\$57,201.92
134	AROH9L	OH PLANNED OBS ANNUAL TILTON	Distribution	369720 DB/UG Conductors and Devices	\$35,590.31
135	AROH9M	OH PLANNED OBS ANNUAL MILFORD	Distribution	364310 Poles and Appurtenance	\$1,080.89
136	AROH9M	OH PLANNED OBS ANNUAL MILFORD	Distribution	365000 Overhead Conductors, Device	(\$869.58)
137	AROH9M	OH PLANNED OBS ANNUAL MILFORD	Distribution	369320 Cond&Devices-Overhead	(\$211.30)
138	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	364310 Poles and Appurtenance	\$85,547.15
139	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	365000 Overhead Conductors, Device	\$253,760.87
140	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$61,824.58
141	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	367720 DB/UG Conductors and devices	\$25,338.95
142	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	368330 Equipment Overhead	(\$82.16)
143	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	368350 Installations - Overhead	\$4,457.66
144	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	368750 DB/UG Installations	\$1,487.30
					000309

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2018 Distribution Plant - Accounts 360-373
Annual Projects over the Threshold
2018-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
145	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	369320 Cond&Devices-Overhead	\$80,917.52
146	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$26,464.03
147	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	371400 Inst.Cust.-Area Lighting	\$4,619.67
148	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	373390 SL- Fixtures - Overhead	\$341.90
149	AROH9N	OH PLANNED OBS ANNUAL NASHUA	Distribution	373790 DB/UG Fixtures	\$839.68
150	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	364310 Poles and Appurtenance	\$102,248.89
151	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$109,194.63
152	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	366700 DB/UG Conduits and Vaults	\$13,250.32
153	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	367720 DB/UG Conductors and devices	\$8,561.05
154	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	368330 Equipment Overhead	\$552.06
155	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	368750 DB/UG Installations	\$14,262.42
156	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$4,852.65
157	AROH9P	OH PLANNED OBS ANNUAL PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$3,817.31
158	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	364310 Poles and Appurtenance	\$391,338.34
159	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$933,079.60
160	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	366700 DB/UG Conduits and Vaults	\$5,549.99
161	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	367720 DB/UG Conductors and devices	\$31,550.31
162	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	368750 DB/UG Installations	\$1,233.44
163	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$51,343.50
164	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$18,874.45
165	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	371400 Inst.Cust.-Area Lighting	\$1,350.15
166	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	373390 SL- Fixtures - Overhead	\$73.43
167	AROH9S	OH PLANNED OBS ANNUAL ROCHESTER	Distribution	373790 DB/UG Fixtures	\$1,084.16
168	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	364310 Poles and Appurtenance	\$420,838.27
169	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	365000 Overhead Conductors, Device	\$349,800.04
170	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	366700 DB/UG Conduits and Vaults	\$11,023.93
171	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	367720 DB/UG Conductors and devices	\$9,962.90
172	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	368330 Equipment Overhead	\$1,455.64
173	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$22,678.76
174	AROH9W	OH PLANNED OBS ANNUAL NEWPORT	Distribution	369720 DB/UG Conductors and Devices	\$5,719.72
175	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	364310 Poles and Appurtenance	\$155,046.58
176	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$133,906.83
177	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	\$2,384.85
178	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	367720 DB/UG Conductors and devices	\$13,210.42
179	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	368330 Equipment Overhead	\$5,790.02
180	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	368350 Installations - Overhead	(\$525.58)
					000310

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181	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$24,231.63
182	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$260.96
183	AROH9Y	OH PLANNED OBS ANNUAL HOOKSETT	Distribution	371400 Inst.Cust.-Area Lighting	\$1,303.33
184	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	364310 Poles and Appurtenance	\$155,073.98
185	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	365000 Overhead Conductors, Device	\$250,678.23
186	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$6,787.47
187	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	367720 DB/UG Conductors and devices	\$4,088.37
188	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	368330 Equipment Overhead	\$9,668.30
189	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	368350 Installations - Overhead	\$1,798.40
190	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$57,148.14
191	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$8,547.30
192	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	371400 Inst.Cust.-Area Lighting	\$1,300.43
193	AROH9Z	OH PLANNED OBS ANNUAL BEDFORD	Distribution	373390 SL- Fixtures - Overhead	\$108.70
194	DA9A	NON-ROADWAY LIGHTING - LANCASTER	Distribution	365000 Overhead Conductors, Device	\$4,512.76
195	DA9A	NON-ROADWAY LIGHTING - LANCASTER	Distribution	371400 Inst.Cust.-Area Lighting	\$14,290.67
196	DA9B	NON-ROADWAY LIGHTING - BERLIN	Distribution	371400 Inst.Cust.-Area Lighting	\$2,731.93
197	DA9B	NON-ROADWAY LIGHTING - BERLIN	Distribution	373390 SL- Fixtures - Overhead	\$234.84
198	DA9C	NON-ROADWAY LIGHTING - CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$233.30
199	DA9C	NON-ROADWAY LIGHTING - CHOCORUA	Distribution	371400 Inst.Cust.-Area Lighting	\$6,863.49
200	DA9D	NON-ROADWAY LIGHTING - DERRY	Distribution	371400 Inst.Cust.-Area Lighting	\$25,669.73
201	DA9D	NON-ROADWAY LIGHTING - DERRY	Distribution	373390 SL- Fixtures - Overhead	\$309.98
202	DA9E	NON-ROADWAY LIGHTING - EPPING	Distribution	364310 Poles and Appurtenance	\$929.84
203	DA9E	NON-ROADWAY LIGHTING - EPPING	Distribution	365000 Overhead Conductors, Device	\$1,786.53
204	DA9E	NON-ROADWAY LIGHTING - EPPING	Distribution	371400 Inst.Cust.-Area Lighting	\$18,485.33
205	DA9E	NON-ROADWAY LIGHTING - EPPING	Distribution	373390 SL- Fixtures - Overhead	\$1,024.81
206	DA9K	NON-ROADWAY LIGHTING - KEENE	Distribution	364310 Poles and Appurtenance	\$1,118.90
207	DA9K	NON-ROADWAY LIGHTING - KEENE	Distribution	365000 Overhead Conductors, Device	\$2,241.99
208	DA9K	NON-ROADWAY LIGHTING - KEENE	Distribution	369320 Cond&Devices-Overhead	\$1,535.04
209	DA9K	NON-ROADWAY LIGHTING - KEENE	Distribution	371400 Inst.Cust.-Area Lighting	\$13,361.20
210	DA9K	NON-ROADWAY LIGHTING - KEENE	Distribution	373390 SL- Fixtures - Overhead	\$565.09
211	DA9L	NON-ROADWAY LIGHTING LACONIA	Distribution	364310 Poles and Appurtenance	\$2,169.57
212	DA9L	NON-ROADWAY LIGHTING LACONIA	Distribution	365000 Overhead Conductors, Device	\$1,666.59
213	DA9L	NON-ROADWAY LIGHTING LACONIA	Distribution	371400 Inst.Cust.-Area Lighting	\$34,325.60
214	DA9L	NON-ROADWAY LIGHTING LACONIA	Distribution	373390 SL- Fixtures - Overhead	(\$0.01)
215	DA9N	NON-ROADWAY LIGHTING - NASHUA	Distribution	364310 Poles and Appurtenance	\$266.51
216	DA9N	NON-ROADWAY LIGHTING - NASHUA	Distribution	365000 Overhead Conductors, Device	\$142.74
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217	DA9N	NON-ROADWAY LIGHTING - NASHUA	Distribution	371400 Inst.Cust.-Area Lighting	\$33,282.88
218	DA9N	NON-ROADWAY LIGHTING - NASHUA	Distribution	373390 SL- Fixtures - Overhead	\$561.85
219	DA9P	NON-ROADWAY LIGHTING - PORTSMOUTH	Distribution	364310 Poles and Appurtenance	(\$872.27)
220	DA9P	NON-ROADWAY LIGHTING - PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$2,233.76
221	DA9P	NON-ROADWAY LIGHTING - PORTSMOUTH	Distribution	366700 DB/UG Conduits and Vaults	(\$304.00)
222	DA9P	NON-ROADWAY LIGHTING - PORTSMOUTH	Distribution	367720 DB/UG Conductors and devices	(\$121.17)
223	DA9P	NON-ROADWAY LIGHTING - PORTSMOUTH	Distribution	371400 Inst.Cust.-Area Lighting	\$2,707.59
224	DA9S	NON-ROADWAY LIGHTING - ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$1,041.40
225	DA9S	NON-ROADWAY LIGHTING - ROCHESTER	Distribution	371400 Inst.Cust.-Area Lighting	\$27,573.23
226	DA9S	NON-ROADWAY LIGHTING - ROCHESTER	Distribution	373390 SL- Fixtures - Overhead	\$249.36
227	DA9W	NON-ROADWAY LIGHTING - NEWPORT	Distribution	371400 Inst.Cust.-Area Lighting	\$7,950.16
228	DA9Y	NON-ROADWAY LIGHTING - MANCHESTER E	Distribution	365000 Overhead Conductors, Device	(\$12.49)
229	DA9Y	NON-ROADWAY LIGHTING - MANCHESTER E	Distribution	371400 Inst.Cust.-Area Lighting	\$26,502.32
230	DA9Z	NON-ROADWAY LIGHTING - MANCHESTER W	Distribution	364310 Poles and Appurtenance	\$42.42
231	DA9Z	NON-ROADWAY LIGHTING - MANCHESTER W	Distribution	365000 Overhead Conductors, Device	\$708.16
232	DA9Z	NON-ROADWAY LIGHTING - MANCHESTER W	Distribution	369320 Cond&Devices-Overhead	(\$29.07)
233	DA9Z	NON-ROADWAY LIGHTING - MANCHESTER W	Distribution	371400 Inst.Cust.-Area Lighting	\$12,220.06
234	DH9A	LINE RELOCATIONS LANCASTER	Distribution	364310 Poles and Appurtenance	\$42,773.54
235	DH9A	LINE RELOCATIONS LANCASTER	Distribution	365000 Overhead Conductors, Device	\$8,228.39
236	DH9A	LINE RELOCATIONS LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$8,797.06
237	DH9A	LINE RELOCATIONS LANCASTER	Distribution	371400 Inst.Cust.-Area Lighting	\$925.27
238	DH9B	LINE RELOCATIONS BERLIN	Distribution	364310 Poles and Appurtenance	\$12,255.89
239	DH9B	LINE RELOCATIONS BERLIN	Distribution	365000 Overhead Conductors, Device	\$13,490.03
240	DH9C	LINE RELOCATIONS CHOCORUA	Distribution	364310 Poles and Appurtenance	\$4,971.37
241	DH9C	LINE RELOCATIONS CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$5,102.09
242	DH9C	LINE RELOCATIONS CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$240.13
243	DH9D	LINE RELOCATIONS DERRY	Distribution	364310 Poles and Appurtenance	\$45,217.41
244	DH9D	LINE RELOCATIONS DERRY	Distribution	365000 Overhead Conductors, Device	\$50,222.89
245	DH9D	LINE RELOCATIONS DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$1,106.12
246	DH9D	LINE RELOCATIONS DERRY	Distribution	367720 DB/UG Conductors and devices	\$4,785.45
247	DH9D	LINE RELOCATIONS DERRY	Distribution	369320 Cond&Devices-Overhead	\$17.64
248	DH9D	LINE RELOCATIONS DERRY	Distribution	369720 DB/UG Conductors and Devices	(\$790.75)
249	DH9E	LINE RELOCATIONS EPPING	Distribution	364310 Poles and Appurtenance	\$6,584.70
250	DH9E	LINE RELOCATIONS EPPING	Distribution	365000 Overhead Conductors, Device	(\$4,932.36)
251	DH9E	LINE RELOCATIONS EPPING	Distribution	369720 DB/UG Conductors and Devices	\$464.05
252	DH9K	LINE RELOCATIONS KEENE	Distribution	364310 Poles and Appurtenance	\$30,002.76
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253	DH9K	LINE RELOCATIONS KEENE	Distribution	365000 Overhead Conductors, Device	\$19,884.97
254	DH9K	LINE RELOCATIONS KEENE	Distribution	369320 Cond&Devices-Overhead	\$14.11
255	DH9L	LINE RELOCATIONS LACONIA	Distribution	364310 Poles and Appurtenance	\$599,543.39
256	DH9L	LINE RELOCATIONS LACONIA	Distribution	365000 Overhead Conductors, Device	\$267,487.94
257	DH9L	LINE RELOCATIONS LACONIA	Distribution	366700 DB/UG Conduits and Vaults	\$83,791.77
258	DH9L	LINE RELOCATIONS LACONIA	Distribution	367720 DB/UG Conductors and devices	\$111,871.54
259	DH9L	LINE RELOCATIONS LACONIA	Distribution	369320 Cond&Devices-Overhead	\$74,196.92
260	DH9L	LINE RELOCATIONS LACONIA	Distribution	369720 DB/UG Conductors and Devices	\$10,313.79
261	DH9M	LINE RELOCATIONS MILFORD	Distribution	364310 Poles and Appurtenance	\$26,473.20
262	DH9M	LINE RELOCATIONS MILFORD	Distribution	365000 Overhead Conductors, Device	\$41,758.72
263	DH9M	LINE RELOCATIONS MILFORD	Distribution	367720 DB/UG Conductors and devices	(\$488.14)
264	DH9M	LINE RELOCATIONS MILFORD	Distribution	368350 Installations - Overhead	(\$1,628.43)
265	DH9M	LINE RELOCATIONS MILFORD	Distribution	369320 Cond&Devices-Overhead	(\$321.77)
266	DH9M	LINE RELOCATIONS MILFORD	Distribution	369720 DB/UG Conductors and Devices	(\$121.34)
267	DH9N	LINE RELOCATIONS NASHUA	Distribution	364310 Poles and Appurtenance	\$45,555.91
268	DH9N	LINE RELOCATIONS NASHUA	Distribution	365000 Overhead Conductors, Device	\$16,068.99
269	DH9N	LINE RELOCATIONS NASHUA	Distribution	366700 DB/UG Conduits and Vaults	(\$801.54)
270	DH9N	LINE RELOCATIONS NASHUA	Distribution	367720 DB/UG Conductors and devices	(\$4,469.70)
271	DH9N	LINE RELOCATIONS NASHUA	Distribution	369320 Cond&Devices-Overhead	\$2,812.51
272	DH9N	LINE RELOCATIONS NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$2,858.29
273	DH9P	LINE RELOCATIONS PORTSMOUTH	Distribution	364310 Poles and Appurtenance	\$58,222.23
274	DH9P	LINE RELOCATIONS PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$21,651.55
275	DH9P	LINE RELOCATIONS PORTSMOUTH	Distribution	367720 DB/UG Conductors and devices	\$477.63
276	DH9P	LINE RELOCATIONS PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$3,061.46
277	DH9S	LINE RELOCATIONS ROCHESTER	Distribution	364310 Poles and Appurtenance	\$46,999.68
278	DH9S	LINE RELOCATIONS ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$53,038.34
279	DH9S	LINE RELOCATIONS ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$354.81
280	DH9S	LINE RELOCATIONS ROCHESTER	Distribution	373390 SL- Fixtures - Overhead	(\$0.00)
281	DH9W	LINE RELOCATIONS NEWPORT	Distribution	364310 Poles and Appurtenance	\$15,347.91
282	DH9W	LINE RELOCATIONS NEWPORT	Distribution	365000 Overhead Conductors, Device	\$2,091.62
283	DH9W	LINE RELOCATIONS NEWPORT	Distribution	369320 Cond&Devices-Overhead	(\$620.22)
284	DH9Y	LINE RELOCATIONS HOOKSETT	Distribution	364310 Poles and Appurtenance	\$46,410.76
285	DH9Y	LINE RELOCATIONS HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$20,142.38
286	DH9Y	LINE RELOCATIONS HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	\$304.67
287	DH9Y	LINE RELOCATIONS HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$6,557.86
288	DH9Y	LINE RELOCATIONS HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$107.74
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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
289	DH9Z	LINE RELOCATIONS BEDFORD	Distribution	364310 Poles and Appurtenance	\$47,565.14
290	DH9Z	LINE RELOCATIONS BEDFORD	Distribution	365000 Overhead Conductors, Device	\$3,826.61
291	DH9Z	LINE RELOCATIONS BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$7.33
292	DH9Z	LINE RELOCATIONS BEDFORD	Distribution	367720 DB/UG Conductors and devices	(\$278.40)
293	DH9Z	LINE RELOCATIONS BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$8,599.93
294	DH9Z	LINE RELOCATIONS BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$2,206.68
295	DK9A	MAINTAIN VOLTAGE - LANCASTER	Distribution	364310 Poles and Appurtenance	\$6,040.01
296	DK9A	MAINTAIN VOLTAGE - LANCASTER	Distribution	365000 Overhead Conductors, Device	\$5,635.30
297	DK9A	MAINTAIN VOLTAGE - LANCASTER	Distribution	367720 DB/UG Conductors and devices	\$74.02
298	DK9A	MAINTAIN VOLTAGE - LANCASTER	Distribution	368330 Equipment Overhead	\$4,458.33
299	DK9A	MAINTAIN VOLTAGE - LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$2,684.40
300	DK9B	MAINTAIN VOLTAGE - BERLIN	Distribution	364310 Poles and Appurtenance	\$2,192.06
301	DK9B	MAINTAIN VOLTAGE - BERLIN	Distribution	365000 Overhead Conductors, Device	\$1,124.62
302	DK9B	MAINTAIN VOLTAGE - BERLIN	Distribution	369320 Cond&Devices-Overhead	\$236.09
303	DK9C	MAINTAIN VOLTAGE - CHOCORUA	Distribution	364310 Poles and Appurtenance	\$4,302.77
304	DK9C	MAINTAIN VOLTAGE - CHOCORUA	Distribution	365000 Overhead Conductors, Device	(\$1,373.48)
305	DK9C	MAINTAIN VOLTAGE - CHOCORUA	Distribution	366700 DB/UG Conduits and Vaults	(\$218.27)
306	DK9C	MAINTAIN VOLTAGE - CHOCORUA	Distribution	367720 DB/UG Conductors and devices	\$1,146.87
307	DK9C	MAINTAIN VOLTAGE - CHOCORUA	Distribution	369720 DB/UG Conductors and Devices	\$306.21
308	DK9D	MAINTAIN VOLTAGE - DERRY	Distribution	364310 Poles and Appurtenance	\$7,233.23
309	DK9D	MAINTAIN VOLTAGE - DERRY	Distribution	365000 Overhead Conductors, Device	\$8,636.91
310	DK9D	MAINTAIN VOLTAGE - DERRY	Distribution	367720 DB/UG Conductors and devices	(\$16.26)
311	DK9D	MAINTAIN VOLTAGE - DERRY	Distribution	368330 Equipment Overhead	\$22,539.67
312	DK9D	MAINTAIN VOLTAGE - DERRY	Distribution	369320 Cond&Devices-Overhead	\$791.73
313	DK9E	MAINTAIN VOLTAGE - EPPING	Distribution	364310 Poles and Appurtenance	\$2,482.44
314	DK9E	MAINTAIN VOLTAGE - EPPING	Distribution	365000 Overhead Conductors, Device	\$17,645.60
315	DK9E	MAINTAIN VOLTAGE - EPPING	Distribution	366700 DB/UG Conduits and Vaults	\$183.95
316	DK9E	MAINTAIN VOLTAGE - EPPING	Distribution	368330 Equipment Overhead	\$19,883.97
317	DK9E	MAINTAIN VOLTAGE - EPPING	Distribution	369320 Cond&Devices-Overhead	\$127.19
318	DK9K	MAINTAIN VOLTAGE - KEENE	Distribution	364310 Poles and Appurtenance	\$11,758.19
319	DK9K	MAINTAIN VOLTAGE - KEENE	Distribution	365000 Overhead Conductors, Device	\$12,383.99
320	DK9K	MAINTAIN VOLTAGE - KEENE	Distribution	367720 DB/UG Conductors and devices	\$2,724.48
321	DK9K	MAINTAIN VOLTAGE - KEENE	Distribution	369320 Cond&Devices-Overhead	\$8,341.87
322	DK9K	MAINTAIN VOLTAGE - KEENE	Distribution	369720 DB/UG Conductors and Devices	\$185.28
323	DK9L	MAINTAIN VOLTAGE - LACONIA	Distribution	364310 Poles and Appurtenance	\$140,203.33
324	DK9L	MAINTAIN VOLTAGE - LACONIA	Distribution	365000 Overhead Conductors, Device	\$38,007.09
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325	DK9L	MAINTAIN VOLTAGE - LACONIA	Distribution	367720 DB/UG Conductors and devices	\$8,625.83
326	DK9L	MAINTAIN VOLTAGE - LACONIA	Distribution	368330 Equipment Overhead	(\$272.65)
327	DK9L	MAINTAIN VOLTAGE - LACONIA	Distribution	369320 Cond&Devices-Overhead	\$11,729.63
328	DK9L	MAINTAIN VOLTAGE - LACONIA	Distribution	369720 DB/UG Conductors and Devices	(\$30.78)
329	DK9M	MAINTAIN VOLTAGE - MILFORD	Distribution	364310 Poles and Appurtenance	\$64.54
330	DK9M	MAINTAIN VOLTAGE - MILFORD	Distribution	365000 Overhead Conductors, Device	(\$74.90)
331	DK9M	MAINTAIN VOLTAGE - MILFORD	Distribution	369720 DB/UG Conductors and Devices	\$10.33
332	DK9N	MAINTAIN VOLTAGE - NASHUA	Distribution	364310 Poles and Appurtenance	\$36,658.52
333	DK9N	MAINTAIN VOLTAGE - NASHUA	Distribution	365000 Overhead Conductors, Device	\$31,473.83
334	DK9N	MAINTAIN VOLTAGE - NASHUA	Distribution	367720 DB/UG Conductors and devices	\$128.53
335	DK9N	MAINTAIN VOLTAGE - NASHUA	Distribution	369320 Cond&Devices-Overhead	\$7,016.57
336	DK9N	MAINTAIN VOLTAGE - NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$2,545.86
337	DK9P	MAINTAIN VOLTAGE - PORTSMOUTH	Distribution	364310 Poles and Appurtenance	\$30,036.96
338	DK9P	MAINTAIN VOLTAGE - PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$13,499.26
339	DK9P	MAINTAIN VOLTAGE - PORTSMOUTH	Distribution	367720 DB/UG Conductors and devices	(\$1,511.67)
340	DK9P	MAINTAIN VOLTAGE - PORTSMOUTH	Distribution	368330 Equipment Overhead	\$47,722.38
341	DK9P	MAINTAIN VOLTAGE - PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$522.92
342	DK9P	MAINTAIN VOLTAGE - PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$12,348.96
343	DK9R	MAINTAIN VOLTAGE - PSNH	Distribution	365000 Overhead Conductors, Device	\$19,356.78
344	DK9S	MAINTAIN VOLTAGE - ROCHESTER	Distribution	364310 Poles and Appurtenance	\$15,352.09
345	DK9S	MAINTAIN VOLTAGE - ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$2,165.85
346	DK9W	MAINTAIN VOLTAGE - NEWPORT	Distribution	364310 Poles and Appurtenance	\$11,784.32
347	DK9W	MAINTAIN VOLTAGE - NEWPORT	Distribution	365000 Overhead Conductors, Device	\$31,483.77
348	DK9W	MAINTAIN VOLTAGE - NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$0.62
349	DK9Y	MAINTAIN VOLTAGE - HOOKSETT	Distribution	364310 Poles and Appurtenance	\$14,554.16
350	DK9Y	MAINTAIN VOLTAGE - HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$7,914.54
351	DK9Y	MAINTAIN VOLTAGE - HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	(\$284.06)
352	DK9Y	MAINTAIN VOLTAGE - HOOKSETT	Distribution	367720 DB/UG Conductors and devices	\$1,259.31
353	DK9Y	MAINTAIN VOLTAGE - HOOKSETT	Distribution	368330 Equipment Overhead	\$45,506.73
354	DK9Y	MAINTAIN VOLTAGE - HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$1,801.77
355	DK9Y	MAINTAIN VOLTAGE - HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$11.96
356	DK9Z	MAINTAIN VOLTAGE - BEDFORD	Distribution	364310 Poles and Appurtenance	\$50,495.42
357	DK9Z	MAINTAIN VOLTAGE - BEDFORD	Distribution	365000 Overhead Conductors, Device	\$114,939.37
358	DK9Z	MAINTAIN VOLTAGE - BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$19,724.48
359	DK9Z	MAINTAIN VOLTAGE - BEDFORD	Distribution	367720 DB/UG Conductors and devices	\$14,794.89
360	DK9Z	MAINTAIN VOLTAGE - BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$1,352.92
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361	DK9Z	MAINTAIN VOLTAGE - BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$23,531.20
362	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	364310 Poles and Appurtenance	\$193,114.70
363	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	365000 Overhead Conductors, Device	\$144,540.78
364	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	366700 DB/UG Conduits and Vaults	\$6,830.07
365	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	367720 DB/UG Conductors and devices	\$106,254.28
366	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	368750 DB/UG Installations	\$842.85
367	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$66,881.62
368	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	369720 DB/UG Conductors and Devices	\$128,340.21
369	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	371400 Inst.Cust.-Area Lighting	\$407.98
370	DN9A	NEW/EXISTING CUSTOMERS - LANCASTER	Distribution	373390 SL- Fixtures - Overhead	\$1,161.92
371	DN9B	NEW/EXISTING CUSTOMERS - BERLIN	Distribution	364310 Poles and Appurtenance	\$27,089.63
372	DN9B	NEW/EXISTING CUSTOMERS - BERLIN	Distribution	365000 Overhead Conductors, Device	\$28,622.24
373	DN9B	NEW/EXISTING CUSTOMERS - BERLIN	Distribution	366700 DB/UG Conduits and Vaults	(\$4,622.19)
374	DN9B	NEW/EXISTING CUSTOMERS - BERLIN	Distribution	367720 DB/UG Conductors and devices	\$2,460.01
375	DN9B	NEW/EXISTING CUSTOMERS - BERLIN	Distribution	368750 DB/UG Installations	(\$44.42)
376	DN9B	NEW/EXISTING CUSTOMERS - BERLIN	Distribution	369320 Cond&Devices-Overhead	\$9,845.61
377	DN9B	NEW/EXISTING CUSTOMERS - BERLIN	Distribution	369720 DB/UG Conductors and Devices	\$22,724.35
378	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	364310 Poles and Appurtenance	\$138,714.25
379	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$35,114.73
380	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	366700 DB/UG Conduits and Vaults	\$3,086.53
381	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	367720 DB/UG Conductors and devices	(\$7,022.51)
382	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	368750 DB/UG Installations	(\$137.29)
383	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$150,827.18
384	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	369720 DB/UG Conductors and Devices	\$115,402.25
385	DN9C	NEW/EXISTING CUSTOMERS - CHOCORUA	Distribution	371400 Inst.Cust.-Area Lighting	\$656.78
386	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	364310 Poles and Appurtenance	\$141,559.96
387	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	365000 Overhead Conductors, Device	\$100,935.19
388	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$2,137.93
389	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	367720 DB/UG Conductors and devices	\$170,286.56
390	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	368350 Installations - Overhead	(\$1,096.09)
391	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	368750 DB/UG Installations	\$489.96
392	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	369320 Cond&Devices-Overhead	\$16,632.31
393	DN9D	NEW/EXISTING CUSTOMERS - DERRY	Distribution	369720 DB/UG Conductors and Devices	\$28,296.80
394	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	364310 Poles and Appurtenance	\$83,437.09
395	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	365000 Overhead Conductors, Device	\$109,129.47
396	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	366700 DB/UG Conduits and Vaults	(\$1,208.45)

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2018 Distribution Plant - Accounts 360-373
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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
397	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	367720 DB/UG Conductors and devices	(\$31,227.07)
398	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	368750 DB/UG Installations	\$179.82
399	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	369320 Cond&Devices-Overhead	\$46,668.19
400	DN9E	NEW/EXISTING CUSTOMERS - EPPING	Distribution	369720 DB/UG Conductors and Devices	\$102,916.50
401	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	364310 Poles and Appurtenance	\$295,518.96
402	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	365000 Overhead Conductors, Device	\$268,952.03
403	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$18,146.95
404	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	367720 DB/UG Conductors and devices	\$183,446.22
405	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	368350 Installations - Overhead	\$4,507.44
406	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	368750 DB/UG Installations	\$2,773.06
407	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	369320 Cond&Devices-Overhead	\$164,626.47
408	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	369720 DB/UG Conductors and Devices	\$198,098.91
409	DN9K	NEW/EXISTING CUSTOMERS - KEENE	Distribution	371400 Inst.Cust.-Area Lighting	(\$4.75)
410	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	364310 Poles and Appurtenance	\$225,162.10
411	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	365000 Overhead Conductors, Device	\$113,247.22
412	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	366700 DB/UG Conduits and Vaults	\$6,973.88
413	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	367720 DB/UG Conductors and devices	\$59,419.08
414	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	368750 DB/UG Installations	\$715.21
415	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	369320 Cond&Devices-Overhead	\$67,557.55
416	DN9L	NEW/EXISTING CUSTOMERS - LACONIA	Distribution	369720 DB/UG Conductors and Devices	\$178,979.92
417	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	364310 Poles and Appurtenance	\$2,482.23
418	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	365000 Overhead Conductors, Device	(\$5,044.31)
419	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	366700 DB/UG Conduits and Vaults	(\$3,017.96)
420	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	367720 DB/UG Conductors and devices	\$9,597.91
421	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	369320 Cond&Devices-Overhead	(\$1,391.22)
422	DN9M	NEW/EXISTING CUSTOMERS - MILFORD	Distribution	369720 DB/UG Conductors and Devices	(\$378.54)
423	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	364310 Poles and Appurtenance	\$106,792.58
424	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	365000 Overhead Conductors, Device	\$128,055.28
425	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$2,142.17
426	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	367720 DB/UG Conductors and devices	(\$102,709.15)
427	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	368350 Installations - Overhead	\$149.84
428	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	368750 DB/UG Installations	(\$21,487.67)
429	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	369320 Cond&Devices-Overhead	\$53,070.04
430	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$96,051.26
431	DN9N	NEW/EXISTING CUSTOMERS - NASHUA	Distribution	371400 Inst.Cust.-Area Lighting	\$531.50
432	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	364310 Poles and Appurtenance	\$109,373.74
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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
433	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$160,584.21
434	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	366700 DB/UG Conduits and Vaults	\$2,336.84
435	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	367720 DB/UG Conductors and devices	(\$56,281.51)
436	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	368750 DB/UG Installations	(\$5,656.60)
437	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$4,263.07
438	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$54,977.57
439	DN9P	NEW/EXISTING CUSTOMERS - PORTSMOUTH	Distribution	371400 Inst.Cust.-Area Lighting	\$1,475.60
440	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	364310 Poles and Appurtenance	\$133,109.29
441	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$129,079.44
442	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	366700 DB/UG Conduits and Vaults	\$2,377.55
443	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	367720 DB/UG Conductors and devices	\$43,198.73
444	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	368750 DB/UG Installations	(\$3,174.08)
445	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$63,047.99
446	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$103,777.32
447	DN9S	NEW/EXISTING CUSTOMERS - ROCHESTER	Distribution	371400 Inst.Cust.-Area Lighting	\$1,100.98
448	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	364310 Poles and Appurtenance	\$302,078.10
449	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	365000 Overhead Conductors, Device	\$145,822.58
450	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	366700 DB/UG Conduits and Vaults	\$4,818.79
451	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	367720 DB/UG Conductors and devices	(\$1,084.45)
452	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	368330 Equipment Overhead	\$2,667.58
453	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	368750 DB/UG Installations	\$936.34
454	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$65,294.64
455	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	369720 DB/UG Conductors and Devices	\$142,317.51
456	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	373320 SL-Conductors & Device OH	(\$212.85)
457	DN9W	NEW/EXISTING CUSTOMERS - NEWPORT	Distribution	373380 SL- Poles - Overhead	(\$1,076.27)
458	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	364310 Poles and Appurtenance	\$198,121.13
459	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$218,269.30
460	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	(\$5,573.41)
461	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	367720 DB/UG Conductors and devices	\$788.95
462	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	368350 Installations - Overhead	\$3,853.27
463	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	368750 DB/UG Installations	\$5,269.70
464	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$24,424.48
465	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$52,966.71
466	DN9Y	NEW/EXISTING CUSTOMERS - HOOKSETT	Distribution	373320 SL-Conductors & Device OH	(\$325.60)
467	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	364310 Poles and Appurtenance	\$192,755.43
468	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	365000 Overhead Conductors, Device	\$171,905.86
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469	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$21,780.95
470	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	367720 DB/UG Conductors and devices	(\$64,919.96)
471	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	368350 Installations - Overhead	\$11,691.73
472	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	368750 DB/UG Installations	(\$6,735.30)
473	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$51,482.83
474	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$152,762.75
475	DN9Z	NEW/EXISTING CUSTOMERS - BEDFORD	Distribution	371400 Inst.Cust.-Area Lighting	(\$0.33)
476	DQ9A	SYSTEM REPAIRS/OBSOLETE - LANCASTER	Distribution	364310 Poles and Appurtenance	\$64,530.74
477	DQ9A	SYSTEM REPAIRS/OBSOLETE - LANCASTER	Distribution	365000 Overhead Conductors, Device	\$73,790.25
478	DQ9A	SYSTEM REPAIRS/OBSOLETE - LANCASTER	Distribution	366700 DB/UG Conduits and Vaults	\$6,112.75
479	DQ9A	SYSTEM REPAIRS/OBSOLETE - LANCASTER	Distribution	367720 DB/UG Conductors and devices	(\$2,386.28)
480	DQ9A	SYSTEM REPAIRS/OBSOLETE - LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$3,433.49
481	DQ9A	SYSTEM REPAIRS/OBSOLETE - LANCASTER	Distribution	369720 DB/UG Conductors and Devices	\$0.01
482	DQ9B	SYSTEM REPAIRS/OBSOLETE - BERLIN	Distribution	364310 Poles and Appurtenance	\$71,689.66
483	DQ9B	SYSTEM REPAIRS/OBSOLETE - BERLIN	Distribution	365000 Overhead Conductors, Device	\$29,167.26
484	DQ9C	SYSTEM REPAIRS/OBSOLETE - CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$8,578.13
485	DQ9E	SYSTEM REPAIRS/OBSOLETE - EPPING	Distribution	364310 Poles and Appurtenance	\$1,004.05
486	DQ9E	SYSTEM REPAIRS/OBSOLETE - EPPING	Distribution	365000 Overhead Conductors, Device	(\$683.31)
487	DQ9L	SYSTEM REPAIRS/OBSOLETE - LACONIA	Distribution	364310 Poles and Appurtenance	\$59,189.62
488	DQ9L	SYSTEM REPAIRS/OBSOLETE - LACONIA	Distribution	365000 Overhead Conductors, Device	\$74,503.42
489	DQ9L	SYSTEM REPAIRS/OBSOLETE - LACONIA	Distribution	366700 DB/UG Conduits and Vaults	\$5,586.80
490	DQ9L	SYSTEM REPAIRS/OBSOLETE - LACONIA	Distribution	367720 DB/UG Conductors and devices	\$14,913.12
491	DQ9L	SYSTEM REPAIRS/OBSOLETE - LACONIA	Distribution	369320 Cond&Devices-Overhead	\$4,741.24
492	DQ9R	SYSTEM REPAIRS/OBSOLETE - PSNH	Distribution	365000 Overhead Conductors, Device	\$24,095.66
493	DQ9S	SYSTEM REPAIRS/OBSOLETE - ROCHESTER	Distribution	364310 Poles and Appurtenance	\$1,530.15
494	DQ9S	SYSTEM REPAIRS/OBSOLETE - ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$1,160.20
495	DQ9S	SYSTEM REPAIRS/OBSOLETE - ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$420.96
496	DQ9S	SYSTEM REPAIRS/OBSOLETE - ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$3.73
497	DQ9W	SYSTEM REPAIRS/OBSOLETE - NEWPORT	Distribution	364310 Poles and Appurtenance	\$2,661.37
498	DQ9W	SYSTEM REPAIRS/OBSOLETE - NEWPORT	Distribution	365000 Overhead Conductors, Device	\$6,913.32
499	DQ9W	SYSTEM REPAIRS/OBSOLETE - NEWPORT	Distribution	368330 Equipment Overhead	\$3,066.66
500	DQ9W	SYSTEM REPAIRS/OBSOLETE - NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$162.06
501	DQ9Y	SYSTEM REPAIRS/OBSOLETE - HOOKSETT	Distribution	368330 Equipment Overhead	\$2,510.30
502	DQDB9A	DB FAILED EQUIPMENT LANCASTER	Distribution	364310 Poles and Appurtenance	(\$491.46)
503	DQDB9A	DB FAILED EQUIPMENT LANCASTER	Distribution	365000 Overhead Conductors, Device	(\$5,750.68)
504	DQDB9A	DB FAILED EQUIPMENT LANCASTER	Distribution	366700 DB/UG Conduits and Vaults	\$2,610.48
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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
505	DQDB9A	DB FAILED EQUIPMENT LANCASTER	Distribution	367720 DB/UG Conductors and devices	\$67,656.30
506	DQDB9A	DB FAILED EQUIPMENT LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$626.83
507	DQDB9A	DB FAILED EQUIPMENT LANCASTER	Distribution	369720 DB/UG Conductors and Devices	\$10,670.18
508	DQDB9B	DB FAILED EQUIPMENT BERLIN	Distribution	365000 Overhead Conductors, Device	\$626.56
509	DQDB9B	DB FAILED EQUIPMENT BERLIN	Distribution	366700 DB/UG Conduits and Vaults	\$1,812.93
510	DQDB9B	DB FAILED EQUIPMENT BERLIN	Distribution	367720 DB/UG Conductors and devices	(\$1,618.56)
511	DQDB9B	DB FAILED EQUIPMENT BERLIN	Distribution	369720 DB/UG Conductors and Devices	\$169.33
512	DQDB9C	DB FAILED EQUIPMENT CHOCORUA	Distribution	364310 Poles and Appurtenance	\$921.23
513	DQDB9C	DB FAILED EQUIPMENT CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$3,313.34
514	DQDB9C	DB FAILED EQUIPMENT CHOCORUA	Distribution	366700 DB/UG Conduits and Vaults	\$64,233.74
515	DQDB9C	DB FAILED EQUIPMENT CHOCORUA	Distribution	367720 DB/UG Conductors and devices	\$14,138.60
516	DQDB9C	DB FAILED EQUIPMENT CHOCORUA	Distribution	368750 DB/UG Installations	\$1,759.13
517	DQDB9C	DB FAILED EQUIPMENT CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$4,935.40
518	DQDB9C	DB FAILED EQUIPMENT CHOCORUA	Distribution	369720 DB/UG Conductors and Devices	\$9,000.48
519	DQDB9D	DB FAILED EQUIPMENT DERRY	Distribution	364310 Poles and Appurtenance	(\$135.06)
520	DQDB9D	DB FAILED EQUIPMENT DERRY	Distribution	365000 Overhead Conductors, Device	\$4,107.96
521	DQDB9D	DB FAILED EQUIPMENT DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$396,415.08
522	DQDB9D	DB FAILED EQUIPMENT DERRY	Distribution	367720 DB/UG Conductors and devices	\$74,240.73
523	DQDB9D	DB FAILED EQUIPMENT DERRY	Distribution	369320 Cond&Devices-Overhead	\$5,669.00
524	DQDB9D	DB FAILED EQUIPMENT DERRY	Distribution	369720 DB/UG Conductors and Devices	\$55,205.26
525	DQDB9D	DB FAILED EQUIPMENT DERRY	Distribution	371400 Inst.Cust.-Area Lighting	\$2,474.49
526	DQDB9E	DB FAILED EQUIPMENT EPPING	Distribution	364310 Poles and Appurtenance	\$5,620.82
527	DQDB9E	DB FAILED EQUIPMENT EPPING	Distribution	365000 Overhead Conductors, Device	\$8,829.79
528	DQDB9E	DB FAILED EQUIPMENT EPPING	Distribution	366700 DB/UG Conduits and Vaults	\$7,604.73
529	DQDB9E	DB FAILED EQUIPMENT EPPING	Distribution	367720 DB/UG Conductors and devices	\$33,635.58
530	DQDB9E	DB FAILED EQUIPMENT EPPING	Distribution	368750 DB/UG Installations	\$2,572.14
531	DQDB9E	DB FAILED EQUIPMENT EPPING	Distribution	369320 Cond&Devices-Overhead	\$2,713.35
532	DQDB9E	DB FAILED EQUIPMENT EPPING	Distribution	369720 DB/UG Conductors and Devices	\$13,501.03
533	DQDB9K	DB FAILED EQUIPMENT KEENE	Distribution	365000 Overhead Conductors, Device	\$1,373.98
534	DQDB9K	DB FAILED EQUIPMENT KEENE	Distribution	366700 DB/UG Conduits and Vaults	(\$1.89)
535	DQDB9K	DB FAILED EQUIPMENT KEENE	Distribution	367720 DB/UG Conductors and devices	\$18,845.41
536	DQDB9K	DB FAILED EQUIPMENT KEENE	Distribution	368330 Equipment Overhead	\$9,961.24
537	DQDB9K	DB FAILED EQUIPMENT KEENE	Distribution	369320 Cond&Devices-Overhead	(\$236.34)
538	DQDB9K	DB FAILED EQUIPMENT KEENE	Distribution	369720 DB/UG Conductors and Devices	\$323.05
539	DQDB9L	DB FAILED EQUIPMENT TILTON	Distribution	364310 Poles and Appurtenance	\$15,069.94
540	DQDB9L	DB FAILED EQUIPMENT TILTON	Distribution	365000 Overhead Conductors, Device	\$17,882.50
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541	DQDB9L	DB FAILED EQUIPMENT TILTON	Distribution	366700 DB/UG Conduits and Vaults	\$192,237.02
542	DQDB9L	DB FAILED EQUIPMENT TILTON	Distribution	367720 DB/UG Conductors and devices	\$88,902.90
543	DQDB9L	DB FAILED EQUIPMENT TILTON	Distribution	369320 Cond&Devices-Overhead	\$2,246.98
544	DQDB9L	DB FAILED EQUIPMENT TILTON	Distribution	369720 DB/UG Conductors and Devices	\$13,005.20
545	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	365000 Overhead Conductors, Device	\$10,995.78
546	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$35,646.22
547	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	367720 DB/UG Conductors and devices	\$24,085.13
548	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	368750 DB/UG Installations	\$7,368.96
549	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	369320 Cond&Devices-Overhead	\$1,442.92
550	DQDB9N	DB FAILED EQUIPMENT NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$12,474.20
551	DQDB9P	DB FAILED EQUIPMENT PORTSMOUTH	Distribution	364310 Poles and Appurtenance	\$5,086.02
552	DQDB9P	DB FAILED EQUIPMENT PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$3,798.18
553	DQDB9P	DB FAILED EQUIPMENT PORTSMOUTH	Distribution	366700 DB/UG Conduits and Vaults	\$43,831.98
554	DQDB9P	DB FAILED EQUIPMENT PORTSMOUTH	Distribution	367720 DB/UG Conductors and devices	\$87,349.30
555	DQDB9P	DB FAILED EQUIPMENT PORTSMOUTH	Distribution	368750 DB/UG Installations	\$14,113.00
556	DQDB9P	DB FAILED EQUIPMENT PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$1,075.43
557	DQDB9W	DB FAILED EQUIPMENT NEWPORT	Distribution	364310 Poles and Appurtenance	\$18,088.21
558	DQDB9W	DB FAILED EQUIPMENT NEWPORT	Distribution	365000 Overhead Conductors, Device	\$7,373.41
559	DQDB9W	DB FAILED EQUIPMENT NEWPORT	Distribution	366700 DB/UG Conduits and Vaults	\$20,957.24
560	DQDB9W	DB FAILED EQUIPMENT NEWPORT	Distribution	367720 DB/UG Conductors and devices	\$137,091.35
561	DQDB9W	DB FAILED EQUIPMENT NEWPORT	Distribution	369720 DB/UG Conductors and Devices	\$43,877.84
562	DQDB9Y	DB FAILED EQUIPMENT HOOKSETT	Distribution	364310 Poles and Appurtenance	\$92.21
563	DQDB9Y	DB FAILED EQUIPMENT HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$9,530.57
564	DQDB9Y	DB FAILED EQUIPMENT HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	\$10,079.46
565	DQDB9Y	DB FAILED EQUIPMENT HOOKSETT	Distribution	367720 DB/UG Conductors and devices	\$53,079.54
566	DQDB9Y	DB FAILED EQUIPMENT HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$29,972.60
567	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	364310 Poles and Appurtenance	\$8,288.11
568	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	365000 Overhead Conductors, Device	\$22,020.56
569	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$120,694.61
570	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	367720 DB/UG Conductors and devices	\$56,709.79
571	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	368750 DB/UG Installations	(\$225.93)
572	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$3,293.67
573	DQDB9Z	DB FAILED EQUIPMENT BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$97,413.92
574	DQOH9A	OH FAILED EQUIPMENT LANCASTER	Distribution	364310 Poles and Appurtenance	\$49,949.70
575	DQOH9A	OH FAILED EQUIPMENT LANCASTER	Distribution	365000 Overhead Conductors, Device	\$62,350.18
576	DQOH9A	OH FAILED EQUIPMENT LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$31,154.37
					000321

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
577	DQOH9A	OH FAILED EQUIPMENT LANCASTER	Distribution	369720 DB/UG Conductors and Devices	(\$687.01)
578	DQOH9B	OH FAILED EQUIPMENT BERLIN	Distribution	364310 Poles and Appurtenance	\$1,027.60
579	DQOH9B	OH FAILED EQUIPMENT BERLIN	Distribution	365000 Overhead Conductors, Device	\$33,023.48
580	DQOH9B	OH FAILED EQUIPMENT BERLIN	Distribution	369320 Cond&Devices-Overhead	\$917.25
581	DQOH9C	OH FAILED EQUIPMENT CHOCORUA	Distribution	364310 Poles and Appurtenance	\$1,675.54
582	DQOH9C	OH FAILED EQUIPMENT CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$36,533.90
583	DQOH9C	OH FAILED EQUIPMENT CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$180.63
584	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	364310 Poles and Appurtenance	\$14,521.13
585	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	365000 Overhead Conductors, Device	\$179,449.01
586	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$35,151.24
587	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	367720 DB/UG Conductors and devices	\$402.71
588	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	368350 Installations - Overhead	\$2,263.26
589	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	369320 Cond&Devices-Overhead	\$7,243.52
590	DQOH9D	OH FAILED EQUIPMENT DERRY	Distribution	369720 DB/UG Conductors and Devices	\$9,973.96
591	DQOH9E	OH FAILED EQUIPMENT EPPING	Distribution	364310 Poles and Appurtenance	\$3,227.46
592	DQOH9E	OH FAILED EQUIPMENT EPPING	Distribution	365000 Overhead Conductors, Device	\$208,014.77
593	DQOH9E	OH FAILED EQUIPMENT EPPING	Distribution	368330 Equipment Overhead	(\$23.75)
594	DQOH9E	OH FAILED EQUIPMENT EPPING	Distribution	369320 Cond&Devices-Overhead	\$1,774.62
595	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	364310 Poles and Appurtenance	\$11,900.89
596	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	365000 Overhead Conductors, Device	\$97,183.38
597	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	368330 Equipment Overhead	\$15,740.29
598	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	368350 Installations - Overhead	\$3,706.73
599	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	369320 Cond&Devices-Overhead	\$32,403.94
600	DQOH9K	OH FAILED EQUIPMENT KEENE	Distribution	369720 DB/UG Conductors and Devices	\$4,373.75
601	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	364310 Poles and Appurtenance	\$18,426.27
602	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	365000 Overhead Conductors, Device	\$64,647.00
603	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	366700 DB/UG Conduits and Vaults	\$66,572.90
604	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	367720 DB/UG Conductors and devices	\$15,063.94
605	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	368330 Equipment Overhead	\$82.51
606	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	368750 DB/UG Installations	\$3,011.76
607	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	369320 Cond&Devices-Overhead	\$36,202.43
608	DQOH9L	OH FAILED EQUIPMENT TILTON	Distribution	369720 DB/UG Conductors and Devices	\$19,824.20
609	DQOH9M	OH FAILED EQUIPMENT MILFORD	Distribution	364310 Poles and Appurtenance	(\$73.33)
610	DQOH9M	OH FAILED EQUIPMENT MILFORD	Distribution	371400 Inst.Cust.-Area Lighting	(\$37.65)
611	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	364310 Poles and Appurtenance	\$20,671.27
612	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	365000 Overhead Conductors, Device	\$48,775.16
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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
613	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$4,696.73
614	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	367720 DB/UG Conductors and devices	\$64,152.88
615	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	368750 DB/UG Installations	\$1,175.21
616	DQOH9N	OH FAILED EQUIPMENT NASHUA	Distribution	369320 Cond&Devices-Overhead	\$1,358.95
617	DQOH9P	OH FAILED EQUIPMENT PORTSMOUTH	Distribution	364310 Poles and Appurtenance	\$2,048.62
618	DQOH9P	OH FAILED EQUIPMENT PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$854.55
619	DQOH9P	OH FAILED EQUIPMENT PORTSMOUTH	Distribution	366700 DB/UG Conduits and Vaults	\$662.28
620	DQOH9P	OH FAILED EQUIPMENT PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$770.64
621	DQOH9P	OH FAILED EQUIPMENT PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$1,377.51
622	DQOH9S	OH FAILED EQUIPMENT ROCHESTER	Distribution	364310 Poles and Appurtenance	\$37,408.67
623	DQOH9S	OH FAILED EQUIPMENT ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$35,249.44
624	DQOH9S	OH FAILED EQUIPMENT ROCHESTER	Distribution	367720 DB/UG Conductors and devices	\$13,462.95
625	DQOH9S	OH FAILED EQUIPMENT ROCHESTER	Distribution	369320 Cond&Devices-Overhead	(\$0.01)
626	DQOH9W	OH FAILED EQUIPMENT NEWPORT	Distribution	364310 Poles and Appurtenance	\$7,372.89
627	DQOH9W	OH FAILED EQUIPMENT NEWPORT	Distribution	365000 Overhead Conductors, Device	\$68,613.01
628	DQOH9W	OH FAILED EQUIPMENT NEWPORT	Distribution	367720 DB/UG Conductors and devices	\$7,282.07
629	DQOH9W	OH FAILED EQUIPMENT NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$1,442.81
630	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	364310 Poles and Appurtenance	\$13,664.66
631	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$206,466.00
632	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	\$34,049.47
633	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	367720 DB/UG Conductors and devices	\$21,877.68
634	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	368330 Equipment Overhead	\$2,482.00
635	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	368750 DB/UG Installations	\$3,089.22
636	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$16,841.23
637	DQOH9Y	OH FAILED EQUIPMENT HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$19,912.80
638	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	364310 Poles and Appurtenance	\$5,650.93
639	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	365000 Overhead Conductors, Device	\$232,640.67
640	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$89,126.33
641	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	367720 DB/UG Conductors and devices	\$34,592.33
642	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	368330 Equipment Overhead	(\$669.96)
643	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	368350 Installations - Overhead	\$996.53
644	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$3,351.23
645	DQOH9Z	OH FAILED EQUIPMENT BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$68,177.59
646	DR9A	RELIABILITY IMPROVEMENTS - LANCASTER	Distribution	364310 Poles and Appurtenance	(\$121.35)
647	DR9A	RELIABILITY IMPROVEMENTS - LANCASTER	Distribution	365000 Overhead Conductors, Device	\$9,315.77
648	DR9B	RELIABILITY IMPROVEMENTS - BERLIN	Distribution	364310 Poles and Appurtenance	(\$3,917.02)
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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
649	DR9B	RELIABILITY IMPROVEMENTS - BERLIN	Distribution	365000 Overhead Conductors, Device	\$24,778.83
650	DR9C	RELIABILITY IMPROVEMENTS - CHOCORUA	Distribution	364310 Poles and Appurtenance	\$7,507.57
651	DR9C	RELIABILITY IMPROVEMENTS - CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$103,609.62
652	DR9C	RELIABILITY IMPROVEMENTS - CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$213.21
653	DR9C	RELIABILITY IMPROVEMENTS - CHOCORUA	Distribution	371400 Inst.Cust.-Area Lighting	\$3,689.73
654	DR9D	RELIABILITY IMPROVEMENTS - DERRY	Distribution	364310 Poles and Appurtenance	\$21,252.94
655	DR9D	RELIABILITY IMPROVEMENTS - DERRY	Distribution	365000 Overhead Conductors, Device	\$184,724.67
656	DR9D	RELIABILITY IMPROVEMENTS - DERRY	Distribution	366700 DB/UG Conduits and Vaults	(\$7,861.50)
657	DR9D	RELIABILITY IMPROVEMENTS - DERRY	Distribution	367720 DB/UG Conductors and devices	\$8,330.83
658	DR9E	RELIABILITY IMPROVEMENTS - EPPING	Distribution	364310 Poles and Appurtenance	\$48,474.93
659	DR9E	RELIABILITY IMPROVEMENTS - EPPING	Distribution	365000 Overhead Conductors, Device	\$47,117.88
660	DR9E	RELIABILITY IMPROVEMENTS - EPPING	Distribution	366700 DB/UG Conduits and Vaults	\$928.40
661	DR9E	RELIABILITY IMPROVEMENTS - EPPING	Distribution	367720 DB/UG Conductors and devices	\$1,834.48
662	DR9E	RELIABILITY IMPROVEMENTS - EPPING	Distribution	369720 DB/UG Conductors and Devices	(\$14.32)
663	DR9K	RELIABILITY IMPROVEMENTS - KEENE	Distribution	364310 Poles and Appurtenance	\$10,154.63
664	DR9K	RELIABILITY IMPROVEMENTS - KEENE	Distribution	365000 Overhead Conductors, Device	\$373,325.10
665	DR9K	RELIABILITY IMPROVEMENTS - KEENE	Distribution	369320 Cond&Devices-Overhead	(\$3.12)
666	DR9L	RELIABILITY IMPROVEMENTS - LACONIA	Distribution	364310 Poles and Appurtenance	\$19,567.19
667	DR9L	RELIABILITY IMPROVEMENTS - LACONIA	Distribution	365000 Overhead Conductors, Device	\$194,508.76
668	DR9L	RELIABILITY IMPROVEMENTS - LACONIA	Distribution	366700 DB/UG Conduits and Vaults	(\$220.38)
669	DR9L	RELIABILITY IMPROVEMENTS - LACONIA	Distribution	369320 Cond&Devices-Overhead	\$1,681.16
670	DR9L	RELIABILITY IMPROVEMENTS - LACONIA	Distribution	369720 DB/UG Conductors and Devices	(\$368.09)
671	DR9M	RELIABILITY IMPROVEMENTS - MILFORD	Distribution	364310 Poles and Appurtenance	\$1,689.30
672	DR9M	RELIABILITY IMPROVEMENTS - MILFORD	Distribution	365000 Overhead Conductors, Device	(\$1,689.38)
673	DR9N	RELIABILITY IMPROVEMENTS - NASHUA	Distribution	364310 Poles and Appurtenance	\$12,745.01
674	DR9N	RELIABILITY IMPROVEMENTS - NASHUA	Distribution	365000 Overhead Conductors, Device	\$183,503.60
675	DR9N	RELIABILITY IMPROVEMENTS - NASHUA	Distribution	367720 DB/UG Conductors and devices	\$3,991.03
676	DR9N	RELIABILITY IMPROVEMENTS - NASHUA	Distribution	369320 Cond&Devices-Overhead	\$535.90
677	DR9P	RELIABILITY IMPROVEMENTS - PORTSMOU	Distribution	364310 Poles and Appurtenance	\$53,345.45
678	DR9P	RELIABILITY IMPROVEMENTS - PORTSMOU	Distribution	365000 Overhead Conductors, Device	\$99,959.12
679	DR9P	RELIABILITY IMPROVEMENTS - PORTSMOU	Distribution	366700 DB/UG Conduits and Vaults	\$3,401.12
680	DR9P	RELIABILITY IMPROVEMENTS - PORTSMOU	Distribution	367720 DB/UG Conductors and devices	\$12,691.35
681	DR9P	RELIABILITY IMPROVEMENTS - PORTSMOU	Distribution	368750 DB/UG Installations	\$2,203.48
682	DR9R	RELIABILITY IMPROVEMENTS - PSNH	Distribution	364310 Poles and Appurtenance	\$7,067.25
683	DR9R	RELIABILITY IMPROVEMENTS - PSNH	Distribution	365000 Overhead Conductors, Device	\$105,259.86
684	DR9R	RELIABILITY IMPROVEMENTS - PSNH	Distribution	367720 DB/UG Conductors and devices	\$100.88
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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
685	DR9S	RELIABILITY IMPROVEMENTS - ROCHESTER	Distribution	364310 Poles and Appurtenance	\$56,024.27
686	DR9S	RELIABILITY IMPROVEMENTS - ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$286,867.20
687	DR9W	RELIABILITY IMPROVEMENTS - NEWPORT	Distribution	364310 Poles and Appurtenance	\$8,007.66
688	DR9W	RELIABILITY IMPROVEMENTS - NEWPORT	Distribution	365000 Overhead Conductors, Device	\$561,506.16
689	DR9W	RELIABILITY IMPROVEMENTS - NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$222.81
690	DR9Y	RELIABILITY IMPROVEMENTS - HOOKSETT	Distribution	364310 Poles and Appurtenance	\$24,711.30
691	DR9Y	RELIABILITY IMPROVEMENTS - HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$164,283.57
692	DR9Y	RELIABILITY IMPROVEMENTS - HOOKSETT	Distribution	367720 DB/UG Conductors and devices	\$4,106.47
693	DR9Z	RELIABILITY IMPROVEMENTS - BEDFORD	Distribution	364310 Poles and Appurtenance	\$416.01
694	DR9Z	RELIABILITY IMPROVEMENTS - BEDFORD	Distribution	365000 Overhead Conductors, Device	\$259,558.38
695	DV9A	SERVICES - LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$125,064.70
696	DV9A	SERVICES - LANCASTER	Distribution	369720 DB/UG Conductors and Devices	\$52,377.61
697	DV9B	SERVICES - BERLIN	Distribution	369320 Cond&Devices-Overhead	\$62,516.64
698	DV9B	SERVICES - BERLIN	Distribution	369720 DB/UG Conductors and Devices	\$21,469.41
699	DV9C	SERVICES - CHOCORUA	Distribution	365000 Overhead Conductors, Device	(\$743.32)
700	DV9C	SERVICES - CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$17,662.31
701	DV9C	SERVICES - CHOCORUA	Distribution	369720 DB/UG Conductors and Devices	\$11,783.24
702	DV9D	SERVICES - DERRY	Distribution	369320 Cond&Devices-Overhead	\$87,128.65
703	DV9D	SERVICES - DERRY	Distribution	369720 DB/UG Conductors and Devices	\$191,505.73
704	DV9E	SERVICES - EPPING	Distribution	366700 DB/UG Conduits and Vaults	\$71.24
705	DV9E	SERVICES - EPPING	Distribution	369320 Cond&Devices-Overhead	\$123,349.00
706	DV9E	SERVICES - EPPING	Distribution	369720 DB/UG Conductors and Devices	\$139,512.50
707	DV9K	SERVICES - KEENE	Distribution	369320 Cond&Devices-Overhead	\$142,187.85
708	DV9K	SERVICES - KEENE	Distribution	369720 DB/UG Conductors and Devices	\$55,685.18
709	DV9L	SERVICES - LACONIA	Distribution	364310 Poles and Appurtenance	\$62.76
710	DV9L	SERVICES - LACONIA	Distribution	365000 Overhead Conductors, Device	\$532.77
711	DV9L	SERVICES - LACONIA	Distribution	366700 DB/UG Conduits and Vaults	\$112.52
712	DV9L	SERVICES - LACONIA	Distribution	369320 Cond&Devices-Overhead	\$204,515.97
713	DV9L	SERVICES - LACONIA	Distribution	369720 DB/UG Conductors and Devices	\$159,227.78
714	DV9M	SERVICES - MILFORD	Distribution	369320 Cond&Devices-Overhead	\$320.62
715	DV9M	SERVICES - MILFORD	Distribution	369720 DB/UG Conductors and Devices	\$1,122.65
716	DV9N	SERVICES - NASHUA	Distribution	365000 Overhead Conductors, Device	\$1,212.22
717	DV9N	SERVICES - NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$901.55
718	DV9N	SERVICES - NASHUA	Distribution	369320 Cond&Devices-Overhead	\$201,234.79
719	DV9N	SERVICES - NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$184,168.24
720	DV9P	SERVICES - PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	\$107,445.45
					000325

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
721	DV9P	SERVICES - PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$114,812.08
722	DV9S	SERVICES - ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$187,139.26
723	DV9S	SERVICES - ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$341,260.53
724	DV9W	SERVICES - NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$43,899.79
725	DV9W	SERVICES - NEWPORT	Distribution	369720 DB/UG Conductors and Devices	\$15,482.85
726	DV9Y	SERVICES - HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$136,807.63
727	DV9Y	SERVICES - HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$96,229.92
728	DV9Z	SERVICES - BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$134,759.67
729	DV9Z	SERVICES - BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$255,579.03
730	INSOH9A	OH INSURANCE CLAIM LANCASTER	Distribution	364310 Poles and Appurtenance	\$35,234.51
731	INSOH9A	OH INSURANCE CLAIM LANCASTER	Distribution	365000 Overhead Conductors, Device	\$15,052.30
732	INSOH9A	OH INSURANCE CLAIM LANCASTER	Distribution	367720 DB/UG Conductors and devices	(\$203.75)
733	INSOH9A	OH INSURANCE CLAIM LANCASTER	Distribution	368750 DB/UG Installations	\$336.04
734	INSOH9A	OH INSURANCE CLAIM LANCASTER	Distribution	369320 Cond&Devices-Overhead	\$8,862.33
735	INSOH9A	OH INSURANCE CLAIM LANCASTER	Distribution	369720 DB/UG Conductors and Devices	\$1,224.19
736	INSOH9A	OH INSURANCE CLAIM LANCASTER	Distribution	371400 Inst.Cust.-Area Lighting	\$457.05
737	INSOH9B	OH INSURANCE CLAIM BERLIN	Distribution	364310 Poles and Appurtenance	\$12,579.19
738	INSOH9B	OH INSURANCE CLAIM BERLIN	Distribution	365000 Overhead Conductors, Device	\$11,394.08
739	INSOH9B	OH INSURANCE CLAIM BERLIN	Distribution	369320 Cond&Devices-Overhead	\$360.07
740	INSOH9C	OH INSURANCE CLAIM CHOCORUA	Distribution	364310 Poles and Appurtenance	\$22,475.07
741	INSOH9C	OH INSURANCE CLAIM CHOCORUA	Distribution	365000 Overhead Conductors, Device	\$8,393.60
742	INSOH9C	OH INSURANCE CLAIM CHOCORUA	Distribution	366700 DB/UG Conduits and Vaults	\$225.82
743	INSOH9C	OH INSURANCE CLAIM CHOCORUA	Distribution	369320 Cond&Devices-Overhead	\$10,158.70
744	INSOH9C	OH INSURANCE CLAIM CHOCORUA	Distribution	369720 DB/UG Conductors and Devices	(\$47.47)
745	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	364310 Poles and Appurtenance	\$53,148.74
746	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	365000 Overhead Conductors, Device	\$23,637.63
747	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$2,923.56
748	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	367720 DB/UG Conductors and devices	\$151.35
749	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	369320 Cond&Devices-Overhead	\$6,402.31
750	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	369720 DB/UG Conductors and Devices	(\$0.06)
751	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	371400 Inst.Cust.-Area Lighting	\$1,284.10
752	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	373390 SL- Fixtures - Overhead	(\$31.08)
753	INSOH9D	OH INSURANCE CLAIM DERRY	Distribution	373780 DB/UG Poles	\$1,249.37
754	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	364310 Poles and Appurtenance	\$39,747.26
755	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	365000 Overhead Conductors, Device	\$20,476.73
756	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	366700 DB/UG Conduits and Vaults	(\$5,044.55)

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2018 Distribution Plant - Accounts 360-373
Annual Projects over the Threshold
2018-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
757	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	369320 Cond&Devices-Overhead	\$3,919.19
758	INSOH9E	OH INSURANCE CLAIM EPPING	Distribution	369720 DB/UG Conductors and Devices	\$2,606.76
759	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	364310 Poles and Appurtenance	\$118,849.53
760	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	365000 Overhead Conductors, Device	\$30,883.50
761	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$1,027.60
762	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	368330 Equipment Overhead	\$1,311.48
763	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	368350 Installations - Overhead	(\$55.13)
764	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	368750 DB/UG Installations	\$2,839.84
765	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	369320 Cond&Devices-Overhead	\$16,317.48
766	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	369720 DB/UG Conductors and Devices	\$3,767.62
767	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	371400 Inst.Cust.-Area Lighting	\$1,428.71
768	INSOH9K	OH INSURANCE CLAIM KEENE	Distribution	373390 SL- Fixtures - Overhead	\$1,219.29
769	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	364310 Poles and Appurtenance	\$138,819.73
770	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	365000 Overhead Conductors, Device	\$48,395.07
771	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	366700 DB/UG Conduits and Vaults	\$2,918.57
772	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	367720 DB/UG Conductors and devices	(\$108.42)
773	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	369320 Cond&Devices-Overhead	\$26,579.41
774	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	369720 DB/UG Conductors and Devices	\$3,451.17
775	INSOH9L	OH INSURANCE CLAIM TILTON	Distribution	373390 SL- Fixtures - Overhead	\$0.01
776	INSOH9M	OH INSURANCE CLAIM MILFORD	Distribution	364310 Poles and Appurtenance	\$110.93
777	INSOH9M	OH INSURANCE CLAIM MILFORD	Distribution	365000 Overhead Conductors, Device	(\$183.85)
778	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	364310 Poles and Appurtenance	\$145,958.78
779	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	365000 Overhead Conductors, Device	\$61,166.52
780	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$506.40
781	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	369320 Cond&Devices-Overhead	\$12,634.71
782	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	369720 DB/UG Conductors and Devices	\$1.05
783	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	371400 Inst.Cust.-Area Lighting	\$3,192.68
784	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	373390 SL- Fixtures - Overhead	\$4,618.52
785	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	373780 DB/UG Poles	\$5,295.40
786	INSOH9N	OH INSURANCE CLAIM NASHUA	Distribution	373790 DB/UG Fixtures	(\$5,229.63)
787	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	364310 Poles and Appurtenance	\$12,043.28
788	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	(\$7,345.23)
789	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	369320 Cond&Devices-Overhead	(\$4,884.61)
790	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	371400 Inst.Cust.-Area Lighting	(\$9.98)
791	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	373390 SL- Fixtures - Overhead	\$214.21
792	INSOH9P	OH INSURANCE CLAIM PORTSMOUTH	Distribution	373780 DB/UG Poles	\$303.88
					000327

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2018 Distribution Plant - Accounts 360-373
Annual Projects over the Threshold
2018-B-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
793	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	364310 Poles and Appurtenance	\$68,718.46
794	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	365000 Overhead Conductors, Device	\$30,531.90
795	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	366700 DB/UG Conduits and Vaults	\$529.60
796	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	367720 DB/UG Conductors and devices	\$5,769.85
797	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$3,939.78
798	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$173.01
799	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	370470 Meters - Devices	\$1.34
800	INSOH9S	OH INSURANCE CLAIM ROCHESTER	Distribution	373390 SL- Fixtures - Overhead	\$13.72
801	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	364310 Poles and Appurtenance	\$49,259.83
802	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	365000 Overhead Conductors, Device	\$20,588.33
803	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	369320 Cond&Devices-Overhead	\$2,474.70
804	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	369720 DB/UG Conductors and Devices	\$770.12
805	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	371400 Inst.Cust.-Area Lighting	\$0.01
806	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	373780 DB/UG Poles	(\$94.17)
807	INSOH9W	OH INSURANCE CLAIM NEWPORT	Distribution	373790 DB/UG Fixtures	(\$76.09)
808	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	364310 Poles and Appurtenance	\$208,909.44
809	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	365000 Overhead Conductors, Device	\$44,477.94
810	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	\$2,456.94
811	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	368750 DB/UG Installations	\$705.08
812	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	369320 Cond&Devices-Overhead	\$7,466.60
813	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$2,750.03
814	INSOH9Y	OH INSURANCE CLAIM HOOKSETT	Distribution	373700 DB/UG Conduits and Vaults	(\$0.01)
815	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	364310 Poles and Appurtenance	\$191,292.31
816	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	365000 Overhead Conductors, Device	\$64,480.24
817	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$6,977.32
818	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	367720 DB/UG Conductors and devices	\$3,519.23
819	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	368750 DB/UG Installations	(\$54.35)
820	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	369320 Cond&Devices-Overhead	\$7,655.95
821	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	369720 DB/UG Conductors and Devices	\$6,758.65
822	INSOH9Z	OH INSURANCE CLAIM BEDFORD	Distribution	371400 Inst.Cust.-Area Lighting	\$1,548.70
				Total:	\$33,026,921.38

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2018 Transformers - Account 368
Annual Projects over the Threshold
2018-B-2

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	DT7P	PURCHASE TRANSFORMERS AND REGULATOR	Distribution	368330 Equipment Overhead	\$5,333,209.30
2	DT7P	PURCHASE TRANSFORMERS AND REGULATOR	Distribution	368350 Installations - Overhead	\$2,501,715.62
3	DT7P	PURCHASE TRANSFORMERS AND REGULATOR	Distribution	368730 DB/UG Equipment	\$3,236,485.74
4	DT7P	PURCHASE TRANSFORMERS AND REGULATOR	Distribution	368750 DB/UG Installations	\$399,958.51
5	DT7P	PURCHASE TRANSFORMERS AND REGULATOR	Distribution	370450 Meters - Equipment	\$276,592.48
				Total:	\$11,747,961.65

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2018 Distribution Plant - Accounts 360-373
Programs over the Threshold
2018-C-1

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Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	A07X45	REJECT POLE REPLACEMENT	Distribution	364310 Poles and Appurtenance	\$1,529,684.08
2	A07X45	REJECT POLE REPLACEMENT	Distribution	365000 Overhead Conductors, Device	\$209,846.97
3	A07X45	REJECT POLE REPLACEMENT	Distribution	366700 DB/UG Conduits and Vaults	\$7,639.92
4	A07X45	REJECT POLE REPLACEMENT	Distribution	367720 DB/UG Conductors and devices	\$16,457.38
5	A07X45	REJECT POLE REPLACEMENT	Distribution	369320 Cond&Devices-Overhead	\$22,077.27
6	A07X45	REJECT POLE REPLACEMENT	Distribution	369720 DB/UG Conductors and Devices	(\$2,942.86)
7	A07X45	REJECT POLE REPLACEMENT	Distribution	371400 Inst.Cust.-Area Lighting	\$13,548.21
8	C01SPA01	JOINT POLES PURCHASE & SALE	Distribution	364310 Poles and Appurtenance	\$375,753.58
9	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	364310 Poles and Appurtenance	\$455,179.60
10	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	365000 Overhead Conductors, Device	\$151,973.04
11	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	366700 DB/UG Conduits and Vaults	\$3,336.18
12	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	367720 DB/UG Conductors and devices	\$8,856.18
13	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	368330 Equipment Overhead	(\$5,011.30)
14	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	368350 Installations - Overhead	(\$302.78)
15	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	369320 Cond&Devices-Overhead	\$38,365.28
16	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	369720 DB/UG Conductors and Devices	\$5,249.29
17	C03CTV	CABLE TV PROJECTS ANNUAL	Distribution	373390 SL- Fixtures - Overhead	\$41.68
18	C03DOT	NHDOT PROJECT PROGRAM	Distribution	364310 Poles and Appurtenance	\$948,734.08
19	C03DOT	NHDOT PROJECT PROGRAM	Distribution	365000 Overhead Conductors, Device	\$1,120,102.73
20	C03DOT	NHDOT PROJECT PROGRAM	Distribution	366700 DB/UG Conduits and Vaults	\$2,124.23
21	C03DOT	NHDOT PROJECT PROGRAM	Distribution	367720 DB/UG Conductors and devices	\$5,746.16
22	C03DOT	NHDOT PROJECT PROGRAM	Distribution	368330 Equipment Overhead	(\$10,647.53)
23	C03DOT	NHDOT PROJECT PROGRAM	Distribution	368350 Installations - Overhead	\$3,994.66
24	C03DOT	NHDOT PROJECT PROGRAM	Distribution	369320 Cond&Devices-Overhead	\$49,989.89
25	C03DOT	NHDOT PROJECT PROGRAM	Distribution	369720 DB/UG Conductors and Devices	\$11,820.25
26	C03DOT	NHDOT PROJECT PROGRAM	Distribution	371400 Inst.Cust.-Area Lighting	\$2,808.48
27	C03DOT	NHDOT PROJECT PROGRAM	Distribution	373320 SL-Conductors & Device OH	(\$1,317.82)
28	C03DOT	NHDOT PROJECT PROGRAM	Distribution	373390 SL- Fixtures - Overhead	\$1,314.37
29	C03DOT	NHDOT PROJECT PROGRAM	Distribution	373720 DB/UG Conductors and devices	\$609.26
30	C03DOT	NHDOT PROJECT PROGRAM	Distribution	373790 DB/UG Fixtures	(\$2,788.38)
31	C03TEL	TELEPHONE PROJECTS ANNUAL	Distribution	364310 Poles and Appurtenance	\$75,851.45
32	C03TEL	TELEPHONE PROJECTS ANNUAL	Distribution	365000 Overhead Conductors, Device	\$15,029.80
					000330

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2018 Distribution Plant - Accounts 360-373
Programs over the Threshold
2018-C-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
33	C03TEL	TELEPHONE PROJECTS ANNUAL	Distribution	367720 DB/UG Conductors and devices	\$5,769.86
34	C03TEL	TELEPHONE PROJECTS ANNUAL	Distribution	368750 DB/UG Installations	\$3,403.52
35	C03TEL	TELEPHONE PROJECTS ANNUAL	Distribution	369320 Cond&Devices-Overhead	\$7,414.26
36	DL9R	DIST LINE ROW PROGRAM	Distribution	360020 Land Rights	\$36,466.91
37	DL9R	DIST LINE ROW PROGRAM	Distribution	364310 Poles and Appurtenance	\$2,299,048.91
38	DL9R	DIST LINE ROW PROGRAM	Distribution	365000 Overhead Conductors, Device	\$1,281,762.57
39	DL9R	DIST LINE ROW PROGRAM	Distribution	368330 Equipment Overhead	\$1,759.06
40	DS9RD	DIST. S/S ANNUAL - DM	Distribution	362100 Dist Station Equip	\$19,331.37
41	DS9RD	DIST. S/S ANNUAL - DM	Distribution	362890 Dist Station Equipment	\$511,282.62
42	DS9RE	ROW REPLACE FAILED EQUIPMENT-ANNUA	Distribution	364310 Poles and Appurtenance	\$648,529.72
43	DS9RE	ROW REPLACE FAILED EQUIPMENT-ANNUA	Distribution	365000 Overhead Conductors, Device	\$195,370.56
44	DS9RS	SUBSTATION ANNUAL-SUBSTATION	Distribution	362890 Dist Station Equipment	\$435,664.58
Total:					\$10,498,927.29

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2018 General Plant - Accounts 389-399
Programs over the Threshold
2018-C-2

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	GX9R	Tools/equipment - Field Operations	General	390890 Structures- Other	\$3,062.50
2	GX9R	Tools/equipment - Field Operations	General	394710 Tools - Tools & Work Equip.	\$1,309,753.61
3	IT6DWANA	TELECOM WAN ANNUALS - PSNH	General	390890 Structures- Other	\$31,250.19
4	IT6DWANA	TELECOM WAN ANNUALS - PSNH	General	397740 Comm Equip - Microwave / FO	\$207,376.82
5	IT6DWANA	TELECOM WAN ANNUALS - PSNH	General	397890 Comm Equip - Other	\$616,806.17
6	VEHICLES	NH Vehicle Purchases Distrib	General	392100 DIST CLASS 1 CAR	\$35,964.63
7	VEHICLES	NH Vehicle Purchases Distrib	General	392110 DIST CLASS 2 LIGHT TRUCK	\$1,460,640.48
8	VEHICLES	NH Vehicle Purchases Distrib	General	392120 DIST CLASS 3 MEDIUM TRUCK	\$341,202.54
9	VEHICLES	NH Vehicle Purchases Distrib	General	392130 DIST CLASS 4 HEAVY TRUCK	\$1,844,626.49
10	VEHICLES	NH Vehicle Purchases Distrib	General	392140 DIST CLASS 5 ROLLING EQ	\$175,684.04
11	VEHICLES	NH Vehicle Purchases Distrib	General	392150 DIST CLASS 6 TRAILERS	\$86,294.18
12	VEHICLES	NH Vehicle Purchases Distrib	General	397100 - Global Positioning System	\$628.14
				Total:	\$6,113,289.79

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PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2018 Distribution Plant - Accounts 360-373
All Projects under the Threshold
2018-D-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	A03S13	REPLACE VAULT TOPS	Distribution	366700 DB/UG Conduits and Vaults	\$0.07
2	A04S34	DIRECT BURIED CABLE REPLACEMENT	Distribution	364310 Poles and Appurtenance	(\$26.41)
3	A04S34	DIRECT BURIED CABLE REPLACEMENT	Distribution	365000 Overhead Conductors, Device	(\$169.15)
4	A04S34	DIRECT BURIED CABLE REPLACEMENT	Distribution	366700 DB/UG Conduits and Vaults	\$750.65
5	A04S34	DIRECT BURIED CABLE REPLACEMENT	Distribution	367720 DB/UG Conductors and devices	(\$53.95)
6	A07DL41	REPLACE LEGACY ASW POLE TOP RTU'S	Distribution	362890 Dist Station Equipment	(\$9,731.87)
7	A07DL41	REPLACE LEGACY ASW POLE TOP RTU'S	Distribution	365000 Overhead Conductors, Device	(\$13,792.11)
8	A07X98	NESC CAPITAL REPAIRS	Distribution	364310 Poles and Appurtenance	\$46,848.97
9	A07X98	NESC CAPITAL REPAIRS	Distribution	365000 Overhead Conductors, Device	\$10,586.46
10	A07X98	NESC CAPITAL REPAIRS	Distribution	366700 DB/UG Conduits and Vaults	(\$168.97)
11	A07X98	NESC CAPITAL REPAIRS	Distribution	367720 DB/UG Conductors and devices	\$8,809.48
12	A07X98	NESC CAPITAL REPAIRS	Distribution	368750 DB/UG Installations	\$131.54
13	A07X98	NESC CAPITAL REPAIRS	Distribution	369320 Cond&Devices-Overhead	(\$9,207.39)
14	A07X98	NESC CAPITAL REPAIRS	Distribution	369720 DB/UG Conductors and Devices	(\$943.70)
15	A08X45	REPLACE STEEL TOWERS	Distribution	364310 Poles and Appurtenance	\$149,214.94
16	A08X45	REPLACE STEEL TOWERS	Distribution	365000 Overhead Conductors, Device	\$259,033.82
17	A09S12	REPLACED FAILED CABLE - POST TESTED	Distribution	364310 Poles and Appurtenance	\$10,633.74
18	A09S12	REPLACED FAILED CABLE - POST TESTED	Distribution	365000 Overhead Conductors, Device	\$11,784.70
19	A09S12	REPLACED FAILED CABLE - POST TESTED	Distribution	366700 DB/UG Conduits and Vaults	\$15,226.40
20	A09S12	REPLACED FAILED CABLE - POST TESTED	Distribution	367720 DB/UG Conductors and devices	\$41,383.03
21	A09S12	REPLACED FAILED CABLE - POST TESTED	Distribution	369720 DB/UG Conductors and Devices	\$47.98
22	A10X04	DIRECT BURIED CABLE INJECTION	Distribution	365000 Overhead Conductors, Device	\$28.79
23	A10X04	DIRECT BURIED CABLE INJECTION	Distribution	366700 DB/UG Conduits and Vaults	\$1,200.86
24	A10X04	DIRECT BURIED CABLE INJECTION	Distribution	367720 DB/UG Conductors and devices	\$4,439.93
25	A12S14	REPLACE OIL FILLED SWITCHGEAR	Distribution	365000 Overhead Conductors, Device	\$521.34
26	A12S14	REPLACE OIL FILLED SWITCHGEAR	Distribution	366700 DB/UG Conduits and Vaults	\$60,170.13
27	A12S14	REPLACE OIL FILLED SWITCHGEAR	Distribution	367720 DB/UG Conductors and devices	\$35,151.54
28	A12X01	SUBSTATION BATTERY REPLACEMENT	Distribution	362100 Dist Station Equip	\$45,207.74
29	A12X01	SUBSTATION BATTERY REPLACEMENT	Distribution	362890 Dist Station Equipment	(\$15.43)
30	A12X02	SUBSTATION GROUND GRID UPGRADES	Distribution	361890-Dist Stuct & Improve	\$125,984.67
31	A12X02	SUBSTATION GROUND GRID UPGRADES	Distribution	362890 Dist Station Equipment	\$163,985.78
32	A12X02	SUBSTATION GROUND GRID UPGRADES	Distribution	364310 Poles and Appurtenance	\$14,823.90
					000333

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2018 Distribution Plant - Accounts 360-373
All Projects under the Threshold
2018-D-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
33	A12X02	SUBSTATION GROUND GRID UPGRADES	Distribution	365000 Overhead Conductors, Device	\$777.79
34	A15C04	Huse Rd S/S Ground Grid Upgrade	Distribution	361890-Dist Stuct & Improve	\$100,384.28
35	A15C04	Huse Rd S/S Ground Grid Upgrade	Distribution	362890 Dist Station Equipment	(\$99,793.08)
36	A15C05	NORTH UNION ST SS MOBILE	Distribution	361890-Dist Stuct & Improve	\$30,263.25
37	A15C05	NORTH UNION ST SS MOBILE	Distribution	362890 Dist Station Equipment	(\$30,263.25)
38	A15C05	No Union Mobile Connection	Distribution	364310 Poles and Appurtenance	\$2,838.79
39	A15C05	No Union Mobile Connection	Distribution	365000 Overhead Conductors, Device	\$722.58
40	A15C05	No Union Mobile Connection	Distribution	366700 DB/UG Conduits and Vaults	\$8.57
41	A15C05	No Union Mobile Connection	Distribution	367720 DB/UG Conductors and devices	(\$3,569.94)
42	A17C11	3108X1 REBUILD WITH SPACER CABLE	Distribution	364310 Poles and Appurtenance	(\$212.92)
43	A17C11	3108X1 REBUILD WITH SPACER CABLE	Distribution	365000 Overhead Conductors, Device	(\$1,418.44)
44	A17C15	5W2 ROBYN AVE REPLACE RECLOSERS	Distribution	364310 Poles and Appurtenance	\$8,381.11
45	A17C15	5W2 ROBYN AVE REPLACE RECLOSERS	Distribution	365000 Overhead Conductors, Device	\$39,170.33
46	A17N02	MESSER ST - REPLACE TB70	Distribution	364310 Poles and Appurtenance	\$844.03
47	A17N02	MESSER ST - REPLACE TB70	Distribution	365000 Overhead Conductors, Device	\$11,803.85
48	A17N02	MESSER ST - REPLACE TB70	Distribution	368330 Equipment Overhead	\$78,262.07
49	A17N17	DOLLY COPP CAMPGROUND UPGRADE	Distribution	364310 Poles and Appurtenance	(\$261.72)
50	A17N17	DOLLY COPP CAMPGROUND UPGRADE	Distribution	365000 Overhead Conductors, Device	(\$161.91)
51	A17N17	DOLLY COPP CAMPGROUND UPGRADE	Distribution	366700 DB/UG Conduits and Vaults	(\$1,247.13)
52	A17N17	DOLLY COPP CAMPGROUND UPGRADE	Distribution	367720 DB/UG Conductors and devices	(\$12,669.57)
53	A17N17	DOLLY COPP CAMPGROUND UPGRADE	Distribution	366700 DB/UG Conduits and Vaults	\$2,601.90
54	A17N17	DOLLY COPP CAMPGROUND UPGRADE	Distribution	367720 DB/UG Conductors and devices	\$22,397.23
55	A18C21	MANCHESTER AIRPORT DUCT RELOCATION	Distribution	364310 Poles and Appurtenance	\$3,709.44
56	A18C21	MANCHESTER AIRPORT DUCT RELOCATION	Distribution	365000 Overhead Conductors, Device	\$7,871.41
57	A18C21	MANCHESTER AIRPORT DUCT RELOCATION	Distribution	366700 DB/UG Conduits and Vaults	\$111.60
58	A18C21	MANCHESTER AIRPORT DUCT RELOCATION	Distribution	367720 DB/UG Conductors and devices	\$79,984.52
59	A18E23	ROCHESTER COMCAST MAKE READY	Distribution	364310 Poles and Appurtenance	\$30,997.33
60	A18E23	ROCHESTER COMCAST MAKE READY	Distribution	365000 Overhead Conductors, Device	\$10,273.28
61	A18E23	ROCHESTER COMCAST MAKE READY	Distribution	366700 DB/UG Conduits and Vaults	\$1,482.80
62	A18E23	ROCHESTER COMCAST MAKE READY	Distribution	369320 Cond&Devices-Overhead	\$10,630.22
63	A18E23	ROCHESTER COMCAST MAKE READY	Distribution	369720 DB/UG Conductors and Devices	\$3,071.82
64	A18N27	Laconia SS Replace LTC Controls	Distribution	362890 Dist Station Equipment	\$186,734.00
					000334

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2018 Distribution Plant - Accounts 360-373
All Projects under the Threshold
2018-D-1

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
65	A18W11	316XI CIRCUIT EASTMAN DELVELOPME	Distribution	364310 Poles and Appurtenance	\$9,686.84
66	A18W11	316XI CIRCUIT EASTMAN DELVELOPME	Distribution	365000 Overhead Conductors, Device	\$54,745.60
67	ARUG9D	UG PLANNED OBS ANNUAL DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$1,006.95
68	ARUG9K	UG PLANNED OBS ANNUAL KEENE	Distribution	364310 Poles and Appurtenance	\$6,236.26
69	ARUG9K	UG PLANNED OBS ANNUAL KEENE	Distribution	365000 Overhead Conductors, Device	\$7,327.58
70	ARUG9K	UG PLANNED OBS ANNUAL KEENE	Distribution	367720 DB/UG Conductors and devices	\$35,485.90
71	ARUG9K	UG PLANNED OBS ANNUAL KEENE	Distribution	369720 DB/UG Conductors and Devices	\$556.33
72	ARUG9N	UG PLANNED OBS ANNUAL NASHUA	Distribution	367720 DB/UG Conductors and devices	\$1,353.81
73	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	364310 Poles and Appurtenance	\$2,500.15
74	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	365000 Overhead Conductors, Device	\$3,285.72
75	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	366700 DB/UG Conduits and Vaults	(\$1,948.90)
76	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	367720 DB/UG Conductors and devices	(\$17,196.34)
77	CO1	NEW BUSINESS SPECIFICS UNKNOWN	Distribution	368750 DB/UG Installations	(\$3,867.04)
78	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	Distribution	364310 Poles and Appurtenance	\$18,383.08
79	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	Distribution	365000 Overhead Conductors, Device	\$13,944.49
80	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	Distribution	367720 DB/UG Conductors and devices	\$8,690.48
81	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	Distribution	368350 Installations - Overhead	(\$502.04)
82	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	Distribution	369320 Cond&Devices-Overhead	\$1,449.13
83	CO1PCB	PCB TRANSFORMER CHANGEOUT PROGRAM	Distribution	369720 DB/UG Conductors and Devices	(\$637.16)
84	D1265A	382 LINE MOD FOR Q-166 LINE-WS	Distribution	364310 Poles and Appurtenance	(\$76,744.62)
85	D1276A	Distribution Design for F107 Projec	Distribution	365000 Overhead Conductors, Device	\$84,101.40
86	D1310D	Saco Valley S/S Replace Cabinet #22	Distribution	362100 Dist Station Equip	(\$86,818.05)
87	D1338A	DISTRIBUTION DESIGN L76 LINE REPLA	Distribution	365000 Overhead Conductors, Device	\$3,218.27
88	D79A	ROADWAY LIGHTING - LANCASTER	Distribution	373390 SL- Fixtures - Overhead	\$445.21
89	D79B	ROADWAY LIGHTING - BERLIN	Distribution	371400 Inst.Cust.-Area Lighting	\$12.38
90	D79B	ROADWAY LIGHTING - LANCASTER	Distribution	373390 SL- Fixtures - Overhead	\$831.12
91	D79C	ROADWAY LIGHTING - CHOCORUA	Distribution	371400 Inst.Cust.-Area Lighting	\$1,572.81
92	D79C	ROADWAY LIGHTING - CHOCORUA	Distribution	373390 SL- Fixtures - Overhead	\$352.77
93	D79D	ROADWAY LIGHTING - DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$678.42
94	D79D	ROADWAY LIGHTING - DERRY	Distribution	371400 Inst.Cust.-Area Lighting	\$3,525.94
95	D79D	ROADWAY LIGHTING - DERRY	Distribution	373390 SL- Fixtures - Overhead	\$2,930.44
96	D79D	ROADWAY LIGHTING - DERRY	Distribution	373780 DB/UG Poles	(\$2,944.19)
					000335

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97	D79E	ROADWAY LIGHTING - EPPING	Distribution	371400 Inst.Cust.-Area Lighting	(\$888.26)
98	D79E	ROADWAY LIGHTING - EPPING	Distribution	373390 SL- Fixtures - Overhead	(\$2,466.31)
99	D79K	ROADWAY LIGHTING - KEENE	Distribution	364310 Poles and Appurtenance	(\$9.34)
100	D79K	ROADWAY LIGHTING - KEENE	Distribution	365000 Overhead Conductors, Device	(\$10.34)
101	D79K	ROADWAY LIGHTING - KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$906.61
102	D79K	ROADWAY LIGHTING - KEENE	Distribution	373390 SL- Fixtures - Overhead	\$1,351.81
103	D79L	ROADWAY LIGHTING - LACONIA	Distribution	365000 Overhead Conductors, Device	\$467.50
104	D79L	ROADWAY LIGHTING - LACONIA	Distribution	371400 Inst.Cust.-Area Lighting	\$750.15
105	D79L	ROADWAY LIGHTING - LACONIA	Distribution	373390 SL- Fixtures - Overhead	\$6,898.26
106	D79L	ROADWAY LIGHTING - LACONIA	Distribution	373790 DB/UG Fixtures	\$1,180.50
107	D79M	ROADWAY LIGHTING - MILFORD	Distribution	364310 Poles and Appurtenance	\$0.20
108	D79M	ROADWAY LIGHTING - MILFORD	Distribution	373390 SL- Fixtures - Overhead	(\$0.20)
109	D79N	ROADWAY LIGHTING - NASHUA	Distribution	373320 SL-Conductors & Device OH	\$143.09
110	D79N	ROADWAY LIGHTING - NASHUA	Distribution	373390 SL- Fixtures - Overhead	\$8,400.11
111	D79N	ROADWAY LIGHTING - NASHUA	Distribution	373790 DB/UG Fixtures	\$706.20
112	D79P	ROADWAY LIGHTING - PORTSMOUTH	Distribution	365000 Overhead Conductors, Device	\$670.20
113	D79P	ROADWAY LIGHTING - PORTSMOUTH	Distribution	373390 SL- Fixtures - Overhead	\$6,718.31
114	D79P	ROADWAY LIGHTING - PORTSMOUTH	Distribution	373790 DB/UG Fixtures	\$351.60
115	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	364310 Poles and Appurtenance	(\$481.46)
116	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	371400 Inst.Cust.-Area Lighting	\$318.55
117	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	373390 SL- Fixtures - Overhead	(\$4,277.46)
118	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	373720 DB/UG Conductors and devices	\$2,014.09
119	D79S	ROADWAY LIGHTING - ROCHESTER	Distribution	373790 DB/UG Fixtures	\$881.27
120	D79W	ROADWAY LIGHTING - NEWPORT	Distribution	373390 SL- Fixtures - Overhead	\$537.95
121	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	373320 SL-Conductors & Device OH	(\$1,094.34)
122	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	373380 SL- Poles - Overhead	(\$1,646.47)
123	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	373390 SL- Fixtures - Overhead	\$184.26
124	D79Y	ROADWAY LIGHTING - MANCHESTER EAST	Distribution	373720 DB/UG Conductors and devices	(\$9,009.37)
125	D79Z	ROADWAY LIGHTING - BEDFORD	Distribution	364310 Poles and Appurtenance	(\$1,777.88)
126	D79Z	ROADWAY LIGHTING - BEDFORD	Distribution	365000 Overhead Conductors, Device	(\$143.34)
127	D79Z	ROADWAY LIGHTING - BEDFORD	Distribution	367720 DB/UG Conductors and devices	(\$1,585.32)
128	D79Z	ROADWAY LIGHTING - BEDFORD	Distribution	373320 SL-Conductors & Device OH	\$387.28
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129	D79Z	ROADWAY LIGHTING - BEDFORD	Distribution	373390 SL- Fixtures - Overhead	\$6,241.61
130	D79Z	ROADWAY LIGHTING - BEDFORD	Distribution	373720 DB/UG Conductors and devices	\$43.64
131	D79Z	ROADWAY LIGHTING - BEDFORD	Distribution	373780 DB/UG Poles	(\$655.66)
132	DG9R	DG FIELD DESIGN & CONSTR- REIMBURSE	Distribution	364310 Poles and Appurtenance	\$11,429.03
133	DG9R	DG FIELD DESIGN & CONSTR- REIMBURSE	Distribution	365000 Overhead Conductors, Device	(\$7,539.35)
134	DG9R	DG FIELD DESIGN & CONSTR- REIMBURSE	Distribution	366700 DB/UG Conduits and Vaults	\$68.07
135	DG9R	DG FIELD DESIGN & CONSTR- REIMBURSE	Distribution	367720 DB/UG Conductors and devices	\$0.85
136	DG9R	DG FIELD DESIGN & CONSTR- REIMBURSE	Distribution	369320 Cond&Devices-Overhead	\$6,424.30
137	DG9R	DG FIELD DESIGN & CONSTR- REIMBURSE	Distribution	369720 DB/UG Conductors and Devices	\$1,161.93
138	DQUG9K	UG FAILED EQUIPMENT KEENE	Distribution	365000 Overhead Conductors, Device	\$2,563.30
139	DQUG9K	UG FAILED EQUIPMENT KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$21,941.36
140	DQUG9K	UG FAILED EQUIPMENT KEENE	Distribution	367720 DB/UG Conductors and devices	\$51,383.61
141	DQUG9K	UG FAILED EQUIPMENT KEENE	Distribution	369320 Cond&Devices-Overhead	\$474.08
142	DQUG9K	UG FAILED EQUIPMENT KEENE	Distribution	369720 DB/UG Conductors and Devices	\$4,583.80
143	DQUG9Y	UG FAILED EQUIPMENT HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	\$32,925.25
144	DQUG9Y	UG FAILED EQUIPMENT HOOKSETT	Distribution	367720 DB/UG Conductors and devices	\$10,946.08
145	DQUG9Y	UG FAILED EQUIPMENT HOOKSETT	Distribution	368750 DB/UG Installations	\$7,049.63
146	DQUG9Y	UG FAILED EQUIPMENT HOOKSETT	Distribution	369720 DB/UG Conductors and Devices	\$670.59
147	DS9RP	DIST S/S ANNUAL - P&C	Distribution	362890 Dist Station Equipment	\$6,607.46
148	DSPP8001	DG ENG DESIGN & CONSTR	Distribution	364310 Poles and Appurtenance	(\$2,051.04)
149	DSPP8001	DG ENG DESIGN & CONSTR	Distribution	365000 Overhead Conductors, Device	(\$49,283.90)
150	DTC9R	PSNH DISTRIBUTION TELECOM ANNUAL	Distribution	362890 Dist Station Equipment	\$29,884.91
151	GM9R	Tools/equipment - S/S Operations	Distribution	362890 Dist Station Equipment	\$9,068.12
152	IFDB9D	DB INSPECTION FAILED EQUIPMENT DERR	Distribution	367720 DB/UG Conductors and devices	\$2,856.12
153	IFDB9S	DB INSPECTION FAILED EQUIPMENT ROCH	Distribution	365000 Overhead Conductors, Device	\$615.80
154	IFDB9S	DB INSPECTION FAILED EQUIPMENT ROCH	Distribution	367720 DB/UG Conductors and devices	(\$615.80)
155	IFOH9A	OH INSPECTION FAILED EQUIPMENT-LANC	Distribution	364310 Poles and Appurtenance	\$3,933.15
156	IFOH9A	OH INSPECTION FAILED EQUIPMENT-LANC	Distribution	365000 Overhead Conductors, Device	\$846.48
157	IFOH9A	OH INSPECTION FAILED EQUIPMENT-LANC	Distribution	369320 Cond&Devices-Overhead	(\$387.32)
158	IFOH9A	OH INSPECTION FAILED EQUIPMENT-LANC	Distribution	369720 DB/UG Conductors and Devices	(\$269.98)
159	IFOH9D	OH INSPECTION FAILED EQUIPMENT-DERRY	Distribution	368330 Equipment Overhead	\$1,297.84
160	IFOH9K	OH INSPECTION FAILED EQUIPMENT - KE	Distribution	365000 Overhead Conductors, Device	\$5,104.56
					000337

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161	IFOH9N	OH INSPECTION FAILED EQUIPMENT - NA	Distribution	365000 Overhead Conductors, Device	\$898.42
162	IFOH9S	OH INSPECTION FAILED EQUIPMENT-ROCH	Distribution	365000 Overhead Conductors, Device	(\$572.96)
163	IFOH9S	OH INSPECTION FAILED EQUIPMENT-ROCH	Distribution	368330 Equipment Overhead	\$851.56
164	IFOH9Y	OH INSPECTION FAILED EQUIPMENT-HOOK	Distribution	365000 Overhead Conductors, Device	\$8,889.74
165	IFOH9Y	OH INSPECTION FAILED EQUIPMENT-HOOK	Distribution	367720 DB/UG Conductors and devices	\$1,991.18
166	IFOH9Z	OH INSPECTION FAILED EQUIPMENT - BE	Distribution	368330 Equipment Overhead	(\$4.45)
167	IFOH9Z	OH INSPECTION FAILED EQUIPMENT - BE	Distribution	365000 Overhead Conductors, Device	(\$390.11)
168	INSDB9A	DB INSURANCE CLAIM ANNUAL LANCASTER	Distribution	366700 DB/UG Conduits and Vaults	\$1,475.93
169	INSDB9A	DB INSURANCE CLAIM ANNUAL LANCASTER	Distribution	369320 Cond&Devices-Overhead	(\$381.34)
170	INSDB9A	DB INSURANCE CLAIM ANNUAL LANCASTER	Distribution	369720 DB/UG Conductors and Devices	\$1,757.26
171	INSDB9D	DB INSURANCE CLAIM ANNUAL - DERRY	Distribution	364310 Poles and Appurtenance	\$2,099.30
172	INSDB9D	DB INSURANCE CLAIM ANNUAL - DERRY	Distribution	365000 Overhead Conductors, Device	\$727.13
173	INSDB9D	DB INSURANCE CLAIM ANNUAL - DERRY	Distribution	366700 DB/UG Conduits and Vaults	\$24,038.74
174	INSDB9D	DB INSURANCE CLAIM ANNUAL - DERRY	Distribution	367720 DB/UG Conductors and devices	\$3,023.22
175	INSDB9D	DB INSURANCE CLAIM ANNUAL - DERRY	Distribution	369720 DB/UG Conductors and Devices	\$4,336.18
176	INSDB9E	DB INSURANCE CLAIM ANNUAL - EPPING	Distribution	366700 DB/UG Conduits and Vaults	\$1,546.09
177	INSDB9E	DB INSURANCE CLAIM ANNUAL - EPPING	Distribution	369720 DB/UG Conductors and Devices	\$2,821.47
178	INSDB9K	DB INSURANCE CLAIM ANNUAL - KEENE	Distribution	366700 DB/UG Conduits and Vaults	(\$43.55)
179	INSDB9K	DB INSURANCE CLAIM ANNUAL - KEENE	Distribution	369320 Cond&Devices-Overhead	(\$795.73)
180	INSDB9N	DB INSURANCE CLAIM ANNUAL - NASHUA	Distribution	364310 Poles and Appurtenance	(\$1,970.29)
181	INSDB9N	DB INSURANCE CLAIM ANNUAL - NASHUA	Distribution	366700 DB/UG Conduits and Vaults	\$8,478.04
182	INSDB9N	DB INSURANCE CLAIM ANNUAL - NASHUA	Distribution	367720 DB/UG Conductors and devices	(\$5,815.56)
183	INSDB9N	DB INSURANCE CLAIM ANNUAL - NASHUA	Distribution	369320 Cond&Devices-Overhead	(\$2,158.75)
184	INSDB9N	DB INSURANCE CLAIM ANNUAL - NASHUA	Distribution	369720 DB/UG Conductors and Devices	(\$1,614.17)
185	INSDB9N	DB INSURANCE CLAIM ANNUAL - NASHUA	Distribution	373780 DB/UG Poles	\$918.24
186	INSDB9N	DB INSURANCE CLAIM ANNUAL - NASHUA	Distribution	373790 DB/UG Fixtures	(\$918.25)
187	INSDB9P	DB INSURANCE CLAIM ANNUAL - PORTSMOUTH	Distribution	367720 DB/UG Conductors and devices	(\$276.05)
188	INSDB9P	DB INSURANCE CLAIM ANNUAL - PORTSMOUTH	Distribution	369720 DB/UG Conductors and Devices	\$679.20
189	INSDB9S	DB INSURANCE CLAIM ANNUAL - ROCHESTER	Distribution	369320 Cond&Devices-Overhead	\$635.72
190	INSDB9S	DB INSURANCE CLAIM ANNUAL - ROCHESTER	Distribution	369720 DB/UG Conductors and Devices	\$3,071.66
191	INSDB9S	DB INSURANCE CLAIM ANNUAL - ROCHESTER	Distribution	373390 SL- Fixtures - Overhead	\$12.80
192	INSDB9S	DB INSURANCE CLAIM ANNUAL - ROCHESTER	Distribution	373720 DB/UG Conductors and devices	(\$8.19)
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193	INSDB9W	DB INSURANCE CLAIM ANNUAL - NEWPORT	Distribution	365000 Overhead Conductors, Device	\$1,083.67
194	INSDB9W	DB INSURANCE CLAIM ANNUAL - NEWPORT	Distribution	366700 DB/UG Conduits and Vaults	(\$71.79)
195	INSDB9W	DB INSURANCE CLAIM ANNUAL - NEWPORT	Distribution	367720 DB/UG Conductors and devices	\$12,178.51
196	INSDB9W	DB INSURANCE CLAIM ANNUAL - NEWPORT	Distribution	369720 DB/UG Conductors and Devices	(\$101.29)
197	INSDB9Y	DB INSURANCE CLAIM ANNUAL - HOOKSETT	Distribution	365000 Overhead Conductors, Device	(\$9.89)
198	INSDB9Y	DB INSURANCE CLAIM ANNUAL - HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	\$286.08
199	INSDB9Z	DB INSURANCE CLAIM ANNUAL - BEDFORD	Distribution	366700 DB/UG Conduits and Vaults	\$4,254.42
200	INSDB9Z	DB INSURANCE CLAIM ANNUAL - BEDFORD	Distribution	373720 DB/UG Conductors and devices	\$273.11
201	INSDB9Z	DB INSURANCE CLAIM ANNUAL - BEDFORD	Distribution	373780 DB/UG Poles	\$1,917.86
202	INSUG9K	UG INSURANCE CLAIM KEENE	Distribution	366700 DB/UG Conduits and Vaults	\$2,595.48
203	INSUG9K	UG INSURANCE CLAIM KEENE	Distribution	367720 DB/UG Conductors and devices	\$822.35
204	INSUG9K	UG INSURANCE CLAIM KEENE	Distribution	369720 DB/UG Conductors and Devices	\$428.04
205	INSUG9Y	UG INSURANCE CLAIM HOOKSETT	Distribution	366700 DB/UG Conduits and Vaults	\$106.22
206	INSUG9Y	UG INSURANCE CLAIM HOOKSETT	Distribution	367720 DB/UG Conductors and devices	\$1,212.99
207	MINOR9A	MINOR STORMS CAPITAL - LANCASTER AWC	Distribution	365000 Overhead Conductors, Device	\$5.75
208	MINOR9D	MINOR STORMS CAPITAL - DERRY AWC	Distribution	364310 Poles and Appurtenance	\$21.95
209	MINOR9D	MINOR STORMS CAPITAL - DERRY AWC	Distribution	365000 Overhead Conductors, Device	\$105.09
210	MINOR9D	MINOR STORMS CAPITAL - DERRY AWC	Distribution	369320 Cond&Devices-Overhead	\$22.21
211	MINOR9E	MINOR STORMS CAPITAL - EPPING AWC	Distribution	369320 Cond&Devices-Overhead	\$456.45
212	MINOR9K	MINOR STORMS CAPITAL - KEENE AWC	Distribution	364310 Poles and Appurtenance	\$4,396.46
213	MINOR9K	MINOR STORMS CAPITAL - KEENE AWC	Distribution	365000 Overhead Conductors, Device	\$699.62
214	MINOR9K	MINOR STORMS CAPITAL - KEENE AWC	Distribution	369320 Cond&Devices-Overhead	\$551.19
215	MINOR9L	MINOR STORMS CAPITAL - TILTON AWC	Distribution	364310 Poles and Appurtenance	\$16,094.27
216	MINOR9L	MINOR STORMS CAPITAL - TILTON AWC	Distribution	365000 Overhead Conductors, Device	\$17,870.24
217	MINOR9L	MINOR STORMS CAPITAL - TILTON AWC	Distribution	366700 DB/UG Conduits and Vaults	\$624.47
218	MINOR9L	MINOR STORMS CAPITAL - TILTON AWC	Distribution	369320 Cond&Devices-Overhead	\$11,249.44
219	MINOR9L	MINOR STORMS CAPITAL - TILTON AWC	Distribution	369720 DB/UG Conductors and Devices	\$19,833.64
220	MINOR9N	MINOR STORMS CAPITAL - NASHUA AWC	Distribution	364310 Poles and Appurtenance	\$1,591.19
221	MINOR9N	MINOR STORMS CAPITAL - NASHUA AWC	Distribution	365000 Overhead Conductors, Device	\$8,947.36
222	MINOR9N	MINOR STORMS CAPITAL - NASHUA AWC	Distribution	369320 Cond&Devices-Overhead	\$7,901.84
223	MINOR9Y	MINOR STORMS CAPITAL - HOOKSETT AWC	Distribution	369320 Cond&Devices-Overhead	\$974.68
224	MINOR9Y	MINOR STORMS CAPITAL - HOOKSETT AWC	Distribution	365000 Overhead Conductors, Device	\$197.53
					000339

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225	MINOR9Z	MINOR STORMS CAPITAL - BEDFORD AWC	Distribution	364310 Poles and Appurtenance	\$3,040.43
226	MINOR9Z	MINOR STORMS CAPITAL - BEDFORD AWC	Distribution	365000 Overhead Conductors, Device	\$1,399.68
227	MINOR9Z	MINOR STORMS CAPITAL - BEDFORD AWC	Distribution	369320 Cond&Devices-Overhead	\$449.94
228	MINOR9Z	MINOR STORMS CAPITAL - BEDFORD AWC	Distribution	369720 DB/UG Conductors and Devices	\$18,866.34
229	MS17N006	NH 2017 Storm Event N: Oct 29	Distribution	364310 Poles and Appurtenance	\$3,069.18
230	MS17N006	NH 2017 Storm Event N: Oct 29	Distribution	365000 Overhead Conductors, Device	\$3,238.45
231	MS17N006	NH 2017 Storm Event N: Oct 29	Distribution	369320 Cond&Devices-Overhead	\$550.24
232	MS18F006	NH 2018 Storm Event F: May 4-5 RSV	Distribution	364310 Poles and Appurtenance	\$6,800.59
233	MS18F006	NH 2018 Storm Event F: May 4-5 RSV	Distribution	365000 Overhead Conductors, Device	\$16,913.93
234	NESCRC	REP PATROL AND REPAIR	Distribution	364310 Poles and Appurtenance	\$249.91
235	NESCRC	REP PATROL AND REPAIR	Distribution	365000 Overhead Conductors, Device	\$92.79
236	NHLC03	NH LINE CONTRACTORS	Distribution	364310 Poles and Appurtenance	(\$86,084.29)
237	NT006	General Expense Transactions	Distribution	360010 Land in Fee	(\$57,895.12)
238	NT006	General Expense Transactions	Distribution	361890-Dist Stuct & Improve	\$23,459.26
239	NT006	General Expense Transactions	Distribution	362890 Dist Station Equipment	\$285,065.66
240	R18CTC01	W185 - 4W1 CIRCUIT TIE	Distribution	364310 Poles and Appurtenance	\$23,433.21
241	R18CTC01	W185 - 4W1 CIRCUIT TIE	Distribution	365000 Overhead Conductors, Device	\$77,954.21
242	ROWLR	ROW Relocations - Reimbursable	Distribution	364310 Poles and Appurtenance	(\$57,854.01)
243	ROWLR	ROW Relocations - Reimbursable	Distribution	365000 Overhead Conductors, Device	(\$3,348.39)
244	STRM0617C	NH STORM CAP: Mar 2, 2017 event	Distribution	364310 Poles and Appurtenance	\$6,111.18
245	STRM0617C	NH STORM CAP: Mar 2, 2017 event	Distribution	365000 Overhead Conductors, Device	\$6,691.94
246	STRM0617C	NH STORM CAP: Mar 2, 2017 event	Distribution	366700 DB/UG Conduits and Vaults	\$174.63
247	STRM0617C	NH STORM CAP: Mar 2, 2017 event	Distribution	367720 DB/UG Conductors and devices	\$0.01
248	STRM0617C	NH STORM CAP: Mar 2, 2017 event	Distribution	369320 Cond&Devices-Overhead	\$2,036.37
249	STRM0617C	NH STORM CAP: Mar 2, 2017 event	Distribution	369720 DB/UG Conductors and Devices	(\$17.35)
250	STRM0617E	NH STORM CAP: Mar 14, 2017 event	Distribution	364310 Poles and Appurtenance	\$531.24
251	STRM0617E	NH STORM CAP: Mar 14, 2017 event	Distribution	365000 Overhead Conductors, Device	\$1,613.93
252	STRM0617E	NH STORM CAP: Mar 14, 2017 event	Distribution	369320 Cond&Devices-Overhead	\$1,330.77
253	STRM0617Q	NH STORM CAP: Dec 23, 2017 event	Distribution	364310 Poles and Appurtenance	\$9,237.32
254	STRM0617Q	NH STORM CAP: Dec 23, 2017 event	Distribution	365000 Overhead Conductors, Device	\$610.96
255	STRM0618A	NH STORM CAP: Jan 23, 2018 event	Distribution	364310 Poles and Appurtenance	\$653.63
256	STRM0618A	NH STORM CAP: Jan 23, 2018 event	Distribution	365000 Overhead Conductors, Device	\$12,210.38
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257	STRM0618A	NH STORM CAP: Jan 23, 2018 event	Distribution	369320 Cond&Devices-Overhead	\$5,940.48
258	STRM0618C	NH STORM CAP: Mar 7-8, 2018 event	Distribution	364310 Poles and Appurtenance	\$53,109.78
259	STRM0618C	NH STORM CAP: Mar 7-8, 2018 event	Distribution	365000 Overhead Conductors, Device	\$30,687.13
260	STRM0618C	NH STORM CAP: Mar 7-8, 2018 event	Distribution	368350 Installations - Overhead	\$1,440.40
261	STRM0618C	NH STORM CAP: Mar 7-8, 2018 event	Distribution	369320 Cond&Devices-Overhead	\$23,140.20
262	STRM0618D	NH STORM CAP: Apr 4-5, 2018 event	Distribution	364310 Poles and Appurtenance	\$40,991.97
263	STRM0618D	NH STORM CAP: Apr 4-5, 2018 event	Distribution	365000 Overhead Conductors, Device	\$15,512.41
264	STRM0618D	NH STORM CAP: Apr 4-5, 2018 event	Distribution	367720 DB/UG Conductors and devices	\$2,716.18
265	STRM0618D	NH STORM CAP: Apr 4-5, 2018 event	Distribution	369320 Cond&Devices-Overhead	\$3,757.68
266	STORMCAP	NH STORM CAPITALIZATION	Distribution	364310 Poles and Appurtenance	\$20,719.71
267	STORMCAP	NH STORM CAPITALIZATION	Distribution	365000 Overhead Conductors, Device	\$43,419.55
268	STORMCAP	NH STORM CAPITALIZATION	Distribution	369320 Cond&Devices-Overhead	\$9,794.11
269	UB0836	SO. ST. MILFORD REPL OH WITH UNDERG	Distribution	364310 Poles and Appurtenance	\$163.93
270	UB0836	SO. ST. MILFORD REPL OH WITH UNDERG	Distribution	365000 Overhead Conductors, Device	\$3,810.48
271	UB0836	SO. ST. MILFORD REPL OH WITH UNDERG	Distribution	366700 DB/UG Conduits and Vaults	\$702.14
272	UB0836	SO. ST. MILFORD REPL OH WITH UNDERG	Distribution	367720 DB/UG Conductors and devices	\$19,331.80
273	UB0836	SO. ST. MILFORD REPL OH WITH UNDERG	Distribution	368750 DB/UG Installations	\$269.83
274	UB0836	SO. ST. MILFORD REPL OH WITH UNDERG	Distribution	369720 DB/UG Conductors and Devices	\$4,780.00
275	UB1303	SCADA CONTROL FOR UNH TRANSFER TRIP	Distribution	362890 Dist Station Equipment	(\$5.72)
276	UB1501	REPLACE DEFECTIVE VIPER RECLOSERS	Distribution	365000 Overhead Conductors, Device	\$142.87
277	UB1504	MILTON CAT PAD MOUNT REPLACEMENT	Distribution	364310 Poles and Appurtenance	\$380.99
278	UB1504	MILTON CAT PAD MOUNT REPLACEMENT	Distribution	365000 Overhead Conductors, Device	\$218.52
279	UB1504	MILTON CAT PAD MOUNT REPLACEMENT	Distribution	366700 DB/UG Conduits and Vaults	\$2,561.01
280	UB1504	MILTON CAT PAD MOUNT REPLACEMENT	Distribution	367720 DB/UG Conductors and devices	(\$4,789.38)
281	UB1504	MILTON CAT PAD MOUNT REPLACEMENT	Distribution	368750 DB/UG Installations	\$1,649.96
282	UB3CAD	PORCELAIN CHANGE-OUT	Distribution	365000 Overhead Conductors, Device	\$577,165.33
				Total:	\$3,022,060.83

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2018 General Plant - Accounts 389-399
All Projects under the Threshold
2018-D-2

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	18CGVE06	2018 Vehicles Purchases for NH	General	398000 Misc Equip	\$44,620.66
2	18726	ML 2018 PSNH LOB GP	General	390890 Structures- Other	\$21,918.39
3	18726	ML 2018 PSNH LOB GP	General	393000 Stores Equipment	\$84,873.40
4	18726	ML 2018 PSNH LOB GP	General	394000 Tools - Tools & Work Equip.	\$27,373.34
5	18726	ML 2018 PSNH LOB GP	General	394700 Tools - T&W Equip Cus Ser	\$328.48
6	A17X08	BACKUP SOC/ESCC IT BANDWIDTH	General	397740 Comm Equip - Microwave / FO	(\$151,428.57)
7	C14001	GENERAL STRUCTURES/IMPROVEMENTS - P	General	390890 Structures- Other	\$2,722.65
8	GE9R	Tools and Equipment - Engineering	General	391440 Office Furn - PCs	\$4,186.10
9	GE9R	Tools and Equipment - Engineering	General	391440 Office Furn - PCs	\$1,379.16
10	GE9R	Tools and Equipment - Engineering	General	391890 Office Furn - Other	\$2,669.13
11	GE9R	Tools and Equipment - Engineering	General	394710 Tools - Tools & Work Equip.	\$14,451.70
12	GE9R	Tools and Equipment - Engineering	General	390890 Structures- Other	\$3,575.58
13	GE9R	Tools and Equipment - Engineering	General	390890 Structures- Other	\$468.63
14	GE9R	Tools and Equipment - Engineering	General	395890 Lab Equipment - Other	\$23,968.71
15	GE9R	Tools and Equipment - Engineering	General	394000 Tools - Tools & Work Equip.	\$2,314.06
16	GE9R	Tools and Equipment - Engineering	General	394000 Tools - Tools & Work Equip.	\$1,388.44
17	GE9R	Tools and Equipment - Engineering	General	394000 Tools - Tools & Work Equip.	\$925.63
18	GE9R	Tools and Equipment - Engineering	General	394000 Tools - Tools & Work Equip.	\$1,851.25
19	GF9R	Misc office equipment	General	390890 Structures- Other	\$36,284.33
20	GF9R	Misc office equipment	General	391890 Office Furn - Other	\$14,378.95
21	GF9R	Misc office equipment	General	394000 Tools - Tools & Work Equip.	\$31,054.06
22	GF9R	Misc office equipment	General	394710 Tools - Tools & Work Equip.	(\$53,917.22)
23	GF9R	Misc office equipment	General	397890 Comm Equip - Other	\$816.67
24	GM9R	Tools/equipment - S/S Operations	General	389010 Land in Fee	\$33,799.91
25	GM9R	Tools/equipment - S/S Operations	General	394000 Tools - Tools & Work Equip.	\$41,546.72
26	IT16419	HW - 2016 IT Infrastructure Life Cy	General	391440 Office Furn - PCs	\$171,057.89
27	IT17425	2017 Lifecycle Program	General	391440 Office Furn - PCs	\$324,533.57
28	NT006	General Expense Transactions	General	389010 Land in Fee	(\$121,727.85)
29	NT006	General Expense Transactions	General	390890 Structures- Other	(\$1,080,883.84)
30	NT006	General Expense Transactions	General	397740 Comm Equip - Microwave / FO	(\$3,020.16)
31	NT006	General Expense Transactions	General	397890 Comm Equip - Other	(\$10,071.59)
32	NHTOOLS	NH-Tools/Equipment-Transportation	General	392890 Transportation Equip-Other	\$21,672.43
33	NHTOOLS	NH-Tools/Equipment-Transportation	General	394730 Tools - Garage Equipment	\$43,374.62
34	NHTRAIN	TRAINING EQUIPMENT - NH	General	390890 Structures- Other	\$67,123.31
					000342

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2018 General Plant - Accounts 389-399
All Projects under the Threshold
2018-D-2

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
35	NHTRAIN	TRAINING EQUIPMENT - NH	General	394720 Tools - Shop Equipment	(\$1,755.92)
36	NHTRN18	NH Training Annual Capital Project	General	390890 Structures- Other	\$14,787.12
				Total:	(\$383,360.26)

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
2018 Meters - Account 362, 370
All Projects under the Threshold
2018-D-4

Line	Funding Project	Project Description	Functional Class	Utility Account	Total
1	DM70	METER PURCHASES & RETIREMENTS PSNH	Distribution	362890 Dist Station Equipment	\$417.49
2	DM70	METER PURCHASES & RETIREMENTS PSNH	Distribution	370450 Meters - Equipment	\$68,073.34
3	DM70	METER PURCHASES & RETIREMENTS PSNH	Distribution	370460 Meters - Installations	\$33,582.09
				Total:	\$102,072.92

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Specific Operations Projects, Plant Additions Total Costs > \$50,000
Specific Corporate/Shared Services Projects, Plant Additions Total Costs > \$500,000
Year 2013

Line	Year	Plant Type	Specific Project No.	Project Description	Total Costs				
					Pre-Construction	Revised	Total Costs	Amount the	% of Total Cost
					Estimated Costs	Estimated Costs	Of Project w/COR	Total Cost Varied from	Over/(Under)
					Col. E	Col. F	Col. G	Revised Estimate	Compared to Revised Estimate
	Col. A	Col. B	Col. C	Col. D				Col. H Col. G - Col. F	Col. I Col. H/Col. F
1	2013	Distribution	A06N30	TASKER FARM S/S NEW 115-34.5KV 44.8MVA	\$ 11,014,000	\$ 9,545,000	\$ 9,117,906	\$ (427,094)	-4.5%
2	2013	Distribution	A06N30A	REBUILD 386 LINE NO ROCHESTER S/S	\$ 1,928,000	\$ 4,365,700	\$ 4,378,831	\$ 13,131	0.3%
3	2013	Distribution	A07W01A	W-6 12.47 KV LINE SWANZEY TO KEENE	\$ 1,347,000	\$ 1,389,000	\$ 59,056	\$ (1,329,944)	-95.7%
4	2013	Distribution	A08S02B	3108 CONSTRUCT NEW LINE TO NEW BOSTON	\$ 1,100,000	\$ 1,877,500	\$ 1,817,182	\$ (60,318)	-3.2%
5	2013	Distribution	A08S08B	3701L (32W4 & 32W5) NEW 12.47K	\$ 1,319,000	\$ 2,502,100	\$ 2,295,983	\$ (206,117)	-8.2%
6	2013	Distribution	A08S43	REBUILD 34.5KV BUS AT BROOK ST S/S	\$ 600,000	\$ 6,680,600	\$ 6,466,577	\$ (214,023)	-3.2%
7	2013	Distribution	A08S43C	CANAL S/S 3056 BREAKER REPLACEMENT	\$ 1,102,700	\$ 1,945,600	\$ 1,838,132	\$ (107,468)	-5.5%
8	2013	Distribution	A08S43D	EDDY S/S REPLACE 372 LINE RELAY POTT SCH	\$ 300,000	\$ 490,100	\$ 475,966	\$ (14,134)	-2.9%
9	2013	Distribution	A08S43E	CABLE WORK INSTALL BROOK ST 34KV SW GEAR	\$ 240,000	\$ 202,100	\$ 200,629	\$ (1,471)	-0.7%
10	2013	Distribution	A08W49	REPL 2 SF6 SWITCHS WITH TRAYER KEENE URD	\$ 150,000	\$ 4,219,475	\$ 3,379,788	\$ (839,686)	-19.9%
11	2013	Distribution	A09N09	3171 & 3111 LINES, REBUILD 0.98 MILES	\$ 1,006,000	\$ 1,815,700	\$ 1,614,414	\$ (201,286)	-11.1%
12	2013	Distribution	A09S14	19X5/19X6 - REPLACE CABLES	\$ 2,000,000	\$ 1,986,000	\$ 1,891,654	\$ (94,346)	-4.8%
13	2013	Distribution	A09W15	317L - RBLD LINE PENACOOK TO DAVISVILLE	\$ 2,647,000	\$ 4,198,820	\$ 4,185,869	\$ (12,951)	-0.3%
14	2013	Distribution	A10N03	32 LINE - NEW 34.5 KV LINE	\$ 419,300	\$ 1,235,600	\$ 1,236,261	\$ 661	0.1%
15	2013	Distribution	A10N03A	3148X/32X3 ADD RECLOSER AUTOMATE RECOND	\$ 10,770,200	\$ 191,000	\$ 186,449	\$ (4,551)	-2.4%
16	2013	Distribution	A10S08	MILLYARD MANCHESTER - ELIMINATE 4KV CIRC	\$ 750,000	\$ 898,800	\$ 802,737	\$ (96,063)	-10.7%
17	2013	Intangible	A10X05	GIS CAPITAL PROJECT	\$ 1,000,000	\$ 9,262,600	\$ 9,263,330	\$ 730	0.0%
18	2013	Distribution	A11N02	BERLIN EAST SIDE S/S RENOVATION	\$ 1,500,000	\$ 2,870,100	\$ 2,712,795	\$ (157,305)	-5.5%
19	2013	Distribution	A11S11	11H2 CABLE REPLACEMENT	\$ 450,000	\$ 450,000	\$ 361,431	\$ (88,569)	-19.7%
20	2013	Distribution	A11S17	MALVERN ST S/S DIST. LINE WORK	\$ 4,000,750	\$ 6,721,256	\$ 5,616,874	\$ (1,104,382)	-16.4%
21	2013	Distribution	A12N01	REBUILD COMMUNITY STREET SUBSTATION	\$ 1,600,000	\$ 7,475,000	\$ 8,029,062	\$ 554,062	7.4%
22	2013	Distribution	A12N01A	BERLIN 4KV SYSTEM RECONFIGURATION	\$ 970,000	\$ 2,268,000	\$ 2,229,403	\$ (38,597)	-1.7%
23	2013	Distribution	A12N16	EXTEND 3137X10 NORTH ALONG RT 125	\$ 280,100	\$ 486,700	\$ 479,742	\$ (6,958)	-1.4%
24	2013	Distribution	A12N17	20H1 CIRCUIT CONVERSION	\$ 399,700	\$ 587,100	\$ 506,274	\$ (80,826)	-13.8%
25	2013	Distribution	A12N18	3172/3106 - REPLACE/RELOCATE 72J1, 72J2	\$ 136,800	\$ 136,800	\$ 130,123	\$ (6,677)	-4.9%
26	2013	Distribution	A12S02	REPLACE NOWELL ST S/S TRANSFORMER	\$ 400,000	\$ 1,140,500	\$ 1,108,555	\$ (31,945)	-2.8%
27	2013	Distribution	A12S08	32W5 NEW 12 KV CKT RTE 28 BYPASS	\$ 550,000	\$ 600,000	\$ 549,803	\$ (50,197)	-8.4%
28	2013	Distribution	A12S10	3130X LINE EXTENSION, MANCHESTER	\$ 775,000	\$ 775,000	\$ 700,802	\$ (74,198)	-9.6%
29	2013	Distribution	A12S11	388 LINE INSTALL MANHOLE BRIDGE ST MANC	\$ 50,000	\$ 76,200	\$ 76,178	\$ (22)	0.0%
30	2013	Distribution	A12S16	FILL IN BOS PST RD SERVE 23X5 FRM 3159X	\$ 150,100	\$ 100,000	\$ 59,504	\$ (40,496)	-40.5%
31	2013	Distribution	A12W03	311 REMOVE DNR @ JACKMAN & 311X2 TAP	\$ 90,000	\$ 90,000	\$ 69,761	\$ (20,239)	-22.5%
32	2013	Distribution	A12X03	34.5KV SWITCHING STA. HOLLOW CORE INSUL	\$ 100,000	\$ 377,000	\$ 310,060	\$ (66,940)	-17.8%
33	2013	Distribution	A13N01	5H1 / 70H1 CONVERSION LOAD SWAP	\$ 675,000	\$ 479,600	\$ 386,017	\$ (93,583)	-19.5%
34	2013	Distribution	A13N04	BERLIN EASTSIDE STATION SERVICE REPLACE	\$ 200,000	\$ 640,400	\$ 631,849	\$ (8,551)	-1.3%
35	2013	Distribution	A13N06	3137X / 3137X1 AUTOMATION 392X7 RECONDUC	\$ 485,000	\$ 646,300	\$ 513,315	\$ (132,985)	-20.6%
36	2013	Distribution	A13S05	NUMBER 17 S/S ELIMINATION	\$ 70,000	\$ 70,000	\$ 51,968	\$ (18,032)	-25.8%

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Specific Operations Projects, Plant Additions Total Costs > \$50,000
Specific Corporate/Shared Services Projects, Plant Additions Total Costs > \$500,000
Year 2013

Line	Year	Plant Type	Specific Project No.	Project Description	Total Costs				
					Pre-Construction	Revised	Total Costs	Amount the	% of Total Cost
					Estimated Costs	Estimated Costs	Of Project w/COR	Total Cost Varied from	Over/(Under) Compared to
					Col. E	Col. F	Col. G	Col. H Col. G - Col. F	Col. I Col. H/Col. F
37	2013	Distribution	A13W01	AYERS ISLAND GSU AND TB8 REPLACEMENT	\$ 1,800,000	\$ 2,410,800	\$ 2,407,388	\$ (3,412)	-0.1%
38	2013	Distribution	A13W05	INSTALL STEPS & REG TO REPLACE PETER SS	\$ 75,000	\$ 75,000	\$ 77,670	\$ 2,670	3.6%
39	2013	Distribution	A13W05A	313 LINE, REBUILD AT PETERBOROUGH SS	\$ 72,000	\$ 119,300	\$ 123,420	\$ 4,120	3.5%
40	2013	Distribution	A13X04	HAZARD TREE REMOVAL	\$ 1,147,000	\$ 3,315,000	\$ 3,315,148	\$ 148	0.0%
41	2013	Distribution	A13X05	FULL WIDTH ROW CLEARING	\$ 1,417,200	\$ 1,417,200	\$ 894,740	\$ (522,460)	-36.9%
42	2013	Distribution	A13X06	PURCHASE NEW CABLE TESTER	\$ 82,000	\$ 82,000	\$ 59,846	\$ (22,154)	-27.0%
43	2013	Intangible	ARCON	ARC CUSTOMER OUTAGE NOTIFICATION SYSTEM	\$ 355,253	\$ 355,253	\$ 225,000	\$ (130,253)	-36.7%
44	2013	General	C13508	2013 Facilities Modifications	\$ 534,000	\$ 534,000	\$ 327,500	\$ (206,500)	-38.67%
45	2013	Distribution	C13ETT	ETT (REP II)	\$ 3,000,000	\$ 4,199,800	\$ 4,245,618	\$ 45,818	1.09%
46	2013	General	GCMEXT	GC&M BUILDING EXTERIOR SIDING/WINDOWS	\$ 978,251	\$ 1,201,343	\$ 1,208,867	\$ 7,524	0.6%
47	2013	General	GCMSITE	GC&M SITE PAVING, DRAINAGE IMPROVEMENTS	\$ 885,998	\$ 885,998	\$ 737,331	\$ (148,667)	-16.8%
48	2013	Distribution	PSNHAMR	PSNH AMR PROJECT (AUTOMATED METER READ)	\$ 38,900,000	\$ 38,900,000	\$ 39,361,203	\$ 461,203	1.2%
49	2013	Intangible	TASX6DC2	PSNH TROUBLE REPORTING SYSTEM (TRS/TAS)	\$ 450,988	\$ 564,400	\$ 580,877	\$ 16,477	2.9%
50	2013	Distribution	UB100601	389 LINE REPL UNFERRGROUND CABLE TO OVERHEAD	\$ 335,000	\$ 313,200	\$ 313,148	\$ (52)	0.0%
51	2013	Distribution	UB11061C	18H1 CONVERSION TO 12KV	\$ 250,000	\$ 290,200	\$ 290,124	\$ (76)	0.0%
52	2013	Distribution	UB1117	3137X2 ELIMINATE ROW-REROUTE ON COOP	\$ 110,015	\$ 110,015	\$ 82,033	\$ (27,982)	-25.4%
53	2013	Distribution	UB1161	PINARDVILLE S/S REPL 34.5-12.47KV TRANSF	\$ 3,000,000	\$ 3,650,000	\$ 3,637,340	\$ (12,660)	-0.3%
54	2013	Distribution	UB1208	SWITCHGEAR ADDITIONS AT PEASE	\$ 165,700	\$ 165,700	\$ 179,039	\$ 13,339	8.1%
55	2013	Distribution	UB1212	DQ SWITCHGEAR REPLACEMENT	\$ 1,042,152	\$ 1,042,152	\$ 753,428	\$ (288,724)	-27.7%
56	2013	Distribution	UB1213	RELOCATE PAD XFRMER FROM INSIDE TD BANK	\$ 84,967	\$ 109,000	\$ 103,694	\$ (5,306)	-4.9%
57	2013	Distribution	UB1221	ST JAMES TERR IN ROCH-SUP Y170 SAFRAN 2	\$ 350,000	\$ 350,000	\$ 296,711	\$ (53,289)	-15.2%
58	2013	Distribution	UB1225	RELOCATE OH FACILITIES FOR BELMONT	\$ 72,340	\$ 72,340	\$ 69,945	\$ (2,395)	-3.3%
59	2013	Distribution	UB1227	ROCHESTER S/S REPLACE J53 CIRC SWITCHER	\$ 378,700	\$ 400,000	\$ 299,293	\$ (100,707)	-25.2%
60	2013	Distribution	UB1228	EDDY S/S CONTROL CABLE REPLACEMENT	\$ 575,000	\$ 422,800	\$ 422,653	\$ (147)	0.0%
61	2013	Distribution	UB1229	DN - SAFRAN ELECTRICAL WORK	\$ 389,500	\$ 536,700	\$ 537,958	\$ 1,258	0.2%
62	2013	General	UB1244	PURCHASE FORK LIFTS & SWEEPERS	\$ 95,418	\$ 95,418	\$ 79,223	\$ (16,195)	-17.0%
63	2013	General	UB1246	VHF SPECTRUM PURCHASE	\$ 1,405,100	\$ 1,405,100	\$ 1,320,197	\$ (84,903)	-6.0%
64	2013	Distribution	UB1250	REP CONDUIT & CABLES PINE ST EXT NASHUA	\$ 88,752	\$ 88,752	\$ 74,161	\$ (14,591)	-16.4%
65	2013	Distribution	UB1301	REPLACE FAILED SWITCH - ROCHESTER	\$ 122,321	\$ 122,321	\$ 142,141	\$ 19,820	16.2%
66	2013	General	UB1306	CONSTRUCT POLE BUNKERS AT LEGENDS DRIVE	\$ 53,000	\$ 53,000	\$ 50,895	\$ (2,105)	-4.0%
67	2013	Distribution	UB1308	371 LINE, 371X5 RECLOSER	\$ 83,841	\$ 83,841	\$ 84,138	\$ 297	0.4%
68	2013	Distribution	UB1309	NEWPORT 4KV BREAKER REPLACEMENT	\$ 120,000	\$ 120,000	\$ 119,138	\$ (862)	-0.7%
69	2013	Distribution	UB1310	REPLACE CIR BRKRS AT SOMERSWORTH S/S	\$ 482,800	\$ 260,000	\$ 275,378	\$ 15,378	5.9%
70	2013	Distribution	UB1311	REPL STARK AVE S/S WITH PADMOUNTED STEP	\$ 452,000	\$ 525,600	\$ 525,535	\$ (65)	0.0%
71	2013	Distribution	UB1317	LOST NATION LINE 355X RELAY UPGRADES	\$ 205,000	\$ 205,000	\$ 190,004	\$ (14,996)	-7.3%
72	2013	Distribution	UB1318	BRIDGE ST LINE 3020X RELAY UPGRADE	\$ 175,000	\$ 145,000	\$ 128,675	\$ (16,325)	-11.3%
73	2013	Distribution	UB1319	INSTALL STEP TRANSFORMER - WINCHESTER	\$ 85,000	\$ 85,000	\$ 76,210	\$ (8,790)	-10.3%
74	2013	Distribution	UB1326	399X16 TO 3152X1 LOAD SWAP	\$ 90,000	\$ 111,700	\$ 112,756	\$ 1,056	0.9%
75	2013	General	UB1327	PURCHASE FORK LIFT FOR CENTRAL WAREHOUSE	\$ 105,300	\$ 105,300	\$ 105,266	\$ (34)	0.0%
76	2013	Distribution	UBCO0001	RELOCATE ROW - KEENE COUNTRY CLUB - DH	\$ 130,000	\$ 137,441	\$ 149,505	\$ 12,064	8.8%
77	2013	Distribution	UBCO0002	JENSEN'S TRAILER PARK, ROCHESTER	\$ 147,500	\$ 151,975	\$ 159,725	\$ 7,750	5.1%
78	2013	General	VHF16DC2	VHF RADIO COVERAGE IMPROVEMENTS (LM)	\$ 145,099	\$ 570,000	\$ 570,282	\$ 282	0.0%

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Specific Operations Projects, Plant Additions Total Costs > \$200,000
Specific Corporate/Shared Services Projects, Plant Additions Total Costs > \$500,000
Year 2014

Line	Year	Plant Type	Specific Project No.	Project Description	Total Costs				
					Pre-Construction	Revised	Total Costs	Amount the	% of Total Cost
					Estimated Costs	Estimated Costs	Of Project w/COR	Total Cost Varied from	Over/(Under) Compared to
					Col. E	Col. F	Col. G	Col. H Col. G - Col. F	Col. I Col. H/Col. F
1	2014	Distribution	A10S08A	SO STATE ST. 34.5KV SWITCH GEAR ADDITION	\$ 180,000	\$ 180,000	\$ 167,234	\$ (12,766)	-7.1%
2	2014	Distribution	A12N04	MILL POND 115-12.47KV 30MVA S/S	\$ 8,000,000	\$ 7,808,571	\$ 7,724,785	\$ (83,786)	-1.1%
3	2014	Distribution	A12N15	28H1 REPL SWITCHGEAR & 2 SECTOR CAB	\$ 270,000	\$ 342,900	\$ 342,497	\$ (403)	-0.1%
4	2014	Distribution	A12S04	393 LINE RECONDUCTOR 1.26 MI 266 AC	\$ 510,000	\$ 955,400	\$ 949,469	\$ (5,931)	-0.6%
5	2014	Distribution	A12S06	INSTALL STEP TO ELIM PROJCTD OVERLD	\$ 20,000	\$ 710,800	\$ 712,321	\$ 1,521	0.2%
6	2014	Distribution	A12X04	PURCHASE NEW 115-12.47KV MOBILE	\$ 70,000	\$ 1,790,000	\$ 1,959,389	\$ 169,389	9.5%
7	2014	Distribution	A13N07	3157X1 - VIPER FI WITH SCADA	\$ 400,000	\$ 210,000	\$ 154,200	\$ (55,800)	-26.6%
8	2014	Distribution	A13S04	REEDS FERRY _ UPGRADE PROTECTION	\$ 200,000	\$ 178,300	\$ 178,371	\$ 71	0.0%
9	2014	Distribution	A13W03	W13 REPLACE VXE-15 RECLOSERS W/VIPE	\$ 150,000	\$ 184,100	\$ 184,146	\$ 46	0.0%
10	2014	Distribution	A14N02	371/32 LINES INSTALL 3 VIPERS IN RO	\$ 250,000	\$ 307,800	\$ 309,172	\$ 1,372	0.4%
11	2014	Distribution	A14N03	73W2 RECONDUCTOR SANBORNTON	\$ 2,000,000	\$ 1,800,100	\$ 1,505,619	\$ (294,481)	-16.4%
12	2014	Distribution	A14N06	MILL POND DISTRIBUTION LINE WORK	\$ 1,049,000	\$ 3,643,000	\$ 3,722,034	\$ 79,034	2.2%
13	2014	Distribution	A14N11	DOWNTOWN PORTSMOUTH UG SYS IMPROVE	\$ 600,000	\$ 2,943,000	\$ 2,951,856	\$ 8,856	0.3%
14	2014	Distribution	A14S06	3133X-RECONDUCTOR LONDONDERRY RD WI	\$ 600,000	\$ 600,147	\$ 438,166	\$ (161,981)	-27.0%
15	2014	Distribution	A14S07	AMOSKEAG HYDRO GSU REPLACEMENT	\$ 2,500,200	\$ 3,300,000	\$ 3,563,783	\$ 263,783	8.0%
16	2014	Distribution	A14S10	GARVINS MOBLE SITE	\$ 252,300	\$ 252,300	\$ 241,353	\$ (10,947)	-4.3%
17	2014	Distribution	A14W03	BRISTOL S/S - REPLACE STATION TRANS	\$ 1,060,000	\$ 1,338,300	\$ 1,340,887	\$ 2,587	0.2%
18	2014	Distribution	A14W08	337 LINE 1X4 CIRC UPGRADE PROT SETT	\$ 250,000	\$ 250,000	\$ 211,655	\$ (38,345)	-15.3%
19	2014	Intangible	ARCOSNH	ARCOS AUTOMATED CREW CALLOUT SYSTEM	\$ 389,678	\$ 389,678	\$ 410,347	\$ 20,669	5.3%
20	2014	Distribution	C14ETT	ETT (REP II)	\$ 3,090,030	\$ 4,367,100	\$ 4,547,443	\$ 180,343	4.13%
21	2014	Distribution	C14HAZ	Hazard Tree Removal	\$ 1,068,130	\$ 1,607,500	\$ 1,310,829	\$ (296,671)	-18.5%
22	2014	Distribution	C14ROW	Full Width ROW Clearing	\$ 3,442,720	\$ 3,442,720	\$ 2,103,107	\$ (1,339,613)	-38.9%
23	2014	Distribution	UB1243	3891 LINE MODIFICATIONS	\$ 293,400	\$ 293,400	\$ 293,359	\$ (41)	0.0%
24	2014	Distribution	UB1304	388 CABLE REPLACEMENT	\$ 815,000	\$ 815,000	\$ 506,448	\$ (308,552)	-37.9%
25	2014	Distribution	UB1313	CONSTRUCT NEW CIRCUIT-BRISTOL S/S	\$ 1,000,000	\$ 1,746,485	\$ 1,701,232	\$ (45,253)	-2.6%
26	2014	Distribution	UB1314	REPL OBSOLETE RECLOSURES & CONTROLS	\$ 1,002,000	\$ 200,000	\$ 147,255	\$ (52,745)	-26.4%
27	2014	Dist/General	UB1321	SUBSTATION SECURITY SYSTEMS	\$ 186,000	\$ 286,900	\$ 286,944	\$ 44	0.0%
28	2014	Distribution	UB1322	REPL DREW RD S/S WITH PADMOUNT STEP	\$ 552,000	\$ 594,000	\$ 594,130	\$ 130	0.0%
29	2014	Distribution	UB1323	BROAD ST RELAY UPGRADES	\$ 450,000	\$ 352,500	\$ 352,511	\$ 11	0.0%
30	2014	General	UB1328	GARMIN PROCUREMENT GIS	\$ -	\$ 64,400	\$ 64,418	\$ 18	0.0%
31	2014	General	UB1330	AWC IMPROVEMENTS	\$ -	\$ 194,400	\$ 193,491	\$ (909)	-0.5%
32	2014	Distribution	UB1402	346X1 RECODUCTOR POLE 4/2 TO 4/21	\$ 293,000	\$ 293,000	\$ 278,333	\$ (14,667)	-5.0%
33	2014	Distribution	UB1406	GTAT SUPPLY	\$ 250,000	\$ 250,000	\$ 231,734	\$ (18,266)	-7.3%
34	2014	Distribution	UB1412	2014 DA DEPLOYMENT	\$ 3,230,000	\$ 4,433,300	\$ 4,419,313	\$ (13,987)	-0.3%
35	2014	Distribution	UB1414	INSTALL SECURITY SYSTEMS AT 7 S/S	\$ 248,075	\$ 248,075	\$ 248,075	\$ 0	0.0%

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Specific Operations Projects, Plant Additions Total Costs > \$200,000
Specific Corporate/Shared Services Projects, Plant Additions Total Costs > \$500,000
Year 2015

Line	Year	Plant Type	Specific Project No.	Project Description	Direct Costs					Total Cost
					Pre-Construction	Revised	Direct Costs	Amount the	% of Actual Cost	
					Estimated Costs	Estimated Costs	Of Project w/COR	Actual Cost	Over/(Under)	
					Col. E	Col. F	Col. G	Varied from	Compared to	
	Col. A	Col. B	Col. C	Col. D				Revised Estimate	Revised Estimate	Of Project w/COR
								Col. H	Col. I	Col. J
								Col. G - Col. F	Col. H/Col. F	
1	2015	General	15703	PSNH - BLDGS STRUCTURES & GEN PLANT	\$ 293,565	\$ 1,047,314	\$ 1,115,628	\$ 68,314	6.5%	\$ 1,115,628
2	2015	Distribution	A06N30B	386 LINE, RECONDUCTOR 2 MI	\$ 593,007	\$ 666,000	\$ 667,550	\$ 1,550	0.2%	\$ 907,521
3	2015	Distribution	A09N10	3601 LINE, BUILD NEW LINE	\$ 324,000	\$ 652,937	\$ 657,592	\$ 4,655	0.7%	\$ 978,006
4	2015	Distribution	A09S03	LONG HILL SS - CKT SW REPLACEMENT	\$ 416,665	\$ 476,000	\$ 476,721	\$ 721	0.2%	\$ 632,131
5	2015	Distribution	A12W05	REPL LACONIA UNDRGRD SWITCHGEAR 70W	\$ 326,687	\$ 1,882,000	\$ 1,952,280	\$ 70,280	3.7%	\$ 2,765,403
6	2015	Distribution	A13W04	317 LINE REPAIR DAMAGED EQUIPMENT	\$ 505,000	\$ 676,200	\$ 704,913	\$ 28,713	4.2%	\$ 1,019,202
7	2015	Distribution	A14N10	SOMERSWORTH 34.5 KV OCB REPLACEMENT	\$ 735,400	\$ 735,400	\$ 716,874	\$ (18,526)	-2.5%	\$ 1,042,621
8	2015	Distribution	A14S02	MANCHESTER WEST SIDE CONVERSION	\$ 221,147	\$ 369,000	\$ 375,531	\$ 6,531	1.8%	\$ 531,413
9	2015	Distribution	A14S15	TOWER HILL TOWER REPLACEMENT	\$ 1,226,120	\$ 1,226,120	\$ 1,240,751	\$ 14,631	1.2%	\$ 1,288,288
10	2015	Distribution	A14W10	ELIMINATE MEREDITH SS INSTALL VIPER	\$ 140,000	\$ 416,300	\$ 295,186	\$ (121,114)	-29.1%	\$ 416,255
11	2015	Distribution	A14W18	NO KEENE S/S - NEW DISTRIBUTION CIR	\$ 906,000	\$ 1,335,000	\$ 1,340,246	\$ 5,246	0.4%	\$ 1,814,114
12	2015	Distribution	A15CDA	CENTRAL REGION 2015 DA	\$ 1,056,200	\$ 3,787,200	\$ 3,359,384	\$ (427,816)	-11.3%	\$ 4,859,890
13	2015	Distribution	A15DCIP5	UPDATE SUBSTATION SECURITY	\$ 501,850	\$ 501,850	\$ 513,971	\$ 12,121	2.4%	\$ 559,539
14	2015	Distribution	A15E02	RELOCATE URBAN RENEWABLE DUCTBANK	\$ 266,410	\$ 266,410	\$ 273,378	\$ 6,968	2.6%	\$ 407,028
15	2015	Distribution	A15EDA	EASTERN REGION 2015 DA	\$ 236,240	\$ 3,692,000	\$ 3,744,004	\$ 52,004	1.4%	\$ 5,182,798
16	2015	Distribution	A15N02	Lancaster S/S Second Circuit	\$ 405,000	\$ 405,000	\$ 357,499	\$ (47,501)	-11.7%	\$ 495,179
17	2015	Distribution	A15N04	37H2 circuit onto 3798X3 circuit	\$ 73,482	\$ 138,243	\$ 137,623	\$ (620)	-0.4%	\$ 223,552
18	2015	Distribution	A15NDA	NORTHERN REGION 2015 DA	\$ 2,333,600	\$ 6,096,000	\$ 6,501,836	\$ 405,836	6.7%	\$ 9,292,601
19	2015	Distribution	A15RDA	SUBSTATION RELAYS UPGRADES 2015 DA	\$ 1,490,000	\$ 1,490,000	\$ 1,066,216	\$ (423,784)	-28.4%	\$ 1,315,429
20	2015	Distribution	A15SDA	SOUTHERN REGION 2015 DA	\$ 764,750	\$ 2,938,000	\$ 2,829,544	\$ (108,456)	-3.7%	\$ 4,022,145
21	2015	General	A15TDA	TELECOM BUILDOUT AUTOMATION 2015 DA	\$ 623,253	\$ 623,253	\$ 637,112	\$ 13,859	2.2%	\$ 791,775
22	2015	Distribution	A15W02	W9 KEENE RECONDUCTOR WEST ST	\$ 116,125	\$ 172,983	\$ 172,983	\$ -	0.0%	\$ 207,404
23	2015	Distribution	A15XDA	SUBSTATION AUTOMATION 2015 DA	\$ 858,870	\$ 858,870	\$ 919,638	\$ 60,768	7.1%	\$ 1,319,680
24	2015	Intangible	AMRP6DCA	PSNH AMR PROJECT	\$ 1,508,880	\$ 2,487,800	\$ 1,871,250	\$ (616,550)	-24.8%	\$ 2,864,447
25	2015	General	C14002	NH DISPATCH CENTER	\$ 915,000	\$ 1,354,928	\$ 1,385,906	\$ 30,978	2.3%	\$ 1,446,625
26	2015	Distribution	C15ETT	ETT (REP II)	\$ 3,000,000	\$ 6,557,400	\$ 4,374,978	\$ (2,182,422)	-33.3%	\$ 4,586,483
27	2015	Distribution	C15HAZ	Hazard Tree Removal	\$ 1,068,100	\$ 1,068,100	\$ 1,069,428	\$ 1,328	0.1%	\$ 1,081,528
28	2015	Distribution	C15ROW	Full Width ROW Clearing	\$ 3,442,700	\$ 3,442,700	\$ 1,323,703	\$ (2,118,997)	-61.6%	\$ 1,335,907
29	2015	General	EPRENOV	PSNH EP IT RENOVATION - DISP CTR	\$ 1,250,000	\$ 1,250,000	\$ 1,156,545	\$ (93,455)	-7.5%	\$ 1,214,581
30	2015	Intangible	OMSR6DCA	ENTERPRISE OMS REPORTING - PSNH	\$ 1,286,209	\$ 1,286,209	\$ 934,383	\$ (351,826)	-27.4%	\$ 1,101,267
31	2015	Intangible	OMSS6DCA	ENTERPRISE OMS SYSTEM - PSNH	\$ 5,049,000	\$ 5,049,000	\$ 3,185,922	\$ (1,863,078)	-36.9%	\$ 3,766,799
32	2015	Distribution	R15CDA	REP3 - 2015-2016 Central Region DA	\$ 964,415	\$ 4,559,000	\$ 4,685,303	\$ 126,303	2.8%	\$ 6,648,874
33	2015	Distribution	R15EDA	REP 3 2015-2016 Eastern Region DA	\$ 1,821,499	\$ 4,030,000	\$ 4,165,698	\$ 135,698	3.4%	\$ 5,850,304
34	2015	Distribution	R15HLDR	Hit List Reliability Enhancements	\$ 2,009,000	\$ 3,514,000	\$ 3,096,224	\$ (417,776)	-11.9%	\$ 4,292,705
35	2015	Distribution	R15NDA	REP3 - 2015-2016 Northern Region D	\$ 1,247,900	\$ 2,923,000	\$ 2,988,957	\$ 65,957	2.3%	\$ 4,060,946
36	2015	Distribution	R15NESC	NESC CAPITAL REPAIRS	\$ 610,000	\$ 751,000	\$ 802,662	\$ 51,662	6.9%	\$ 1,141,296
37	2015	Distribution	R15POR	Porcelain Change-out	\$ 2,388,000	\$ 2,388,000	\$ 1,963,939	\$ (424,061)	-17.8%	\$ 2,565,812
38	2015	Distribution	R15RPR	Reject Pole Replacement	\$ 1,796,000	\$ 6,353,000	\$ 6,378,654	\$ 25,654	0.4%	\$ 8,715,864
39	2015	Distribution	R15RWM	ROW System Hardening	\$ 1,206,000	\$ 3,027,000	\$ 3,073,515	\$ 46,515	1.5%	\$ 4,055,146
40	2015	Distribution	R15WDA	REP3 - 2015-2016 Western Region DA	\$ 3,982,394	\$ 5,560,000	\$ 5,698,622	\$ 138,622	2.5%	\$ 8,071,457
41	2015	Distribution	UB1408	Messer St TB68 Xformer Replacement	\$ 792,300	\$ 792,300	\$ 742,551	\$ (49,749)	-6.3%	\$ 958,265
42	2015	Distribution	UB1415	Veg Mgmt ETT & Hazard Tree	\$ 490,000	\$ 490,000	\$ 333,495	\$ (156,505)	-31.9%	\$ 336,209

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Specific Operations Projects, Plant Additions Total Costs > \$200,000
Specific Corporate/Shared Services Projects, Plant Additions Total Costs > \$500,000
Year 2016

Line	Year	Plant Type	Specific Project No.	Project Description	Direct Costs					Total Cost
					Pre-Construction	Revised	Direct Costs	Amount the	% of Actual Cost	
					Estimated Costs	Estimated Costs	Of Project w/COR	Actual Cost	Over/(Under)	
					Col. E	Col. F	Col. G	Varied from	Compared to	
	Col. A	Col. B	Col. C	Col. D				Col. H	Col. I	Col. J
								Col. G - Col. F	Col. H/Col. F	
1	2016	General	16707	PSNH FAC BLDG STRUCTURES LOB	\$ 500,895	\$ 500,895	\$ 594,642	\$ 93,747	18.7%	\$ 594,642
2	2016	General	16722	PSNH MAT & LOG FURNITURE & EQUIP	\$ 741,067	\$ 741,067	\$ 695,339	\$ (45,728)	-6.2%	\$ 695,339
3	2016	General	16742	PURCHASE OF KEENE AWC	\$ 2,125,000	\$ 2,125,000	\$ 2,163,714	\$ 38,714	1.8%	\$ 2,163,714
4	2016	General	16746	PURCHASE OF CHOCORUA AWC FROM PL	\$ 566,000	\$ 566,000	\$ 592,825	\$ 26,825	4.7%	\$ 592,825
5	2016	Distribution	A09N08	346X2 LINE BUILD 2 MI NEW 34.5 KV	\$ 874,000	\$ 1,133,341	\$ 1,106,862	\$ (26,479)	-2.3%	\$ 1,341,430
6	2016	Distribution	A13S01	RIMMON S/S ADD 2ND 115-34.5KV 44.8M	\$ 5,100,000	\$ 9,511,670	\$ 10,044,738	\$ 533,068	5.6%	\$ 11,523,540
7	2016	Distribution	A13S01A	34.5kV lines Rimmon S/S	\$ 479,000	\$ 538,000	\$ 537,912	\$ (88)	0.0%	\$ 757,607
8	2016	Distribution	A13S02	3750 LINE, REBUILD RIVER CROSSING	\$ 118,140	\$ 559,000	\$ 559,322	\$ 322	0.1%	\$ 762,560
9	2016	Distribution	A13W02	NORTH KEENE PROJECT (DIST)	\$ 6,100,000	\$ 7,372,115	\$ 6,018,227	\$ (1,353,888)	-18.4%	\$ 6,868,496
10	2016	Distribution	A14W04	3178X3 HINSDALE NEW ROW TO RT 119	\$ 380,000	\$ 754,831	\$ 289,341	\$ (465,490)	-61.7%	\$ 377,291
11	2016	Distribution	A15C02	388 line - overload solution	\$ 1,320,428	\$ 1,320,428	\$ 733,962	\$ (586,466)	-44.4%	\$ 1,031,520
12	2016	Distribution	A15C02A	388 Line Overload Solution Remote E	\$ 396,960	\$ 396,960	\$ 365,111	\$ (31,849)	-8.0%	\$ 557,186
13	2016	Distribution	A15E03	386 line - 3228 tie to Portland St	\$ 949,306	\$ 949,306	\$ 617,874	\$ (331,432)	-34.9%	\$ 771,502
14	2016	Distribution	A15N01	CONVERT LACONIA 4KV TO 12.47KV	\$ 144,339	\$ 1,918,406	\$ 1,925,749	\$ 7,343	0.4%	\$ 2,465,701
15	2016	General	A15X02	NH SOC UPGRADES	\$ 231,600	\$ 231,600	\$ 200,581	\$ (31,019)	-13.4%	\$ 204,122
16	2016	General	A15X03	ICC UPGRADES - NH ENERGY PARK	\$ 204,500	\$ 204,500	\$ 204,987	\$ 487	0.2%	\$ 206,870
17	2016	Distribution	A16C03	364 Cable Replacement	\$ 538,826	\$ 538,826	\$ 506,328	\$ (32,497)	-6.0%	\$ 632,864
18	2016	Distribution	A16E02	Cutt St SS Mobile SS Tap & 2nd SPCA	\$ 326,173	\$ 326,173	\$ 293,991	\$ (32,182)	-9.9%	\$ 384,526
19	2016	Distribution	A16W02	S.Milford SS Transformer Replace	\$ 2,115,846	\$ 2,115,846	\$ 1,695,158	\$ (420,689)	-19.9%	\$ 1,887,366
20	2016	Distribution	A16X02	Circuit Tie 3271x2/311x1	\$ 975,000	\$ 975,000	\$ 884,186	\$ (90,814)	-9.3%	\$ 1,043,737
21	2016	Distribution	A16X04	CAIDI IMPROVEMENT	\$ 1,000,000	\$ 1,400,000	\$ 1,282,125	\$ (117,875)	-8.4%	\$ 1,781,202
22	2016	Distribution	C16ETT	NH ETT 2016	\$ 2,999,730	\$ 2,999,730	\$ 2,787,119	\$ (212,611)	-7.1%	\$ 3,136,607
23	2016	Distribution	C16HAZ	Hazard Tree Removal	\$ 622,661	\$ 1,279,140	\$ 1,130,240	\$ (148,900)	-11.6%	\$ 1,146,390
24	2016	Distribution	R15CTC	Circuit Tie Construction	\$ 4,214,000	\$ 6,509,000	\$ 6,509,286	\$ 286	0.0%	\$ 8,523,221
25	2016	Distribution	R15DBI	Direct Buried Cable Injection	\$ 1,866,000	\$ 1,866,000	\$ 1,307,054	\$ (558,946)	-30.0%	\$ 1,674,931
26	2016	Distribution	R15DBR	REP3 Direct Buried Cable Replace	\$ 1,866,000	\$ 3,178,308	\$ 3,179,304	\$ 996	0.0%	\$ 4,389,776
27	2016	Distribution	R15ETT	REP3 ETT	\$ 6,000,000	\$ 6,000,000	\$ 1,294,875	\$ (4,705,125)	-78.4%	\$ 1,306,788
28	2016	Intangible	R15GIS1	Field Connectivity Survey	\$ 2,630,000	\$ 4,597,000	\$ 4,597,082	\$ 82	0.0%	\$ 4,782,118
29	2016	Distribution	R15HAZ	REP3 Hazard Tree Removal	\$ 6,000,000	\$ 6,000,000	\$ 1,882,234	\$ (4,117,766)	-68.6%	\$ 1,899,550
30	2016	Distribution	R15HLR	Heather-Lite Replacement	\$ 361,000	\$ 1,692,000	\$ 988,848	\$ (703,152)	-41.6%	\$ 1,480,039
31	2016	Distribution	R15OCB	OCB Replacements	\$ 1,913,000	\$ 1,913,000	\$ 1,062,770	\$ (850,230)	-44.4%	\$ 1,337,188
32	2016	Distribution	R15RDA	REP 3 Relay upgrades (2015-2016)	\$ 1,120,000	\$ 2,756,485	\$ 2,453,188	\$ (303,297)	-11.0%	\$ 2,966,470
33	2016	Distribution	R15SDA	REP3 - 2015-2016 Southern Re	\$ 1,347,594	\$ 4,052,000	\$ 3,966,613	\$ (85,387)	-2.1%	\$ 5,406,449
34	2016	Distribution	R15SSAI	4 & 12 kV Substations	\$ 1,796,000	\$ 2,092,448	\$ 2,092,744	\$ 296	0.0%	\$ 3,021,346
35	2016	Distribution	R16ETT	NH REP 3 ETT	\$ 2,971,800	\$ 9,483,803	\$ 8,923,311	\$ (560,492)	-5.9%	\$ 9,013,306
36	2016	Distribution	R16HAZ	NH REP 3 Hazard Tree Removal	\$ 3,715,950	\$ 3,715,950	\$ 1,783,741	\$ (1,932,209)	-52.0%	\$ 1,767,417
37	2016	Distribution	R16LS	2016 LINE SENSOR PROJECT	\$ 207,360	\$ 283,121	\$ 283,220	\$ 99	0.0%	\$ 395,097
38	2016	Distribution	R16ROW	NH REP 3 Full Width ROW Clearing	\$ 1,585,754	\$ 1,585,754	\$ 773,204	\$ (812,550)	-51.2%	\$ 781,042
39	2016	General	R16XDA	REP 3 2016 SUBSTATION AUTOMATION	\$ 1,201,396	\$ 1,551,000	\$ 1,226,999	\$ (324,001)	-20.9%	\$ 1,921,530
40	2016	Distribution	UB1316	352 LINE EASEMENT IN GORHAM, NH	\$ 98,000	\$ 128,481	\$ 124,863	\$ (3,618)	-2.8%	\$ 127,802
41	2016	Intangible	UB1407	OMS IMPLEMENTATION READINESS	\$ 850,000	\$ 917,000	\$ 917,389	\$ 389	0.0%	\$ 1,088,620

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Specific Operations Projects, Plant Additions Direct Costs > \$100,000
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Year 2017

Line	Year	Plant Type	Specific Project No.	Project Description	Direct Costs						Total Cost Of Project w/COR
					Pre-Construction Estimated Costs	Revised Estimated Costs	Direct Costs Of Project w/COR	Amount the	% of Actual Cost		
								Actual Cost	Over/(Under)		
								Varied from Revised Estimate	Compared to Revised Estimate		
Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H	Col. I	Col. J		
							Col. G - Col. F	Col. H/Col. F			
1	2017	General	16760	Bedford Garage Addition & Renov.	\$ 1,038,500	\$ 1,038,500	\$ 1,032,514	\$ (5,986)	-0.6%	\$ 1,032,514	
2	2017	General	16789	Purchase of 265 Calef Hwy, Epping	\$ 564,276	\$ 564,276	\$ 575,562	\$ 11,286	2.0%	\$ 575,562	
3	2017	General	17707	PSNH FAC BLDG STRUCTURES LOB	\$ 430,859	\$ 639,414	\$ 708,724	\$ 69,310	10.8%	\$ 708,724	
4	2017	General	17726	PSNH-D Mat & Log Furn & Equip	\$ 603,035	\$ 603,035	\$ 584,382	\$ (18,653)	-3.1%	\$ 584,382	
5	2017	Distribution	A09N05	KINGSTON SS - ADD BREAKER POSITION	\$ 1,753,514	\$ 1,806,000	\$ 1,763,990	\$ (42,010)	-2.3%	\$ 2,385,497	
6	2017	Distribution	A10S01	3818-NEW 34.5KV LINE FROM KINGSTON	\$ 431,943	\$ 431,943	\$ 263,223	\$ (168,720)	-39.1%	\$ 390,116	
7	2017	Distribution	A14N08	GORHAM SS-GENERATION DIVESTITURE	\$ 382,998	\$ 598,000	\$ 598,418	\$ 418	0.1%	\$ 795,072	
8	2017	Distribution	A14N21	BERLIN EASTSIDE 34.5KV LINE BREAKER	\$ 1,071,000	\$ 2,838,000	\$ 3,072,063	\$ 234,063	8.2%	\$ 3,709,636	
9	2017	Distribution	A14S08	GARVINS SUBSTATION REBUILD	\$ 3,449,000	\$ 4,368,444	\$ 4,295,763	\$ (72,681)	-1.7%	\$ 5,479,461	
10	2017	Distribution	A14S14	3818 NEW 34.5KV LINE 1.6 MI ON RTE	\$ 578,000	\$ 578,000	\$ 393,525	\$ (184,475)	-31.9%	\$ 476,396	
11	2017	Distribution	A16C01	3271 Line Reconductor	\$ 771,000	\$ 2,193,000	\$ 1,976,581	\$ (216,419)	-9.9%	\$ 2,458,566	
12	2017	Distribution	A16C02	12H4 West Side Conversion	\$ 273,000	\$ 491,000	\$ 491,683	\$ 683	0.1%	\$ 619,700	
13	2017	Distribution	A16C04	331 Cable Replacement	\$ 263,000	\$ 263,000	\$ 280,175	\$ 17,175	6.5%	\$ 357,125	
14	2017	Distribution	A16C05	Valley St Area Solution	\$ 799,000	\$ 970,000	\$ 882,945	\$ (87,055)	-9.0%	\$ 1,496,871	
15	2017	Distribution	A16E01	70H1 Conversion	\$ 885,000	\$ 885,000	\$ 940,163	\$ 55,163	6.2%	\$ 1,197,003	
16	2017	Distribution	A16N03	31W2 - Extend Three Phases Rte 106	\$ 194,000	\$ 534,000	\$ 534,068	\$ 68	0.0%	\$ 634,479	
17	2017	Distribution	A16S02	RECON LINES 3110, 353, 3445X	\$ 1,038,000	\$ 1,189,000	\$ 1,192,959	\$ 3,959	0.3%	\$ 1,339,278	
18	2017	Distribution	A16X01	ESCC Control of Generation	\$ 600,000	\$ 987,000	\$ 1,031,969	\$ 44,969	4.6%	\$ 1,340,337	
19	2017	General	A16X06	NH SOC/ESCC Backup	\$ 773,000	\$ 916,000	\$ 916,499	\$ 499	0.1%	\$ 846,597	
20	2017	General	A16X07	SCADA INTERFACE TO OMS	\$ 396,000	\$ 396,000	\$ 341,534	\$ (54,466)	-13.8%	\$ 382,165	
21	2017	Distribution	A16X08	1250 Hooksett Rd - AV Project	\$ 239,000	\$ 239,000	\$ 189,991	\$ (49,009)	-20.5%	\$ 306,393	
22	2017	Distribution	A17C13	BLAINE ST SUBSTATION LINE WORK	\$ 191,000	\$ 254,000	\$ 253,701	\$ (299)	-0.1%	\$ 496,262	
23	2017	Distribution	A17VRP	G&W VIPER WARRANTY REPLACEMENT	\$ 380,500	\$ 380,500	\$ 300,850	\$ (79,650)	-20.9%	\$ 461,825	
24	2017	Distribution	C17ETT	NH ETT 2017	\$ 4,000,000	\$ 4,000,000	\$ 4,133,629	\$ 133,629	3.3%	\$ 4,305,231	
25	2017	Distribution	C17HAZ	Hazard Tree Removal	\$ 5,596,915	\$ 5,596,915	\$ 4,535,196	\$ (1,061,719)	-19.0%	\$ 4,535,196	
26	2017	Distribution	NHMT17	NH Capital Meter Annual Project	\$ 1,922,530	\$ 1,922,530	\$ 903,907	\$ (1,018,623)	-53.0%	\$ 924,753	
27	2017	Distribution	NHRMTR17	NH Remote Disconnect 2017-2018	\$ 1,235,618	\$ 1,985,629	\$ 1,848,428	\$ (137,201)	-6.9%	\$ 2,283,449	
28	2017	General	R15TDA	TELECOM EXPANSION TO SUPPORT DA	\$ 865,000	\$ 2,379,000	\$ 2,365,780	\$ (13,220)	-0.6%	\$ 2,561,962	
29	2017	Distribution	R17CTC	REP 4 CIRCUIT TIES	\$ 1,777,300	\$ 3,042,000	\$ 2,996,090	\$ (45,910)	-1.5%	\$ 3,926,129	
30	2017	Distribution	R17DA	REP 4 POLE TOP DA	\$ 1,874,700	\$ 1,874,700	\$ 1,587,522	\$ (287,178)	-15.3%	\$ 2,160,201	
31	2017	Distribution	R17ETT	NH REP ETT	\$ 6,000,000	\$ 6,000,000	\$ 1,201,304	\$ (4,798,696)	-80.0%	\$ 1,210,607	
32	2017	Distribution	R17HAZ	NH HAZARD TREE REMOVAL	\$ 4,400,000	\$ 4,400,000	\$ 299,024	\$ (4,100,976)	-93.2%	\$ 261,532	
33	2017	Distribution	R17HLDR	REP 4 CIRCUIT RELIABILITY IMPROVE	\$ 362,000	\$ 503,000	\$ 503,084	\$ 84	0.0%	\$ 784,754	
34	2017	Distribution	R17ROW	NH REP Full Width ROW Clearing	\$ 3,201,300	\$ 3,201,300	\$ 424,562	\$ (2,776,738)	-86.7%	\$ 427,762	
35	2017	Distribution	R17RWH	REP 4 ROW SYSTEM HARDENING	\$ 476,300	\$ 555,000	\$ 565,224	\$ 10,224	1.8%	\$ 734,406	
36	2017	General	R17XDA	REP 4 SUBSTATION AUTOMATION	\$ 220,400	\$ 253,000	\$ 253,575	\$ 575	0.2%	\$ 369,240	
37	2017	Distribution	STRM0617N	NH STORM CAP: Oct 29, 2017 event	\$ 1,002,400	\$ 1,002,400	\$ 1,051,972	\$ 49,572	4.9%	\$ 2,024,271	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Specific Operations Projects, Plant Additions Direct Costs > \$100,000
Specific Corporate/Shared Services Projects, Plant Additions Total Costs > \$500,000
Year 2018

					Direct Costs						
			Specific		Pre-Construction	Revised	Direct Costs	Amount the	% of Actual Cost		
Line	Year	Plant Type	Project No.	Project Description	Estimated Costs	Estimated Costs	Of Project w/COR	Actual Cost Varied from	Over/(Under) Compared to	Total Cost	
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Revised Estimate	Revised Estimate	Of Project w/COR	
								Col. H	Col. I	Col. J	
								Col. G - Col. F	Col. H/Col. F		
1	2018	General	18707	2018 FAC LOB Bldg & GP	\$ 1,877,000	\$ 2,784,940	2,702,825	\$ (82,115)	-2.9%	\$ 2,702,825	
2	2018	General	18740	Café Renovations	\$ 500,000	\$ 500,000	560,801	\$ 60,801	12.2%	\$ 560,801	
3	2018	Distribution	A14S01	324 LINE RECONDUCT .5 MI 1/0 W/477	\$ 169,260	\$ 197,500	163,596	\$ (33,904)	-17.2%	\$ 246,927	
4	2018	Distribution	A14W02	DANIEL SS (WEBSTER)-34.5KV SS UPGRD	\$ 6,959,535	\$ 15,352,420	15,239,819	\$ (112,601)	-0.7%	\$ 19,138,965	
5	2018	Distribution	A16C09	Blaine St SS add 34.5-12KV 10MVA tr	\$ 2,255,000	\$ 3,151,000	3,027,584	\$ (123,416)	-3.9%	\$ 3,969,115	
6	2018	Distribution	A16C10	JACKMAN - REPLACE OBSOLETE EQUIPMEN	\$ 4,228,000	\$ 5,896,000	5,756,771	\$ (139,229)	-2.4%	\$ 7,132,860	
7	2018	Distribution	A16E06	West Rye S/S Re-build	\$ 1,040,000	\$ 2,332,000	2,057,477	\$ (274,524)	-11.8%	\$ 2,698,369	
8	2018	Distribution	A16S01	Chester Automation Upgrade	\$ 729,000	\$ 933,000	1,012,023	\$ 79,023	8.5%	\$ 1,295,112	
9	2018	Distribution	A17C17	CIRCUIT TIE 3115X12 TO 3615X1	\$ 75,000	\$ 2,175,000	1,579,795	\$ (595,205)	-27.4%	\$ 2,142,742	
10	2018	Distribution	A17E09	Rochester 4 KV Conversion	\$ 100,000	\$ 4,082,000	1,550,642	\$ (2,531,358)	-62.0%	\$ 2,325,785	
11	2018	Distribution	A17N24	Laconia SS 24 VDC Cntrl Sys & Relay	\$ 185,000	\$ 539,000	557,372	\$ 18,372	3.4%	\$ 750,099	
12	2018	Distribution	A18DA	DISTRIBUTION AUTOMATION - POLE TOP	\$ 15,400,800	\$ 15,400,800	8,478,322	\$ (6,922,478)	-44.9%	\$ 11,535,182	
13	2018	Distribution	A18E16	West Rd Overloaded Steps	\$ 536,000	\$ 1,025,000	1,025,260	\$ 260	0.0%	\$ 1,408,801	
14	2018	Distribution	A18VRP	Viper Replacement Project-Bettermnt	\$ 895,000	\$ 5,997,114	4,263,832	\$ (1,733,282)	-28.9%	\$ 6,003,793	
15	2018	Distribution	A18W10	55H1 Peterborough URD	\$ 155,000	\$ 155,000	202,998	\$ 47,998	31.0%	\$ 266,920	
16	2018	Distribution	A18W13	Route 9 Roxbury-Sullivan 10439	\$ 522,000	\$ 522,000	525,110	\$ 3,110	0.6%	\$ 722,178	
17	2018	Distribution	A18W15	316 LINE REBUILD	\$ 1,019,000	\$ 1,019,000	852,030	\$ (166,970)	-16.4%	\$ 1,231,384	
18	2018	Distribution	A18X01	Maple Hill Acres URD Replacement	\$ 1,631,000	\$ 1,631,000	385,477	\$ (1,245,523)	-76.4%	\$ 552,673	
19	2018	Distribution	A18X18	ROW Hardening/Reconductoring	\$ 283,500	\$ 283,500	180,816	\$ (102,684)	-36.2%	\$ 248,733	
20	2018	Distribution	A18X20	CAIDI Improvements	\$ 336,000	\$ 673,000	631,953	\$ (41,047)	-6.1%	\$ 877,826	
21	2018	Distribution	A18XDA	Distribution Automation - Substatio	\$ 914,000	\$ 914,000	556,776	\$ (357,224)	-39.1%	\$ 1,000,521	
22	2018	Distribution	C18ETT	NH ETT 2018	\$ 6,319,004	\$ 6,319,004	4,499,069	\$ (1,819,935)	-28.8%	\$ 4,816,207	
23	2018	Distribution	C18HAZ	Hazard Tree Removal	\$ 8,839,497	\$ 8,839,497	9,219,805	\$ 380,308	4.3%	\$ 5,815,341	
24	2018	Distribution	C18ROW	NH Full Width ROW Clearing	\$ 2,841,498	\$ 2,841,498	1,367,252	\$ (1,474,246)	-51.9%	\$ 1,374,088	
25	2018	Distribution	NHMTR18	NH Annual Meter Project for 2018	\$ 2,320,000	\$ 2,320,000	1,253,878	\$ (1,066,122)	-46.0%	\$ 1,516,817	
26	2018	Distribution	R18ETT	NH REP ETT	\$ 3,087,940	\$ 3,087,940	854,078	\$ (2,233,862)	-72.3%	\$ 858,348	
27	2018	Distribution	R18HAZ	NH Hazard Tree Removal	\$ 2,264,500	\$ 2,264,500	1,685,445	\$ (579,055)	-25.6%	\$ 1,699,993	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Annual Operations Projects, Plant Additions Total Costs > \$50,000
Year 2013

Line	Year	Plant Type	Specific Project No.	Project Description	Total Costs				
					Pre-Construction Estimated Costs	Revised Estimated Costs	Total Costs Of Project w/COR	Amount the Total Cost Varied from Revised Estimate	% of Total Cost Over/(Under) Compared to Revised Estimate
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H Col. G - Col. F	Col. I Col. H/Col. F
1				Basic Business Annual Programs:					
2									
3	2013	Distribution	ARDB9	DB Plannned OBS Annual	\$ 1,189,930	\$ 1,189,930	\$ 321,000	\$ (868,930)	-73.02%
4	2013	Distribution	AROH9	OH Planned OBS Annual	\$ 2,569,100	\$ 2,569,100	\$ 1,644,150	\$ (924,950)	-36.00%
5	2013	Distribution	ARUG9	UG Planned OBS Annual	\$ 100,110	\$ 100,110	\$ 3,540	\$ (96,570)	-96.46%
6				Total Obsolete Equipment	\$ 3,859,140	\$ 3,859,140	\$ 1,968,690	\$ (1,890,450)	-48.99%
7									
8	2013	Distribution	DQ9	System Repairs/Obsolete	\$ 900,070	\$ 1,140,300	\$ 1,140,280	\$ (20)	0.00%
9	2013	Distribution	DQDB9	DB Failed Equipment	\$ 517,260	\$ 517,260	\$ 312,360	\$ (204,900)	-39.61%
10	2013	Distribution	DQOH9	OH Failed Equipment	\$ 1,451,990	\$ 1,831,900	\$ 1,831,850	\$ (50)	0.00%
11	2013	Distribution	DQUG9	UG Failed Equipment	\$ 100,110	\$ 124,300	\$ 124,310	\$ 10	0.01%
12				Total Failed Equipment	\$ 2,969,430	\$ 3,613,760	\$ 3,408,800	\$ (204,960)	-5.67%
13									
14	2013	Distribution	IFDB9	PSNH DB Failed Equipment	\$ 25,960	\$ 25,960	\$ -	\$ (25,960)	-100.00%
15	2013	Distribution	IFOH9	OH Inspection Failed Equipment	\$ 67,600	\$ 67,600	\$ 28,820	\$ (38,780)	-57.37%
16	2013	Distribution	IFUG9	UG Inspection Failed Equipment	\$ 10,060	\$ 10,060	\$ -	\$ (10,060)	-100.00%
17				Total Failed Equipment	\$ 103,620	\$ 103,620	\$ 28,820	\$ (74,800)	-72.19%
18									
19	2013	Distribution	INSDB9	DB Insurance Claim	\$ -	\$ -	\$ 13,390	\$ 13,390	N/A
20	2013	Distribution	INSOH9	OH Insurance Claim	\$ 2,586,120	\$ 2,586,120	\$ 731,030	\$ (1,855,090)	-71.73%
21	2013	Distribution	INSUG9	UG Insurance Claim	\$ -	\$ -	\$ 2,830	\$ 2,830	N/A
22				Total Insurance Claim	\$ 2,586,120	\$ 2,586,120	\$ 747,250	\$ (1,838,870)	-71.11%
23									
24									
25	2013	Distribution	DA9	Non-Roadway Lighting	\$ 540,040	\$ 540,400	\$ 448,730	\$ (91,670)	-16.96%
26	2013	Distribution	HPS9R/D79	EOL (Energy Efficient Outdoor Lighting)	\$ 239,820	\$ 239,820	\$ 121,700	\$ (118,120)	-49.25%
27				Total Lighting	\$ 779,860	\$ 780,220	\$ 570,430	\$ (209,790)	-26.89%
28									
29	2013	Distribution	DH9	Line Relocations	\$ 1,729,030	\$ 1,729,030	\$ 381,150	\$ (1,347,880)	-77.96%
30									
31	2013	Distribution	DT7P	Purchase Transformers and Regulators	\$ 10,083,130	\$ 10,083,130	\$ 8,430,170	\$ (1,652,960)	-16.39%
32									
33	2013	Distribution	DM70	Meter Purchases and Retirements - PSNH	\$ 2,150,040	\$ 2,150,040	\$ 2,032,880	\$ (117,160)	-5.45%
34									
35				Total Basic Business Annual Programs	\$ 24,260,370	\$ 24,905,060	\$ 17,568,190	\$ (7,336,870)	-29.46%
36									

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Annual Operations Projects, Plant Additions Total Costs > \$50,000
Year 2013

Line	Year	Plant Type	Specific Project No.	Project Description	Total Costs				
					Pre-Construction Estimated Costs	Revised Estimated Costs	Total Costs Of Project w/COR	Amount the Total Cost Varied from Revised Estimate	% of Total Cost Over/(Under) Compared to Revised Estimate
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H Col. G - Col. F	Col. I Col. H/Col. F
37				New Customer Annual Programs:					
38									
39	2013	Distribution	DN9	New/Existing Customers	\$ 7,378,110	\$ 7,378,110	\$ 5,178,630	\$ (2,199,480)	-29.81%
40									
41	2013	Distribution	DV9	Services	\$ 6,039,150	\$ 6,039,150	\$ 3,223,990	\$ (2,815,160)	-46.62%
42									
43				Total New Customer Annual Programs	\$ 13,417,260	\$ 13,417,260	\$ 8,402,620	\$ (5,014,640)	-37.37%
44									
45				Peak Load Programs:					
46									
47	2013	Distribution	DK9	Maintain Voltage	\$ 600,230	\$ 600,230	\$ 537,540	\$ (62,690)	-10.44%
48									
49				Total Peak Load Programs	\$ 600,230	\$ 600,230	\$ 537,540	\$ (62,690)	-10.44%
50									
51				Reliability Annual Programs:					
52									
53	2013	Distribution	DR9	Reliability Improvements	\$ 1,046,010	\$ 1,046,010	\$ 1,022,970	\$ (23,040)	-2.20%
54									
55				Total Reliability Annual Programs	\$ 1,046,010	\$ 1,046,010	\$ 1,022,970	\$ (23,040)	-2.20%
56									
57									
58				Total Annuals PSNH	\$ 39,323,870	\$ 39,968,560	\$ 27,531,320	\$ (12,437,240)	-31.12%

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Annual Operations Projects, Plant Additions Total Costs > \$200,000
Year 2014

Line	Year	Plant Type	Specific Project No.	Project Description	Total Costs				
					Pre-Construction Estimated Costs	Revised Estimated Costs	Total Costs Of Project w/COR	Amount the Total Cost Varied from Revised Estimate	% of Total Cost Over/(Under) Compared to Revised Estimate
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H Col. G - Col. F	Col. I Col. H/Col. F
1				Basic Business Annual Programs:					
2									
3	2014	Distribution	ARDB9	DB Planned OBS Annual	\$ 300,110	\$ 731,200	\$ 731,210	\$ 10	0.00%
4	2014	Distribution	AROH9	OH Planned OBS Annual	\$ 1,669,440	\$ 2,748,200	\$ 2,748,750	\$ 550	0.02%
5	2014	Distribution	ARUG9	UG Planned OBS Annual	\$ 100,140	\$ 100,140	\$ 5,150	\$ (94,990)	-94.86%
6				Total Obsolete Equipment	\$ 2,069,690	\$ 3,579,540	\$ 3,485,110	\$ (94,430)	-2.64%
7									
8	2014	Distribution	DQ9	System Repairs/Obsolescence	\$ 1,718,280	\$ 1,718,280	\$ 1,035,720	\$ (682,560)	-39.72%
9	2014	Distribution	DQDB9	DB Failed Equipment	\$ 672,430	\$ 922,200	\$ 922,200	\$ -	0.00%
10	2014	Distribution	DQOH9	OH Failed Equipment	\$ 2,822,850	\$ 2,822,850	\$ 602,940	\$ (2,219,910)	-78.64%
11	2014	Distribution	DQUG9	UG Failed Equipment	\$ 81,730	\$ 121,700	\$ 121,700	\$ -	0.00%
12				Total Failed Equipment	\$ 5,295,290	\$ 5,585,030	\$ 2,682,560	\$ (2,902,470)	-51.97%
13									
14	2014	Distribution	IFDB9	DB Inspection Failed Equipment	\$ 26,090	\$ 26,090	\$ -	\$ (26,090)	-100.00%
15	2014	Distribution	IFOH9	OH Inspection Failed Equipment	\$ 67,670	\$ 135,800	\$ 135,770	\$ (30)	-0.02%
16	2014	Distribution	IFUG9	UG Inspection Failed Equipment	\$ 10,190	\$ 10,190	\$ -	\$ (10,190)	-100.00%
17				Total Inspection Failed Equipment	\$ 103,950	\$ 172,080	\$ 135,770	\$ (36,310)	-21.10%
18									
19	2014	Distribution	INSDB9	DB Insurance Claim/Keep Costs	\$ 15,280	\$ 15,280	\$ 18,210	\$ 2,930	19.18%
20	2014	Distribution	INSOH9	OH Insurance Claim/Keep Costs	\$ 600,060	\$ 600,060	\$ 252,840	\$ (347,220)	-57.86%
21	2014	Distribution	INSUG9	UG Insurance Claim/Keep Costs	\$ -	\$ -	\$ (2,520)	\$ (2,520)	N/A
22				Total Insurance Claim/Keep Costs	\$ 615,340	\$ 615,340	\$ 268,530	\$ (346,810)	-56.36%
23									
24									
25									
26	2014	Distribution	DA9	Non-Roadway Lighting	\$ 540,130	\$ 540,130	\$ 369,360	\$ (170,770)	-31.62%
27	2014	Distribution	HPS9R	EOL (Energy Efficient Outdoor Lighting)	\$ 239,850	\$ 239,850	\$ 86,230	\$ (153,620)	-64.05%
28				Total Lighting	\$ 779,980	\$ 779,980	\$ 455,590	\$ (324,390)	-41.59%
29									
30									
31	2014	Distribution	DH9	Line Relocations	\$ 1,440,140	\$ 1,440,140	\$ 328,460	\$ (1,111,680)	-77.19%
32									
33	2014	Distribution	DT7P	Purchase Transformers and Regulators	\$ 9,649,910	\$ 11,212,100	\$ 11,212,130	\$ 30	0.00%
34									
35	2014	Distribution	DM70	Meter Purchases and Retirements - PSNH	\$ 853,026	\$ 853,026	\$ 150,618	\$ (702,408)	-82.34%
36									
37				Total Basic Business Annual Programs	\$ 19,954,300	\$ 23,384,210	\$ 18,568,150	\$ (4,816,060)	-20.60%
38									
39									

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Annual Operations Projects, Plant Additions Total Costs > \$200,000
Year 2014

Line	Year	Plant Type	Specific Project No.	Project Description	Total Costs				
					Pre-Construction Estimated Costs	Revised Estimated Costs	Total Costs Of Project w/COR	Amount the Total Cost Varied from Revised Estimate	% of Total Cost Over/(Under) Compared to Revised Estimate
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H Col. G - Col. F	Col. I Col. H/Col. F
40				New Customer Annual Programs:					
41									
42	2014	Distribution	DN9	New/Existing Customers	\$ 4,668,660	\$ 4,668,660	\$ 4,523,820	\$ (144,840)	-3.10%
43									
44	2014	Distribution	DV9	Services	\$ 3,102,730	\$ 3,102,730	\$ 2,833,550	\$ (269,180)	-8.68%
45									
46				Total New Customer Annual Programs	\$ 7,771,390	\$ 7,771,390	\$ 7,357,370	\$ (414,020)	-5.33%
47									
48				Peak Load Programs:					
49									
50									
51	2014	Distribution	DK9	Maintain Voltage	\$ 600,140	\$ 600,140	\$ 278,990	\$ (321,150)	-53.51%
52									
53				Total Peak Load Programs	\$ 600,140	\$ 600,140	\$ 278,990	\$ (321,150)	-53.51%
54									
55				Reliability Annual Programs - Line:					
56									
57									
58									
59	2014	Distribution	DR9	Reliability Improvements	\$ 1,000,100	\$ 1,700,900	\$ 1,701,000	\$ 100	0.01%
60									
61				Total Annuals PSNH	\$ 29,325,930	\$ 33,456,640	\$ 27,905,510	\$ (5,551,130)	-16.59%

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Annual Operations Projects, Plant Additions Total Costs > \$200,000
Year 2015

Line	Year	Plant Type	Specific Project No.	Project Description	Direct Costs				% of Direct Cost Over/(Under) Compared to Revised Estimate	Total Cost Of Project w/COR
					Pre-Construction Estimated Costs	Revised Estimated Costs	Direct Costs Of Project w/COR	Amount the Direct Cost Varied from Revised Estimate		
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H Col. G - Col. F	Col. I Col. H/Col. F	Col. J
1				Basic Business Annual Programs:						
2										
3	2015	Distribution	ARDB9	DB Planned OBS Annual	\$ 514,068	\$ 875,400	\$ 875,399	\$ (1)	0.00%	\$ 1,312,267
4	2015	Distribution	AROH9	OH Planned OBS Annual	\$ 1,713,131	\$ 1,895,900	\$ 1,895,916	\$ 16	0.00%	\$ 3,106,744
5	2015	Distribution	ARUG9	UG Planned OBS Annual	\$ 19,103	\$ 58,600	\$ 58,573	\$ (27)	-0.05%	\$ 91,979
6				Total Obsolete Equipment	\$ 2,246,302	\$ 2,829,900	\$ 2,829,888	\$ (12)	0.00%	\$ 4,510,989
7										
8	2015	Distribution	DQ9	System Repairs/Obsolescence	\$ 851,016	\$ 851,016	\$ 756,733	\$ (94,283)	-11.08%	\$ 943,602
9	2015	Distribution	DQDB9	DB Failed Equipment	\$ 599,371	\$ 896,400	\$ 896,351	\$ (49)	-0.01%	\$ 1,331,012
10	2015	Distribution	DQOH9	OH Failed Equipment	\$ 235,365	\$ 382,700	\$ 382,671	\$ (29)	-0.01%	\$ 799,953
11	2015	Distribution	DQUG9	UG Failed Equipment	\$ 51,032	\$ 51,032	\$ 65,273	\$ 14,241	27.91%	\$ 116,959
12				Total Failed Equipment	\$ 1,736,784	\$ 2,181,148	\$ 2,101,028	\$ (80,120)	-3.67%	\$ 3,191,526
13										
14	2015	Distribution	IFDB9	DB Inspection Failed Equipment	\$ 20,976	\$ 20,976	\$ -	\$ (20,976)	-100.00%	\$ -
15	2015	Distribution	IFOH9	OH Inspection Failed Equipment	\$ 92,178	\$ 92,178	\$ 30,096	\$ (62,082)	-67.35%	\$ 52,580
16	2015	Distribution	IFUG9	UG Inspection Failed Equipment	\$ 6,650	\$ 6,650	\$ -	\$ (6,650)	-100.00%	\$ -
17				Total Inspection Failed Equipment	\$ 119,804	\$ 119,804	\$ 30,096	\$ (89,708)	-74.88%	\$ 52,580
18										
19	2015	Distribution	INSDB9	DB Insurance Claim/Keep Costs	\$ 28,191	\$ 28,191	\$ 46,865	\$ 18,674	66.24%	\$ 22,882
20	2015	Distribution	INSOH9	OH Insurance Claim/Keep Costs	\$ 910,272	\$ 1,113,800	\$ 1,113,756	\$ (44)	0.00%	\$ 365,758
21	2015	Distribution	INSUG9	UG Insurance Claim/Keep Costs	\$ -	\$ -	\$ 1,559	\$ 1,559	N/A	\$ 1,386
22				Total Insurance Claim/Keep Costs	\$ 938,463	\$ 1,141,991	\$ 1,162,180	\$ 20,189	1.77%	\$ 390,025
23										
24										
25	2015	Distribution	DA9	Non-Roadway Lighting	\$ 226,582	\$ 226,582	\$ 236,999	\$ 10,417	4.60%	\$ 385,478
26	2015	Distribution	HPS9R	EOL (Energy Efficient Outdoor Lighting)	\$ 62,821	\$ 123,500	\$ 123,487	\$ (13)	-0.01%	\$ 1,885
27				Total Lighting	\$ 289,403	\$ 350,082	\$ 360,486	\$ 10,404	2.97%	\$ 387,364
28										
29	2015	Distribution	DH9	Line Relocations	\$ 1,054,158	\$ 1,054,158	\$ 756,110	\$ (298,048)	-28.27%	\$ 958,538
30										
31	2015	Distribution	DT7P	Purchase Transformers and Regulators	\$ 7,653,817	\$ 7,653,817	\$ 8,295,560	\$ 641,743	8.38%	\$ 8,498,621
32										
33	2015	Distribution	DM70	Meter Purchases and Retirements - PSNH	\$ 525,000	\$ 525,000	\$ 323,466	\$ (201,535)	-38.39%	\$ 489,245
34										
35				Total Basic Business Annual Programs	\$ 14,563,731	\$ 15,855,900	\$ 15,858,813	\$ 2,913	0.02%	\$ 18,478,890
36										
37										

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Annual Operations Projects, Plant Additions Total Costs > \$200,000
Year 2015

Line	Year	Plant Type	Specific Project No.	Project Description	Direct Costs					Total Cost
					Pre-Construction Estimated Costs	Revised Estimated Costs	Direct Costs Of Project w/COR	Amount the Direct Cost Varied from Revised Estimate	% of Direct Cost Over/(Under) Compared to Revised Estimate	Of Project w/COR
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H Col. G - Col. F	Col. I Col. H/Col. F	Col. J
38				New Customer Annual Programs:						
39										
40	2015	Distribution	DN9	New/Existing Customers	\$ 6,351,077	\$ 6,351,077	\$ 6,662,243	\$ 311,166	4.90%	\$ 4,693,212
41										
42	2015	Distribution	DV9	Services	\$ 1,702,752	\$ 1,702,752	\$ 1,756,283	\$ 53,531	3.14%	\$ 3,098,273
43										
44				Total New Customer Annual Programs	\$ 8,053,829	\$ 8,053,829	\$ 8,418,526	\$ 364,697	4.53%	\$ 7,791,485
45										
46				Peak Load Programs:						
47										
48										
49	2015	Distribution	DK9	Maintain Voltage	\$ 314,311	\$ 314,311	\$ 206,209	\$ (108,102)	-34.39%	\$ 322,039
50										
51				Total Peak Load Programs	\$ 314,311	\$ 314,311	\$ 206,209	\$ (108,102)	-34.39%	\$ 322,039
52										
53				Reliability Annual Programs - Line:						
54										
55										
56	2015	Distribution	DR9	Reliability Improvements	\$ 552,262	\$ 552,262	\$ 454,889	\$ (97,373)	-17.63%	\$ 690,044
57										
58				Total Reliability Annual Programs - Line	\$ 552,262	\$ 552,262	\$ 454,889	\$ (97,373)	-17.63%	\$ 690,044
59										
60				Total Annuals PSNH	\$ 23,484,133	\$ 24,776,302	\$ 24,938,436	\$ 162,134	0.65%	\$ 27,282,458

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Annual Operations Projects, Plant Additions Total Costs > \$200,000
Year 2016

Line	Year	Plant Type	Specific Project No.	Project Description	Direct Costs					Total Cost
					Pre-Construction Estimated Costs	Revised Estimated Costs	Direct Costs Of Project w/COR	Amount the Direct Cost Varied from Revised Estimate	% of Direct Cost Over/(Under) Compared to Revised Estimate	
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H Col. G - Col. F	Col. I Col. H/Col. F	Col. J
1				Basic Business Annual Programs:						
2										
3	2016	Distribution	ARDB9	DB Plannned OBS Annual	See DQDB9		\$ 547,941			\$ 768,321
4	2016	Distribution	AROH9	OH Planned OBS Annual	See DQOH9		\$ 5,218,494			\$ 7,315,736
5	2016	Distribution	ARUG9	UG Planned OBS Annual	See DQUG9		\$ 4,025			\$ 7,961
6				Total Obsolete Equipment			\$ 5,770,460			\$ 8,092,018
7										
8	2016	Distribution	DQ9	System Repairs/Obsolescence	\$ 733,329	\$ 965,800	\$ 1,020,591	\$ 54,791	5.67%	\$ 1,321,305
9	2016	Distribution	DQDB9	DB Failed Equipment	\$ 1,081,253	\$ 1,611,300	\$ 1,612,537	\$ 1,237	0.08%	\$ 1,489,971
10	2016	Distribution	DQOH9	OH Failed Equipment	\$ 1,780,209	\$ 5,559,500	\$ 5,691,432	\$ 131,932	2.37%	\$ 987,426
11	2016	Distribution	DQUG9	UG Failed Equipment	\$ 91,667	\$ 91,667	\$ 4,025	\$ (87,642)	-95.61%	\$ -
12				Total Failed Equipment	\$ 3,686,458	\$ 8,228,267	\$ 8,328,585	\$ 100,317	1.22%	\$ 3,798,702
13										
14	2016	Distribution	IFDB9	DB Inspection Failed Equipment	See DQDB9		\$ -			\$ -
15	2016	Distribution	IFOH9	OH Inspection Failed Equipment	See DQOH9		\$ 40,010			\$ 79,062
16	2016	Distribution	IFUG9	UG Inspection Failed Equipment	See DQUG9		\$ -			\$ -
17				Total Inspection Failed Equipment			\$ 40,010			\$ 79,062
18										
19	2016	Distribution	INSDB9	DB Insurance Claim/Keep Costs	\$ 22,304	\$ 37,400	\$ 37,432	\$ 32	0.09%	\$ 38,777
20	2016	Distribution	INSOH9	OH Insurance Claim/Keep Costs	\$ 175,995	\$ 1,098,500	\$ 1,098,453	\$ (47)	0.00%	\$ 370,122
21	2016	Distribution	INSUG9	UG Insurance Claim/Keep Costs	\$ 5,099	\$ 5,099	\$ 1,935	\$ (3,164)	N/A	\$ (1,957)
22				Total Insurance Claim/Keep Costs	\$ 203,398	\$ 1,140,999	\$ 1,137,820	\$ (3,179)	-0.28%	\$ 406,943
23										
24										
25	2016	Distribution	DA9	Non-Roadway Lighting	\$ 196,933	\$ 267,300	\$ 259,162	\$ (8,138)	-3.04%	\$ 454,872
26	2016	Distribution	HPS9R	EOL (Energy Efficient Outdoor Lighting)	\$ 94,500	\$ 150,000	\$ 150,539	\$ 539	0.36%	\$ 216,258
27				Total Lighting	\$ 291,433	\$ 417,300	\$ 409,701	\$ (7,599)	-1.82%	\$ 671,129
28										
29	2016	Distribution	DH9	Line Relocations	\$ 554,500	\$ 1,468,000	\$ 1,445,406	\$ (22,594)	-1.54%	\$ 1,630,293
30										
31	2016	Distribution	DT7P	Purchase Transformers and Regulators	\$ 8,613,000	\$ 11,419,000	\$ 11,418,817	\$ (183)	0.00%	\$ 13,362,488
32										
33	2016	Distribution	DM70	Meter Purchases and Retirements - PSNH	\$ 478,814	\$ 803,000	\$ 827,599	\$ 24,599	3.06%	\$ 900,434
34										
35				Total Basic Business Annual Programs	\$ 13,827,603	\$ 23,476,566	\$ 23,567,928	\$ 91,362	0.39%	\$ 28,941,069
36										
37										

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Annual Operations Projects, Plant Additions Total Costs > \$200,000
Year 2016

Line	Year	Plant Type	Specific Project No.	Project Description	Direct Costs					Total Cost Of Project w/COR
					Pre-Construction Estimated Costs	Revised Estimated Costs	Direct Costs Of Project w/COR	Amount the Direct Cost Varied from Revised Estimate	% of Direct Cost Over/(Under) Compared to Revised Estimate	
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H Col. G - Col. F	Col. I Col. H/Col. F	Col. J
38				New Customer Annual Programs:						
39										
40	2016	Distribution	DN9	New/Existing Customers	\$ 5,317,800	\$ 7,503,300	\$ 7,503,346	\$ 46	0.00%	\$ 4,524,402
41										
42	2016	Distribution	DV9	Services	\$ 1,654,500	\$ 1,654,500	\$ (16,074)	\$ (1,670,574)	-100.97%	\$ 1,499,796
43										
44				Total New Customer Annual Programs	\$ 6,972,300	\$ 9,157,800	\$ 7,487,272	\$ (1,670,528)	-18.24%	\$ 6,024,198
45										
46										
47				Peak Load Programs:						
48										
49	2016	Distribution	DK9	Maintain Voltage	\$ 326,725	\$ 369,000	\$ 369,380	\$ 380	0.10%	\$ 590,963
50										
51				Total Peak Load Programs	\$ 326,725	\$ 369,000	\$ 369,380	\$ 380	0.10%	\$ 590,963
52										
53										
54				Reliability Annual Programs - Line:						
55										
56	2016	Distribution	DR9	Reliability Improvements	\$ 145,500	\$ 2,303,000	\$ 2,302,689	\$ (311)	-0.01%	\$ 3,080,544
57										
58				Total Reliability Annual Programs - Line	\$ 145,500	\$ 2,303,000	\$ 2,302,689	\$ (311)	-0.01%	\$ 3,080,544
59										
60				Total Annuals PSNH	\$ 21,272,127.55	\$ 35,306,366.44	\$ 33,727,268.60	\$ (1,579,097.84)	-4.47%	\$ 38,636,772.96

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Annual Operations Projects, Plant Additions Direct Costs > \$100,000
Year 2017

Line	Year	Plant Type	Specific Project No.	Project Description	Direct Costs					Total Cost
					Pre-Construction Estimated Costs	Revised Estimated Costs	Direct Costs Of Project w/COR	Amount the Direct Cost Varied from Revised Estimate	% of Direct Cost Over/(Under) Compared to Revised Estimate	
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H Col. G - Col. F	Col. I Col. H/Col. F	Col. J
1				Basic Business Annual Programs:						
2										
3	2017	Distribution	ARDB9	DB Planned OBS Annual	See DQ9R		\$ 485,527			\$ 706,354
4	2017	Distribution	ARO9H	OH Planned OBS Annual	See DQ9R		\$ 9,703,741			\$ 14,067,213
5	2017	Distribution	ARUG9	UG Planned OBS Annual	See DQ9R		\$ 42,272			\$ 56,239
6				Total Obsolete Equipment			\$ 10,231,539			\$ 14,829,806
7										
8	2017	Distribution	DQ9	System Repairs/Obsolescence	\$ 4,009,366	\$ 13,441,000	\$ 13,490,589	\$ 49,589	0.37%	\$ 1,402,310
9	2017	Distribution	DQDB9	DB Failed Equipment	See DQ9R		\$ 1,524,794			\$ 2,090,178
10	2017	Distribution	DQOH9	OH Failed Equipment	See DQ9R		\$ 599,060			\$ 1,231,869
11	2017	Distribution	DQUG9	UG Failed Equipment	See DQ9R		\$ 99,830			\$ 160,053
12				Total Failed Equipment	\$ 4,009,366	\$ 13,441,000	\$ 3,249,841			\$ 4,884,410
13										
14	2017	Distribution	IFDB9	DB Inspection Failed Equipment	See DQ9R		\$ 4,131			\$ 7,036
15	2017	Distribution	IFOH9	OH Inspection Failed Equipment	See DQ9R		\$ 5,078			\$ 8,312
16	2017	Distribution	IFUG9	UG Inspection Failed Equipment	See DQ9R		\$ -			\$ -
17				Total Inspection Failed Equipment			\$ 9,209		N/A	\$ 15,348
18				Total Obsolete/Failed Equipment	\$ 4,009,366	\$ 13,441,000	\$ 13,490,589	\$ 49,589	0.37%	\$ 19,729,564
19										
20	2017	Distribution	INSD9	DB Insurance Claim/Keep Costs	\$ -	\$ -	\$ 86,212	\$ 86,212	N/A	\$ 45,443
21	2017	Distribution	INSOH9	OH Insurance Claim/Keep Costs	\$ 907,400	\$ 1,189,850	\$ 1,247,585	\$ 57,735	4.85%	\$ 230,448
22	2017	Distribution	INSUG9	UG Insurance Claim/Keep Costs	\$ -	\$ -	\$ 20,614	\$ 20,614	N/A	\$ 48,357
23				Total Insurance Claim/Keep Costs	\$ 907,400	\$ 1,189,850	\$ 1,354,411	\$ 164,561	13.83%	\$ 324,248
24										
25										
26	2017	Distribution	DA9	Non-Roadway Lighting	\$ 189,600	\$ 214,800	\$ 205,768	\$ (9,032)	-4.20%	\$ 370,340
27	2017	Distribution	HPS9R	EOL (Energy Efficient Outdoor Lighting)	\$ 12,000	\$ 132,000	\$ 80,834	\$ (51,166)	-38.76%	\$ 89,370
28				Total Lighting	\$ 201,600	\$ 346,800	\$ 286,602	\$ (60,198)	-17.36%	\$ 459,710
29										
30	2017	Distribution	DH9	Line Relocations	\$ 659,200	\$ 1,415,200	\$ 1,415,224	\$ 24	0.00%	\$ 1,822,298
31										
32	2017	Distribution	DT7P	Purchase Transformers and Regulators	\$ 9,046,418	\$ 13,033,500	\$ 13,033,501	\$ 1	0.00%	\$ 14,670,427
33										
34	2017	Distribution	DM70	Meter Purchases and Retirements - PSNH	\$ 1,422,087	\$ 1,422,087	\$ 1,422,087	\$ (0)	N/A	\$ 1,407,944
35										
36				Total Basic Business Annual Programs	\$ 16,246,071	\$ 30,848,437	\$ 31,002,415	\$ 153,978	0.50%	\$ 38,414,191
37										
38										

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Annual Operations Projects, Plant Additions Direct Costs > \$100,000
Year 2017

Line	Year	Plant Type	Specific Project No.	Project Description	Direct Costs					Total Cost Of Project w/COR
					Pre-Construction Estimated Costs	Revised Estimated Costs	Direct Costs Of Project w/COR	Amount the Direct Cost Varied from Revised Estimate	% of Direct Cost Over/(Under) Compared to Revised Estimate	
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H Col. G - Col. F	Col. I Col. H/Col. F	Col. J
39				New Customer Annual Programs:						
40										
41	2017	Distribution	DN9	New/Existing Customers	\$ (84,400)	\$ 8,808,800	\$ 8,579,963	\$ (228,837)	-2.60%	\$ 7,141,485
42										
43	2017	Distribution	DV9	Services	\$ 1,700,400	\$ 1,782,400	\$ 1,170,535	\$ (611,865)	-34.33%	\$ 2,878,926
44										
45				Total New Customer Annual Programs	\$ 1,616,000	\$ 10,591,200	\$ 9,750,498	\$ (840,702)	-7.94%	\$ 10,020,411
46										
47				Peak Load Programs:						
48										
49										
50	2017	Distribution	DK9	Maintain Voltage	\$ 364,000	\$ 484,400	\$ 485,752	\$ 1,352	0.28%	\$ 731,929
51										
52				Total Peak Load Programs	\$ 364,000	\$ 484,400	\$ 485,752	\$ 1,352	0.28%	\$ 731,929
53										
54				Reliability Annual Programs - Line:						
55										
56										
57	2017	Distribution	DR9	Reliability Improvements	\$ -	\$ 1,414,000	\$ 1,420,112	\$ 6,112	0.43%	\$ 2,319,366
58										
59				Total Reliability Annual Programs - Line	\$ -	\$ 1,414,000	\$ 1,420,112	\$ 6,112	N/A	\$ 2,319,366
60										
61				Total Annuals PSNH	\$ 18,226,071	\$ 43,338,037	\$ 42,658,778	\$ (679,259)	-1.57%	\$ 51,485,897

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Annual Operations Projects, Plant Additions Direct Costs > \$100,000
Year 2018

Line	Year	Plant Type	Specific Project No.	Project Description	Direct Costs					Total Cost
					Pre-Construction	Revised	Direct Costs	Amount the	% of Direct Cost	
	Col. A	Col. B	Col. C	Col. D	Estimated Costs	Estimated Costs	Of Project w/COR	Direct Cost	Over/(Under)	Of Project w/COR
					Col. E	Col. F	Col. G	Varied from	Compared to	Col. J
								Revised Estimate	Revised Estimate	
								Col. H	Col. I	
								Col. G - Col. F	Col. H/Col. F	
1				Basic Business Annual Programs:						
2										
3	2018	Distribution	ARDB9	DB Plannned OBS Annual	See DQ9R		\$ 891,966			\$ 1,359,072
4	2018	Distribution	AROH9	OH Planned OBS Annual	See DQ9R		\$ 5,090,111			\$ 8,474,624
5	2018	Distribution	ARUG9	UG Planned OBS Annual	See DQ9R		\$ 9,336			\$ 18,109
6				Total Obsolete Equipment			\$ 5,991,413	\$ -		\$ 9,851,806
7										
8	2018	Distribution	DQ9	System Repairs/Obsolescence	\$ 3,670,423	\$ 9,578,328	\$ 9,578,328	\$ -	0.00%	\$ 1,574,116
9	2018	Distribution	DQDB9	DB Failed Equipment	See DQ9R		\$ 1,535,522			\$ 2,404,187
10	2018	Distribution	DQOH9	OH Failed Equipment	See DQ9R		\$ 1,072,416			\$ 1,869,004
11	2018	Distribution	DQUG9	UG Failed Equipment	See DQ9R		\$ 75,151			\$ 126,306
12				Total Failed Equipment	\$ 3,670,423	\$ 9,578,328	\$ 3,571,616	\$ -	N/A	\$ 5,973,612
13										
14	2018	Distribution	IFDB9	DB Inspection Failed Equipment	See DQ9R		\$ 3,401			\$ 6,529
15	2018	Distribution	IFOH9	OH Inspection Failed Equipment	See DQ9R		\$ 11,898			\$ 25,702
16	2018	Distribution	IFUG9	UG Inspection Failed Equipment	See DQ9R		\$ -			\$ -
17				Total Inspection Failed Equipment			\$ 15,299			\$ 32,231
18				Total Obsolete/Failed Equipment	\$ 3,670,423	\$ 9,578,328	\$ 9,578,328	\$ -	0.00%	\$ 15,857,648
19										
20	2018	Distribution	INSDB9	DB Insurance Claim/Keep Costs	See INSOH9R		\$ 66,056			\$ 58,025
21	2018	Distribution	INSOH9	OH Insurance Claim/Keep Costs	\$ 868,000	\$ 1,158,600	\$ 1,158,645	\$ 45	0.00%	\$ 41,854
22	2018	Distribution	INSUG9	UG Insurance Claim/Keep Costs	See INSOH9R	\$ -	\$ 40,417			\$ 18,131
23				Total Insurance Claim/Keep Costs	\$ 868,000	\$ 1,158,600	\$ 1,158,645	\$ 45	0.00%	\$ 118,010
24										
25										
26	2018	Distribution	DA9	Non-Roadway Lighting	\$ 196,730	\$ 196,730	\$ 214,278	\$ 17,548	8.92%	\$ 416,396
27	2018	Distribution	HPS9R	EOL (Energy Efficient Outdoor Lighting)	\$ 124,167	\$ 124,167	\$ 68,904	\$ (55,263)	-44.51%	\$ 63,995
28				Total Lighting	\$ 320,897	\$ 320,897	\$ 283,182	\$ (37,715)	-11.75%	\$ 480,391
29										
30	2018	Distribution	DH9	Line Relocations	\$ 640,806	\$ 1,811,100	\$ 1,811,109	\$ 9	0.00%	\$ 2,714,447
31										
32	2018	Distribution	DT7P	Purchase Transformers and Regulators	\$ 9,137,304	\$ 10,456,000	\$ 10,456,471	\$ 471	0.00%	\$ 11,747,962
33										
34				Total Basic Business Annual Programs	\$ 14,637,430	\$ 23,324,925	\$ 23,287,736	\$ (37,189)	-0.16%	\$ 30,918,458
35										
36										

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Annual Operations Projects, Plant Additions Direct Costs > \$100,000
Year 2018

Line	Year	Plant Type	Specific Project No.	Project Description	Direct Costs					Total Cost Of Project w/COR
					Pre-Construction Estimated Costs	Revised Estimated Costs	Direct Costs Of Project w/COR	Amount the Direct Cost Varied from Revised Estimate	% of Direct Cost Over/(Under) Compared to Revised Estimate	
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Col. H Col. G - Col. F	Col. I Col. H/Col. F	Col. J
37				New Customer Annual Programs:						
38										
39	2018	Distribution	DN9	New/Existing Customers	\$ 7,789,139	\$ 9,103,400	\$ 9,103,413	\$ 13	0.00%	\$ 8,439,445
40										
41	2018	Distribution	DV9	Services	\$ 1,728,885	\$ 1,728,885	\$ 1,656,478	\$ (72,407)	-4.19%	\$ 2,997,858
42										
43				Total New Customer Annual Programs	\$ 9,518,024	\$ 10,832,285	\$ 10,759,891	\$ (72,394)	-0.67%	\$ 11,437,303
44										
45										
46				Peak Load Programs:						
47										
48	2018	Distribution	DK9	Maintain Voltage	\$ 471,365	\$ 593,000	\$ 593,862	\$ 862	0.15%	\$ 997,701
49										
50				Total Peak Load Programs	\$ 471,365	\$ 593,000	\$ 593,862	\$ 862	0.15%	\$ 997,701
51										
52										
53				Reliability Annual Programs - Line:						
54										
55	2018	Distribution	DR9	Reliability Improvements	\$ 645,463	\$ 2,035,000	\$ 2,101,681	\$ 66,681	3.28%	\$ 2,952,515
56										
57				Total Reliability Annual Programs - Line	\$ 645,463	\$ 2,035,000	\$ 2,101,681	\$ 66,681	N/A	\$ 2,952,515
58										
59				Total Annuals PSNH	\$ 25,272,282	\$ 36,785,210	\$ 36,743,170	\$ (42,041)	-0.11%	\$ 46,305,976

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Program Operations Projects, Plant Additions Total Costs > \$50,000
Program Corporate/Shared Services Projects, Plant Additions Total Costs > \$500,000
Year 2013

Line	Year	Plant Type	Specific Project No.	Project Description	Total Costs				
					Pre-Construction	Revised	Total Costs	Amount the	% of Total Cost
					Estimated Costs	Estimated Costs	Of Project w/COR	Total Cost Varied from	Over/(Under)
					Col. E	Col. F	Col. G	Revised Estimate Col. H Col. G - Col. F	Col. I Col. H/Col. F
1	2013	Distribution	A03S13	Replace Vault Tops	\$ 300,000	\$ 450,300	\$ 371,100	\$ (79,200)	-17.59%
2	2013	Distribution	A04S34	Direct Buried Cable Replacement	\$ 850,000	\$ 2,000,000	\$ 1,820,780	\$ (179,220)	-8.96%
3	2013	Distribution	A06W42	Retrofit Capacitor Bank Controls	\$ 50,000	\$ 73,400	\$ 73,450	\$ 50	0.07%
4	2013	Dist/General	A07DL41	Replace Legacy ASW Pole Top RTU's	\$ 350,000	\$ 350,000	\$ 130,950	\$ (219,050)	-62.59%
5	2013	Distribution	A07N46	Replace Obsolete URD Oil Switches	\$ 250,000	\$ 250,000	\$ 223,360	\$ (26,640)	-10.66%
6	2013	Distribution	A07S40	Replace Troubled Protection Equipment	\$ 345,000	\$ 345,000	\$ 286,730	\$ (58,270)	-16.89%
7	2013	Distribution	A07SS41	Repl Substation RTU Replacement	\$ 350,000	\$ 350,000	\$ 284,530	\$ (65,470)	-18.71%
8	2013	Distribution	A07X44A	34.5KV Breaker Repl Program	\$ 346,200	\$ 346,200	\$ 346,220	\$ 20	0.01%
9	2013	Distribution	A07X45	Reject Pole Replacement	\$ 1,330,000	\$ 1,330,000	\$ 890,370	\$ (439,630)	-33.05%
10	2013	Distribution	A07X98	NESC Capital Repairs	\$ 750,000	\$ 3,000,000	\$ 2,879,780	\$ (120,220)	-4.01%
11	2013	Distribution	A08X44	Air Brake Switch Replacement Program	\$ 100,100	\$ 168,000	\$ 168,030	\$ 30	0.02%
12	2013	Distribution	A08X45	Replace Steel Towers	\$ 100,000	\$ 100,000	\$ 106,700	\$ 6,700	6.70%
13	2013	Distribution	A09S12	Replace Failed Cable - Post Tested	\$ 1,500,000	\$ 3,299,500	\$ 3,434,190	\$ 134,690	4.08%
14	2013	Dist/General	A10X02	DSCADA -SMART GRID INITIATIVES	\$ 800,000	\$ 889,700	\$ 889,680	\$ (20)	0.00%
15	2013	Distribution	A10X04	Direct Buried Cable Injection	\$ 400,000	\$ 631,800	\$ 631,790	\$ (10)	0.00%
16	2013	Distribution	A10X06	DIS line Wire Upgrade/Eliminate Narrow	\$ 300,000	\$ 300,000	\$ 211,200	\$ (88,800)	-29.60%
17	2013	Distribution	A12S14	Replace Oil Filled Switchgear	\$ 200,000	\$ 200,000	\$ 71,960	\$ (128,040)	-64.02%
18	2013	Distribution	A12X01	Substation Battery Replacement	\$ 200,000	\$ 200,000	\$ 219,130	\$ 19,130	9.57%
19	2013	Distribution	A12X02	Substation Ground GRID Upgrades	\$ 200,000	\$ 250,000	\$ 245,830	\$ (4,170)	-1.67%
20	2013	Distribution	A13X01	Substation Station Fence Replacment	\$ 100,000	\$ 100,000	\$ 108,090	\$ 8,090	8.09%
21	2013	Distribution	C01SPA01	Joint Poles Purchase & Sale	\$ -	\$ 145,800	\$ 145,760	\$ (40)	-0.03%
22	2013	Distribution	C03CTV	Cable TV Projects Annual	\$ 827,680	\$ 827,680	\$ 315,350	\$ (512,330)	-61.90%
23	2013	Distribution	C03DOT	NHDOT Project Annual	\$ 1,128,150	\$ 1,922,300	\$ 1,922,320	\$ 20	0.00%
24	2013	Distribution	C03TEL	Telephone Projects Annual	\$ 360,110	\$ 360,110	\$ 304,160	\$ (55,950)	-15.54%
25	2013	Distribution	CO1	New Business Programs Unknown	\$ 888,370	\$ 888,370	\$ 742,170	\$ (146,200)	-16.46%
26	2013	Distribution	C01PCB	PCB Transformer Changeout Program	\$ -	\$ 59,700	\$ 59,690	\$ (10)	-0.02%
27	2013	Distribution	DL9R	Distribution ROW Annual	\$ 600,000	\$ 750,000	\$ 582,310	\$ (167,690)	-22.36%
28	2013	Distribution	DRCHL	Circuit Upgrades (Hit List)	\$ -	\$ 82,300	\$ 82,240	\$ (60)	-0.07%
29	2013	Distribution	DS9RD	Dist. S/S Annual - DM	\$ 400,000	\$ 400,000	\$ 415,090	\$ 15,090	3.77%
30	2013	Distribution	DS9RE	ROW Replace Field Equipment - Annual	\$ 100,000	\$ 100,000	\$ 52,270	\$ (47,730)	-47.73%
31	2013	Distribution	DS9RS	Substation Annual - Substation	\$ 100,000	\$ 166,500	\$ 166,490	\$ (10)	-0.01%
32	2013	General	GM9R	TLS/Equip S/S - Dist Maint & Asset MGT	\$ 149,960	\$ 195,600	\$ 195,640	\$ 40	0.02%
33	2013	General	GX9R	Tools/Equipment Construction	\$ 489,540	\$ 613,000	\$ 612,970	\$ (30)	0.00%
34	2013	General	IT6DLANA	Network Communications - LAN - Annuals - PSNH	\$ 41,270	\$ 97,500	\$ 97,520	\$ 20	0.02%
35	2013	General	IT6DWANA	Telecom WAN Annuals - PSNH	\$ -	\$ 61,000	\$ 61,330	\$ 330	0.54%
36	2013	Distribution	STORMCAP	Storm Capitalization	\$ 149,240	\$ 756,000	\$ 755,970	\$ (30)	0.00%
37	2013	Distribution	UB3CAD	Porcelain Change Out	\$ 1,000,000	\$ 1,250,000	\$ 1,181,980	\$ (68,020)	-5.44%
38	2013	General	VEHICLES	Purchase Vehicles	\$ 3,447,280	\$ 3,447,280	\$ 3,185,260	\$ (262,020)	-7.60%
39				Total Programs - 2013 (38)	\$ 18,502,900	\$ 26,757,040	\$ 24,272,390	\$ (2,484,650)	-9.29%

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Program Operations Projects, Plant Additions Total Costs > \$50,000
Program Corporate/Shared Services Projects, Plant Additions Total Costs > \$500,000
Year 2014

Line	Year	Plant Type	Specific Project No.	Project Description	Total Costs				
					Pre-Construction	Revised	Total Costs	Amount the	% of Total Cost
					Estimated Costs	Estimated Costs	Of Project w/COR	Total Cost	Over/(Under)
					Col. E	Col. F	Col. G	Varied from Revised Estimate	Compared to Revised Estimate
	Col. A	Col. B	Col. C	Col. D				Col. H Col. G - Col. F	Col. I Col. H/Col. F
1	2014	Distribution	A04S34	Direct Buried Cable Replacement	\$ 1,000,000	\$ 1,552,600	\$ 1,552,910	\$ 310	0.02%
2	2014	Distribution	A07N46	Replace Obsolete URD Oil Switches	\$ -	\$ 300,200	\$ 233,620	\$ (66,580)	-22.18%
3	2014	Distribution	A07X44	Replace 34.5KV Circuit Breaker Program	\$ 570,000	\$ 570,000	\$ 505,630	\$ (64,370)	-11.29%
4	2014	Distribution	A07X44A	34.5KV Breaker Repl Program	\$ 900,000	\$ 900,000	\$ 562,940	\$ (337,060)	-37.45%
5	2014	Distribution	A07X45	Reject Pole Replacement	\$ 1,250,000	\$ 1,486,600	\$ 1,428,660	\$ (57,940)	-3.90%
6	2014	Distribution	A07X98	NESC Capital Repairs	\$ 1,000,000	\$ 1,706,000	\$ 1,710,200	\$ 4,200	0.25%
7	2014	Distribution	A08X44	Air Brake Switch Replacement Program	\$ -	\$ 234,200	\$ 234,180	\$ (20)	-0.01%
8	2014	Distribution	A09S12	Replace Failed Cable - Post Tested	\$ 1,500,000	\$ 1,555,800	\$ 1,544,850	\$ (10,950)	-0.70%
9	2014	Dist/General	A10X02	DSCADA - SMART GRID INITIATIVES	\$ 500,000	\$ 800,000	\$ 843,780	\$ 43,780	5.47%
10	2014	Distribution	A10X04	Direct Buried Cable Injection	\$ 1,000,000	\$ 500,000	\$ 290,890	\$ (209,110)	-41.82%
11	2014	Distribution	A12X02	Substation Ground GRID Upgrades	\$ 200,000	\$ 337,500	\$ 337,530	\$ 30	0.01%
12	2014	Distribution	A14X01	Relocate Lines from Narrow ROW's	\$ -	\$ 359,600	\$ 332,200	\$ (27,400)	-7.62%
13	2014	Distribution	A14X02	Replace Obsolete RTU's	\$ 2,000,000	\$ 2,803,900	\$ 2,905,750	\$ 101,850	3.63%
14	2014	Distribution	A14X04	CAIDI Improvement Replace DB Cable	\$ -	\$ 400,000	\$ 217,540	\$ (182,460)	-45.62%
15	2014	Distribution	C01SPA01	Joint Poles Purchase & Sale	\$ -	\$ 658,800	\$ 658,780	\$ (20)	0.00%
16	2014	Distribution	C03CTV	Cable TV Projects Annual	\$ 827,800	\$ 475,000	\$ 485,000	\$ 10,000	2.11%
17	2014	Distribution	C03DOT	NHDOT Project Annual	\$ 2,252,760	\$ 2,252,760	\$ 2,055,740	\$ (197,020)	-8.75%
18	2014	Distribution	C03TEL	Telephone Projects Annual	\$ 360,260	\$ 360,260	\$ 262,180	\$ (98,080)	-27.22%
19	2014	Distribution	CO1	New Business Programs Unknown	\$ 888,810	\$ 888,810	\$ 859,740	\$ (29,070)	-3.27%
20	2014	Distribution	DL9R	Distribution ROW Annual	\$ 750,000	\$ 600,000	\$ 420,160	\$ (179,840)	-29.97%
21	2014	Distribution	DS9RD	Dist. S/S Annual - DM	\$ 400,000	\$ 400,000	\$ 239,430	\$ (160,570)	-40.14%
22	2014	Distribution	GM9R	TLS/Equip S/S - Dist Maint & Asset MGT	\$ 150,100	\$ 233,200	\$ 233,160	\$ (40)	-0.02%
23	2014	Distribution	GX9R	Tools/Equipment Construction	\$ 600,000	\$ 600,000	\$ 475,030	\$ (124,970)	-20.83%
24	2014	Distribution	STRMCPEX	Storm Capitalization Exclusionary	\$ 1,200,130	\$ 1,200,130	\$ 1,114,660	\$ (85,470)	-7.12%
25	2014	Distribution	UB0830	Capswitcher Replacement	\$ 817,900	\$ 817,900	\$ 679,620	\$ (138,280)	-16.91%
26	2014	Distribution	UB3CAD	Porcelain Change Out	\$ 2,000,000	\$ 2,000,000	\$ 2,097,920	\$ 97,920	4.90%
27	2014	General	VEHICLES	Purchase Vehicles	\$ 3,038,360	\$ 3,038,360	\$ 2,851,820	\$ (186,540)	-6.14%
28				Total Programs - 2014 (27)	\$ 23,206,120	\$ 27,031,620	\$ 25,133,920	\$ (1,897,700)	-7.02%

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Program Operations Projects, Plant Additions Total Costs > \$200,000
Program Corporate/Shared Services Projects, Plant Additions Total Costs > \$500,000
Year 2015

Line	Year	Plant Type	Specific Project No.	Project Description	Direct Costs					Total Cost Of Project w/COR
					Pre-Construction Estimated Costs	Revised Estimated Costs	Direct Costs Of Project w/COR	Amount the Direct Cost Varied from Revised Estimate	% of Direct Cost Over/(Under) Compared to Revised Estimate	
					Col. E	Col. F	Col. G	Col. H Col. G - Col. F	Col. I Col. H/Col. F	Col. J
1	2015	Distribution	A03S13	Replace Vault Tops	\$ 159,065	\$ 256,000	\$ 270,476	\$ 14,476	5.65%	\$ 394,887
2	2015	Distribution	A04S34	Direct Buried Cable Replacement	\$ 656,935	\$ 1,980,000	\$ 2,002,736	\$ 22,736	1.15%	\$ 2,382,731
3	2015	Distribution	A07X44	Replace 34.5KV Circuit Breaker Program	\$ 418,925	\$ 418,925	\$ 300,947	\$ (117,978)	-28.16%	\$ 446,437
4	2015	Distribution	A07X44A	34.5KV Breaker Repl Program	\$ 1,615,050	\$ 1,615,050	\$ 308,021	\$ (1,307,029)	-80.93%	\$ 383,160
5	2015	Distribution	A07X45	Reject Pole Replacement	\$ 651,273	\$ 651,273	\$ 446,352	\$ (204,921)	-31.46%	\$ 785,354
6	2015	Distribution	A07X98	NESC Capital Repairs	\$ 557,686	\$ 557,686	\$ 505,649	\$ (52,037)	-9.33%	\$ 771,880
7	2015	Distribution	A09S12	Replace Failed Cable - Post Tested	\$ 661,800	\$ 1,632,000	\$ 1,717,552	\$ 85,552	5.24%	\$ 2,212,769
8	2015	Distribution	A10X04	Direct Buried Cable Injection	\$ 676,114	\$ 676,114	\$ 272,773	\$ (403,341)	-59.66%	\$ 469,274
9	2015	Distribution	A12X01	Substation Battery Replacement	\$ 119,050	\$ 208,000	\$ 219,080	\$ 11,080	5.33%	\$ 304,726
10	2015	Distribution	C03CTV	2009 Cable TV Projects Annual	\$ 668,148	\$ 668,148	\$ 288,093	\$ (380,055)	-56.88%	\$ 236,557
11	2015	Distribution	C03DOT	2009 NHDOT Project Annual	\$ 1,242,823	\$ 1,242,823	\$ 516,853	\$ (725,970)	-58.41%	\$ 796,744
12	2015	Distribution	DL9R	Distribution ROW Annual	\$ 390,978	\$ 517,700	\$ 524,327	\$ 6,627	1.28%	\$ 752,342
13	2015	Distribution	DS9RE	ROW Replace Field Equipment - Annual	\$ 290,000	\$ 420,000	\$ 420,941	\$ 941	0.22%	\$ 564,358
14	2015	General	GM9R	TLS/Equip S/S - Dist Maint & Asset MGT	\$ 145,689	\$ 749,000	\$ 749,130	\$ 130	0.02%	\$ 761,632
15	2015	General	GX9R	Tools/Equipment Construction	\$ 481,934	\$ 2,009,000	\$ 2,011,506	\$ 2,506	0.12%	\$ 2,064,936
16	2015	Distribution	NHLC03	NH Line Contractors	\$ -	\$ 201,000	\$ 201,377	\$ 377	0.19%	\$ 201,400
17	2015	Distribution	STORMCAP	Storm Capitalization	\$ 304,880	\$ 360,000	\$ 385,435	\$ 25,435	7.07%	\$ 563,936
18	2015	Distribution	UB3CAD	Porcelain Change Out	\$ 1,134,395	\$ 1,471,000	\$ 1,567,722	\$ 96,722	6.58%	\$ 2,342,349
19	2015	General	VEHICLES	Purchase Vehicles	\$ 2,575,117	\$ 2,985,000	\$ 2,997,225	\$ 12,225	0.41%	\$ 3,045,884
20				Total Programs - 2015 (19)	\$ 12,749,862	\$ 18,618,719	\$ 15,706,196	\$ (2,912,523)	-15.64%	\$ 19,481,356

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Program Operations Projects, Plant Additions Total Costs > \$200,000
Program Corporate/Shared Services Projects, Plant Additions Total Costs > \$500,000
Year 2016

Line	Year	Plant Type	Specific Project No.	Project Description	Direct Costs					Total Cost Of Project w/COR
					Pre-Construction	Revised	Direct Costs	Amount the	% of Direct Cost	
					Estimated Costs	Estimated Costs	Of Project w/COR	Direct Cost	Over/(Under)	
					Col. E	Col. F	Col. G	Varied from Revised Estimate	Compared to Revised Estimate	
	Col. A	Col. B	Col. C	Col. D				Col. H Col. G - Col. F	Col. I Col. H/Col. F	Col. J
1	2016	Distribution	A03S13	Replace Vault Tops	\$ 159,374	\$ 312,100	\$ 312,057	\$ (43)	-0.01%	\$ 310,007
2	2016	Distribution	A04S34	Direct Buried Cable Replacement	\$ -	\$ 1,830,000	\$ 1,808,284	\$ (21,716)	-1.19%	\$ 2,571,350
3	2016	Distribution	A07X44A	34.5KV Breaker Repl Program	\$ -	\$ 1,006,000	\$ 1,005,943	\$ (57)	-0.01%	\$ 1,219,075
4	2016	Dist/General	A07X98	NESC Capital Repairs	\$ -	\$ 227,000	\$ 225,769	\$ (1,231)	-0.54%	\$ 386,803
5	2016	Distribution	A09S12	Replace Failed Cable - Post Tested	\$ 691,331	\$ 691,300	\$ 349,290	\$ (342,010)	-49.47%	\$ 546,410
6	2016	Distribution	A12S14	Replace Oil Filled Switchgear	\$ 204,441	\$ 204,400	\$ 154,421	\$ (49,979)	-24.45%	\$ 212,722
7	2016	Distribution	A12X02	Substation Ground GRID Upgrades	\$ 187,454	\$ 187,500	\$ 194,379	\$ 6,879	3.67%	\$ 274,918
8	2016	Distribution	C01SPA01	Joint Poles Purchase & Sale	\$ 121,339	\$ 307,000	\$ 307,212	\$ 212	0.07%	\$ 310,617
9	2016	Distribution	C03CTV	Cable TV Projects Annual	\$ 264,488	\$ 1,192,400	\$ 1,192,398	\$ (2)	0.00%	\$ 477,849
10	2016	Distribution	C03DOT	NHDOT Project Annual	\$ 733,370	\$ 733,400	\$ 542,500	\$ (190,900)	-26.03%	\$ 552,860
11	2016	Distribution	C03TEL	Telephone Projects Annual	\$ 138,099	\$ 138,100	\$ 139,450	\$ 1,350	0.98%	\$ 226,839
12	2016	Distribution	CO1	New Business Programs Unknown	\$ 981,307	\$ 981,300	\$ 391,555	\$ (589,745)	-60.10%	\$ 207,397
13	2016	Distribution	DL9R	Distribution ROW Annual	\$ 626,198	\$ 1,310,300	\$ 1,310,309	\$ 9	0.00%	\$ 1,643,132
14	2016	Distribution	DS9RD	Dist. S/S Annual - DM	\$ 271,535	\$ 271,500	\$ 170,449	\$ (101,051)	-37.22%	\$ 251,856
15	2016	Distribution	DS9RE	ROW Replace Field Equipment - Annual	\$ 218,189	\$ 763,000	\$ 762,943	\$ (57)	-0.01%	\$ 1,005,097
16	2016	Distribution	DS9RS	Substation Annual - Substation	\$ 167,807	\$ 253,100	\$ 253,082	\$ (18)	-0.01%	\$ 300,587
17	2016	Dist/General	GM9R	TLS/Equip S/S - Dist Maint & Asset MGT	\$ 145,081	\$ 667,000	\$ 667,025	\$ 25	0.00%	\$ 726,817
18	2016	General	GX9R	Tools/Equipment Construction	\$ 830,618	\$ 1,513,100	\$ 1,513,110	\$ 10	0.00%	\$ 1,653,189
19	2016	Distribution	STORMCAP	Storm Capitalization	\$ 379,232	\$ 379,200	\$ 399,600	\$ 20,400	5.38%	\$ 728,408
20	2016	Distribution	UB3CAD	Porcelain Change Out	\$ -	\$ 300,000	\$ 297,188	\$ (2,812)	-0.94%	\$ 334,062
21	2016	General	VEHICLES	Purchase Vehicles	\$ 2,889,945	\$ 4,269,000	\$ 4,269,000	\$ 0	0.00%	\$ 4,347,947
22				Total Programs - 2016 (21)	\$ 9,009,808	\$ 17,536,700	\$ 16,265,965	\$ (1,270,735)	-7.25%	\$ 18,287,940

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Program Operations Projects, Plant Additions Direct Costs > \$100,000
Program Corporate/Shared Services Projects, Plant Additions Total Costs > \$500,000
Year 2017

					Direct Costs						
Line	Year	Plant Type	Specific Project No.	Project Description	Pre-Construction	Revised	Direct Costs	Amount the	% of Direct Cost	Total Cost	
					Estimated Costs	Estimated Costs	Of Project w/COR	Direct Cost	Over/(Under)		
								Varied from	Compared to		
					Col. E	Col. F	Col. G	Col. H	Col. I		
	Col. A	Col. B	Col. C	Col. D				Col. G - Col. F	Col. H/Col. F	Col. J	
1	2017	Distribution	A07X45	Reject Pole Replacement	\$ -	\$ 1,036,200	\$ 1,036,160	\$ (40)	0.00%	\$ 1,402,297	
2	2017	Distribution	A08X45	Replace Steel Towers	\$ 600,000	\$ 600,000	\$ 317,137	\$ (282,863)	-47.14%	\$ 398,733	
3	2017	Distribution	A12X02	Substation Ground GRID Upgrades	\$ 179,000	\$ 179,000	\$ 178,860	\$ (140)	-0.08%	\$ 244,492	
4	2017	Distribution	C03DOT	NHDOT Project Annual	\$ 710,800	\$ 1,491,000	\$ 1,522,755	\$ 31,755	2.13%	\$ 2,088,682	
5	2017	Distribution	DL9R	Distribution ROW Annual	\$ 1,239,800	\$ 1,869,600	\$ 1,883,780	\$ 14,180	0.76%	\$ 2,379,966	
6	2017	Dist/General	DS9RD	Dist. S/S Annual - DM	\$ 272,000	\$ 514,000	\$ 513,888	\$ (112)	-0.02%	\$ 778,884	
7	2017	Distribution	DS9RE	ROW Replace Field Equipment - Annual	\$ 717,200	\$ 1,044,200	\$ 1,044,225	\$ 25	0.00%	\$ 1,325,064	
8	2017	Distribution	DS9RS	Substation Annual - Substation	\$ 948,000	\$ 948,000	\$ 215,234	\$ (732,766)	-77.30%	\$ 413,306	
9	2017	General	GM9R	TLS/Equip S/S - Dist Maint & Asset MGT	\$ 150,000	\$ 332,000	\$ 273,606	\$ (58,394)	-17.59%	\$ 279,853	
10	2017	General	GX9R	Tools/Equipment Construction	\$ 745,000	\$ 975,800	\$ 975,804	\$ 4	0.00%	\$ 1,011,124	
11	2017	General	IT6DWANA	Telecom WAN Annuals - PSNH	\$ 494,365	\$ 706,000	\$ 705,549	\$ (451)	-0.06%	\$ 778,812	
12	2017	Distribution	NHLC03	NH Line Contractors	\$ -	\$ 226,000	\$ 226,377	\$ 377	0.17%	\$ 271,568	
13	2017	Distribution	UB0830	Capswitcher Replacement	\$ 624,000	\$ 624,000	\$ 265,147	\$ (358,853)	-57.51%	\$ 296,411	
14	2017	General	VEHICLES	Purchase Vehicles	\$ 4,126,050	\$ 4,126,050	\$ 3,945,174	\$ (180,876)	-4.38%	\$ 4,067,368	
15				Total Programs - 2017 (14)	\$ 10,806,215	\$ 14,671,850	\$ 13,103,695	\$ (1,568,155)	-10.69%	\$ 15,736,561	

PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY
Program Operations Projects, Plant Additions Direct Costs > \$100,000
Program Corporate/Shared Services Projects, Plant Additions Total Costs > \$500,000
Year 2018

					Direct Costs						
			Specific		Pre-Construction	Revised	Direct Costs	Amount the	% of Direct Cost		
Line	Year	Plant Type	Project No.	Project Description	Estimated Costs	Estimated Costs	Of Project w/COR	Direct Cost	Over/(Under)	Total Cost	
	Col. A	Col. B	Col. C	Col. D	Col. E	Col. F	Col. G	Varied from	Compared to	Of Project w/COR	
								Revised Estimate	Revised Estimate		
								Col. H	Col. I		
								Col. G - Col. F	Col. H/Col. F		
1	2018	Distribution	A07X45	Reject Pole Replacement	\$ 634,000	\$ 1,287,000	\$ 1,305,753	\$ 18,753	1.46%	\$ 1,962,868	
2	2018	Distribution	C01SPA01	Joint Poles Purchase & Sale	\$ 200,000	\$ 560,000	\$ 559,973	\$ (27)	0.00%	\$ 563,267	
3	2018	Distribution	C03CTV	Cable TV Projects Annual	\$ 552,273	\$ 1,714,000	\$ 1,714,066	\$ 66	0.00%	\$ 1,706,721	
4	2018	Distribution	C03DOT	NHDOT Project Annual	\$ 837,000	\$ 1,006,000	\$ 1,024,541	\$ 18,541	1.84%	\$ 1,915,938	
5	2018	Distribution	C03TEL	Telephone Projects Annual	\$ 123,400	\$ 123,400	\$ 106,617	\$ (16,783)	-13.60%	\$ 159,100	
6	2018	Distribution	DL9R	Distribution ROW Annual	\$ 2,115,923	\$ 2,115,923	\$ 1,008,214	\$ (1,107,709)	-52.35%	\$ 1,530,777	
7	2018	Dist/General	DS9RD	Dist. S/S Annual - DM	\$ 329,750	\$ 329,750	\$ 311,393	\$ (18,357)	-5.57%	\$ 536,219	
8	2018	Distribution	DS9RE	ROW Replace Field Equipment - Annual	\$ 713,366	\$ 713,366	\$ 293,608	\$ (419,758)	-58.84%	\$ 436,981	
9	2018	Distribution	DS9RS	Substation Annual - Substation	\$ (149,000)	\$ 264,000	\$ 264,173	\$ 173	0.07%	\$ 400,261	
10	2018	General	GX9R	Tools/Equipment Field Operations	\$ 667,813	\$ 1,005,000	\$ 1,005,441	\$ 441	0.04%	\$ 1,034,511	
11	2018	General	IT6DWANA	Telecom WAN Annuals - PSNH	\$ 200,885	\$ 624,000	\$ 624,435	\$ 435	0.07%	\$ 672,732	
12	2018	General	VEHICLES	Purchase Vehicles	\$ 4,052,000	\$ 4,052,000	\$ 3,458,863	\$ (593,137)	-14.64%	\$ 3,532,337	
13				Total Programs - 2018 (12)	\$ 10,277,410	\$ 13,794,439	\$ 11,677,077	\$ (2,117,362)	-15.35%	\$ 14,451,713	

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I. PURPOSE

Establish approval guidelines for capital work orders which will be written for work to be performed within Customer Operations and Energy Delivery.

II. AREAS/PERSONS AFFECTED

The procedure applies to:

- Customer Operations
- Energy Delivery

III. POLICY

It is the policy of PSNH Operations to have the appropriate levels of management authorize and approve capital work orders within the area that has budget accountability.

IV. DEFINITIONS

- **Approver** – Employees authorized to approve work orders by PSNH management.
- **Capital Work Order** – A location specific approval form which records the work to be performed and the accounts and Capital Project to be charged.
- **CBRC** – Capital Budget Review Committee
- **CO** – Customer Operations
- **WR** – Work Request
- **ED** – Energy Delivery
- **WMS** – Work Management System which manages Work Requests and is utilized to write and manage jobs.
- **EWR** – An Engineering Work Request (EWR) is a document that provides a description of work prepared at the general level by Field Engineering and Division Circuit Owners.
- **FSDB** – The Field Supervisor–Design Build (FSDB) is responsible for the complex work conducted by the Project Coordinators.
- **Writer** – Employees responsible for designing and estimating distribution line jobs. This includes Engineering Technicians, Field Technicians, Field Tech Specialists.
- **Project Coordinators** – Employees responsible for designing, estimating, and coordinating the construction of distribution line jobs.
- **SDL** – Supervisor Distribution Lines, can approve in absence of FSLs
- **FSL** – Field Supervisor Lines is responsible for the routine work conducted by Field Technicians and Field Tech Specialists.
- **CSSC** – Construction Services Support Center
- **Capital Project** – Capital work to be performed which is identified in the Capital Budget with a specific budget number.
- **Unbudgeted Capital Project (UB)** – Capital work to be performed which was not identified in the Capital Budget with a specific budget number.

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V. OVERVIEW

It is the policy of PSNH Operations to have the appropriate levels of management authorize and approve capital work orders within the area that has budget accountability.

Work orders for projects that are budgeted by Customer Operations shall receive budget approval from the Manager – Operations Support and the work order shall be approved by the appropriate level of management within CO. Work orders for projects that budgeted by Energy Delivery shall be approved by the appropriate level of management within ED.

See **Appendix I** for approval information.

VI. PROCEDURE

A. Work Driven by ED To Be Charged to CO Budget Items

- Work which is projected to be less than \$50,000 for general load growth (not an identified specific customer or development) will be charged to the DN Annual.
- Work which is projected to be less than \$50,000 for the replacement of failed, about to fail, or obsolete equipment will be charged to the DQ Annual.
- Work which is projected to be equal to or greater than \$50,000 requires a specific budget item and approval from the Manager – Operations Support.

<u>RESPONSIBILITY</u>	<u>ACTION</u>
Circuit Owner	1. Create EWR specifying appropriate Budget #.
Field Engineering Manager	2. Discuss the proposed project with Customer Operations management and obtain preliminary approval.
Circuit Owner	3. Submit EWR for approval to the appropriate ED Manager.
Circuit Owner/CSSC	4. Create WR and assign to the appropriate FSDB.
FSDB	5. Assign complex EWRs to Project Coordinator to write. Assign routine EWRs to AWCs who assign to a Field Technician or Field Tech Specialist to write.
Writer/Project Coordinator	6. Consult with Circuit Owner to determine if additional work is required for new service related jobs.
Writer/Project Coordinator (continued)	7. Design and estimate the job in WMS.

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<u>RESPONSIBILITY</u>	<u>ACTION</u>
	8. Submit job for construction approval. Refer to Appendix I for the appropriate levels of approval.
CO Approver	9. Review job to ensure it satisfies the intended need.
	10. Verify there are budget dollars available to charge for the job.
	11. Approve the job in WMS. Depending on the estimated cost of the project, the job may be electronically directed to higher level(s) of management. See Appendix II for the approval process.

B. Work To Be Constructed by CO and Charged to ED Budget Items

- Work to maintain customer voltage within NHPUC limits will be charged to DK.
- Work to improve reliability to customers will be charged to DR.
- Work which is not charged to DK or DR will be charged to specific budget item.

<u>RESPONSIBILITY</u>	<u>ACTION</u>
Circuit Owner	1. Create EWR specifying Project #.
	2. Enter the EWR # in the work request on the references tab under Ext Job No
	Ext Job No: EWR 506-098
	3. Submit EWR for approval to the appropriate ED Manager.
Circuit Owner/CSSC	4. Create and assign WR and EWR to the appropriate FSDB.
FSDB	5. Assign complex EWRs to Project Coordinator. Assign routine EWR's to appropriate AWC who assigns to Field Technician or Field Tech Specialist.
Writer/Project Coordinator	6. Design and estimate the job in WMS.
Writer/Project Coordinator (continued)	7. Submit job for approval. Refer to Appendix I for the appropriate levels of approval.
ED Approver	8. Review job to ensure it satisfies the intended need.

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RESPONSIBILITY

ACTION

9. Verify there are budget dollars available to charge for the job.
10. Approve the job in WMS. Depending on the estimated cost of the project, the job may be electronically directed to higher level(s) of management. See **Appendix II** for the approval process.

C. Work Budgeted, Written and Constructed Within CO or ED

- A work order is required for all capital work to be performed.
- All work orders must be charged to an approved capital project.
- All work orders for projects which have not been included in the Capital Budget require approval of a Specific Unbudgeted Project by the CBRC.

VII. REVISION HISTORY AP-2002

Revision Number	Date	Reason
Rev 0	06/23/03	Original Web design issue in new format and new operating procedure.
Rev 1	03/19/04	Change prefix from OP to AP.
Rev 2	04/08/05	Changes were made throughout the document including the approval limits on Appendix I.
Rev 3	07/12/06	Revised by ED and CO. Policy Title Change
Rev 4	10/11/06	Updated titles of writers. Entire procedure was updated. Added Appendix I and Appendix II.
Rev 5	11/02/06	Revised by ED. Revised approval process and threshold as a result of changes in STORMS.
Rev 6	11/02/07	Changed approver from John MacDonald to Terry Large. Appendices updated.
Rev 7	05/08/08	Revised by CO. Writer approval level to \$7K, added level of \$15K for Project Coordinators. Modified procedure and both appendices.
Rev 8	06/06/08	Revised by CO and ED. Work order approval levels for CO were clarified in Appendix I and Appendix II.
Rev 9	10/31/08	Revised by ED. Appendix I work order approval levels updated. Title changes reflected in policy and Appendix II.
Rev 10	11/14/08	Corrected Appendix I CO work order approval levels. Added Revision History section.
Rev 11	02/20/09	Revised Appendix I ED section.
Rev 12	08/17/09	Revised procedure and Appendix I to reflect need for Manager-Operations Support approval of certain work orders.

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VIII. APPENDIX

Appendix I - Approval Matrix

Appendix II - WMS Approval Process

Work Order Approval of Budgeted Work

Amount	Type	Customer Operations	Energy Delivery	Notes
< 7K *	Annual	Auto Approve	Auto Approve*	*ED<5k
7 - 15K	Annual	Project Coordinator	N/A	
7 - 25K	Annual	FSL or SDL or FSDB	N/A	
25 - 50K	Annual	Operations Manager	N/A	
< 50K	Annual	N/A	CCC Manager	
< 50K	Specific	N/A	CCC Manager	
50 - 250K	Annual	N/A	Department Manager & Director - Energy Delivery	DK and DR annuals only
50 - 500K	Specific	Budget Approval - Manager Operations Support Work Order Approval - Division Manager; or Director - Customer Operations	Department Manager & Director - Energy Delivery	
500K - 1 Million	Specific	President PSNH	Vice President	
> 1 Million	Specific	President PSNH	President PSNH	

Work Order Approval of Unbudgeted Work

Amount	Type	Customer Operations	Energy Delivery	Notes
0 - 50K	Specific	N/A	CCC Manager & Department Manager & Director - Energy Delivery	Customer Operations work less than \$50K will be charged to an annual
50 - 500K	Specific	Budget Approval - Manager Operations Support Work Order Approval - Division Manager; or Director - Customer Operations	Director - Energy Delivery	
500K - 1 Million	Specific	President PSNH	Vice President	
> 1 Million	Specific	President PSNH	President PSNH	

Note: CBRC must approve all unbudgeted projects.


Updated 8/17/09

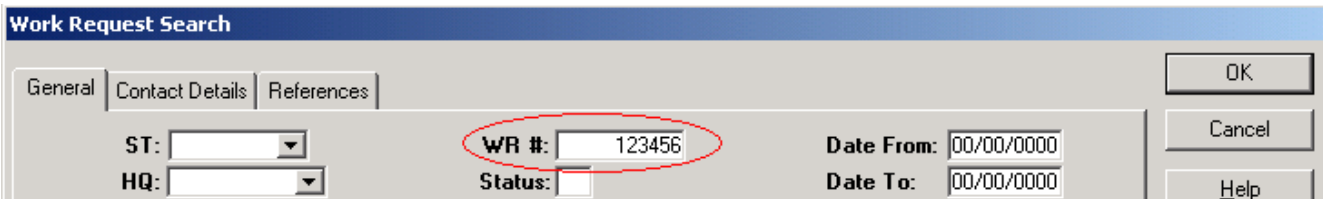
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WMS Work Order Approval Process

Writers can approve work estimates up to \$6,999, Project Coordinators up to \$14,999 for Customer Operations work and \$4,999 for Energy Delivery work. Estimates above those amounts require higher management approval.

If an approval is required -

1. The **Writer** should send an email to the **Approver** with the WR# in the subject line (i.e., WR# 123456 needs approval), and assign the 499 Requirement to the approver.
2. **Approver** will sign into STORMS and do a work request search  by the work request number.



3. Approver will review the job design by clicking on Design > Specifications to ensure the job is designed correctly.
4. Approver will review the Design Estimate to ensure overall project costs and the balance of dollars between capital and expense appears reasonable. To do this click on **Design > Estimate**.

TIP: If the expense-to-capital ratio exceeds established thresholds, a **299 - Design Warnings** will be present on the Requirements tab.

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Work Request	738130	Total WO \$\$\$:	15,080.50	
Work Order	9L613428	Capital	87%	
Project Budget	C03CTV	Expense	13%	
	Capital Add	Capital Rmv	Expense	
NU Labor	4,874.74	834.59	1,541.26	
NU Equipment	1,473.73	252.31	465.96	
Outside SVC - Contractor	0.00	0.00	0.00	
Material-Lobby+Stores Exp	2,356.41	0.00	0.00	
E and S (Eng and Supv) + SmTools	3,509.81	600.91	0.00	
AS and E (Adm Salary and Exp)	30.54	4.22	0.00	
AFUDC	36.01	0.00	0.00	
Sub-Total	12,281.24	1,692.03	2,007.22	
Sub-Total for Approval	15,980.50	← Approval level(s) are based on this amount		
Non-Refund Contribution	0.00	0.00	0.00	
Joint Billing	-702.00	-198.00	0.00	
Reimbursements	0.00	0.00	0.00	
Sub-Total	11,579.24	1,494.03	2,007.22	
Total (Cap + Rmv + Exp)	15,080.50			
Approvals Required:	TILLVL1	Tilton FSL/FSDB WO Appr Lvl 1		

If the expense dollars seem high, a more detailed analysis report can be viewed at
File > Properties > Reports > Project Estimate Analysis Report > [right click] Modify.

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STORMS Work Management

Server : DRAWMSPR

Database : WMS

Login : PEPINRL

File Edit View Display Initiate Design Schedule Reporting Closing Application Window Help

Form - Print

WR#: 738130

Status: 40

Work Order: 9L613428

Budget Item: C03CTV

Code Block: 6D7CM 9L613428 DXD

Electric Projects Third Party Make Ready (NH Only)

Estimate Totals	**CU Based Only**	Install: \$7,308.73	Remove: \$1,086.91	Expense: \$2,007.22	Percent Expense: 19.29	Percent Capital: 80.71
-----------------	-------------------	---------------------	--------------------	---------------------	------------------------	------------------------


CU	CU Description	Acct	Action	Plant	UOP	UOP	Matl Amt	Labor Amt	Equip Amt	Cntr Amt
AED1TE10DPISA-NH	ANC EL PISA TWIN 10'W/1 IN ROD-NH	C	I	36431	MS00028	1	\$99.40	\$222.69	\$67.32	\$0.00
CFLBST25-100A	CUTOUT LBST 100A 12M 25	C	R	365	DA31024	8	\$0.00	\$138.72	\$41.94	\$0.00
CFLBST25-100A-NH	CUTOUT FUSE OPN SG VT 25KV 100	C	I	365	DA31024	8	\$797.50	\$1,206.09	\$364.63	\$0.00
GEO10MGRNDANC-NH	GUY ANCHOR 10M GRND - PSNH	C	I	36431	MS00028	1	\$104.34	\$179.22	\$54.18	\$0.00
GEOREMOVE	GUY REMOVE ONLY	C	R	36431	MS00028	1	\$0.00	\$76.87	\$23.24	\$0.00
GEOREMOVE	GUY REMOVE ONLY	C	R	36431	MS00028	1	\$0.00	\$75.55	\$22.84	\$0.00
GEOZ10MW/SP-NH	GUY SPLICE 10M FOR CONVERSION - PSNH	M	T	59306	MS00028	2	\$0.00	\$15.65	\$4.73	\$0.00
INOPPINRDOFREE55-415	INSULATOR PIN RADIO FREED 15	C	R	365	DA19823	2	\$0.00	\$75.68	\$22.88	\$0.00
INOPPINRDOFREE55-635-NH	INSULATOR PIN RADIO FREED 35	C	I	365	DA19823	2	\$157.78	\$619.48	\$187.28	\$0.00
INOPSUS35	INSULATOR SUSP POLY 35 KV	C	I	365	DA19824	1	\$0.00	\$385.01	\$116.40	\$0.00
INOPSUS41/4DIA15	INSULATOR SUS 4-1/4 DIA 15	C	R	365	DA19824	1	\$0.00	\$15.85	\$4.79	\$0.00
MCOT1PRI	CABLE PRIMARY SHIFT	M	T	59306	X	2	\$0.00	\$75.55	\$22.84	\$0.00
MCOTNEUT/SEC	CABLE NEUT/SEC - P-RPL	M	T	59306	X	1	\$0.00	\$15.27	\$4.62	\$0.00
MCOTSHFTSAG1PRI	CABLE PRIMARY SHIFT AND RESAG	M	T	59306	X	3	\$0.00	\$421.93	\$127.56	\$0.00
MCOTSHFTSAGNEUT/SEC	CABLE NEUT/SEC SHIFT AND RESAG	M	T	59306	X	1	\$0.00	\$67.51	\$20.41	\$0.00
MCOTSHFTSAG1PRI	CABLE PRI TRANS AND RESAG - CONV	C	T	365	ZZ99999	10	\$0.00	\$1,262.51	\$381.68	\$0.00
MCOTSHFTSAGNEUT/SEC	CABLE NEUT/SEC AND RESAG - CONV	C	T	365	ZZ99999	4	\$0.00	\$242.40	\$73.28	\$0.00
MCOTSHFTSAGNEUT/SEC	CABLE NEUT/SEC AND RESAG - CONV	M	T	59306	ZZ99999	2	\$0.00	\$187.80	\$56.77	\$0.00
OP3ICTALLOW	POLE JUNCTION ALLOW F/OVRBLD	M	I	59306	ZZ99999	2	\$0.00	\$432.86	\$130.86	\$0.00
OSJUMPER	JUMPER SECONDARY	C	I	365	X	2	\$0.00	\$40.13	\$12.13	\$0.00
OVOZSVC	SVC SHIFT AND RESAG - CONV	M	T	59307	ZZ99999	5	\$0.00	\$184.24	\$55.70	\$0.00
PE354JT	POLE ELEC 35 FT CL 4 JOINT	C	R	36431	MS10352	1	\$0.00	\$134.72	\$40.73	\$0.00
PE354JT	POLE ELEC 35 FT CL 4 JOINT	C	R	36431	MS10352	2	\$0.00	\$268.94	\$81.31	\$0.00
PE403JT	POLE ELEC 40 FT CL 3 JOINT	C	I	36431	MS10353	3	\$1,058.27	\$536.63	\$162.24	\$0.00
PN0INS8-W/6-1/4SHKBTPY-NH	PIN INSULATOR 8IN 5-1/4IN SHK	C	R	36431	MS00028	1	\$0.00	\$48.26	\$14.59	\$0.00
PN0INSANGLE1INTHRD8IN	PIN INSULATOR ANGLE 8IN THREAD	C	I	36431	MS00028	1	\$139.12	\$180.57	\$54.59	\$0.00
TCOZCONN1PH	CONNECT XF ONLY 1PH -CONV	M	T	59509	ZZ99999	2	\$0.00	\$140.46	\$42.46	\$0.00

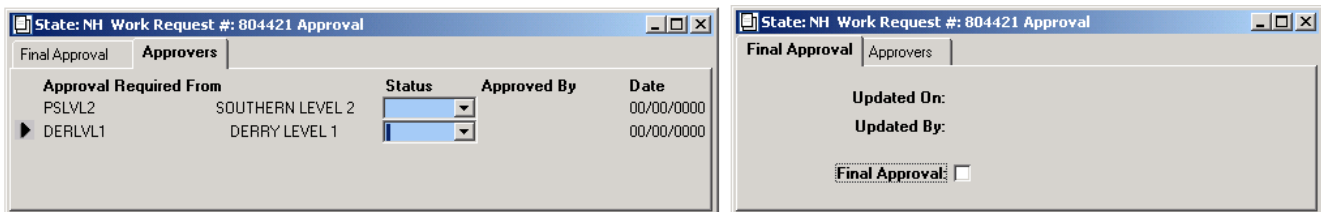
The STORMS estimate process evaluates the work tasks (CU's) and attempts to make a high level determination if charges going to expense are OK or not.

- Items going to capital are displayed in **black**
- Items going to expense that appear to be OK will display in **green**.
- Items going to expense that might go to capital under other circumstances are displayed in **red**.

Items in red tend to be items that have historically been a problem – for example, service wire installed without service connections. All the expense items should be reviewed to make sure that the allocation of expense to capital seems correct for that particular WR. If the project costs or expense dollars do not seem right, then the **Writer** should be asked to modify, add, or delete CU's to fix the problem.

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- Once the work request is ready for approval, click on the general icon  at the top of the screen, then click the requirements tab. Right click requirement 499 WORK APPROVED and choose complete. The following screen will appear showing two tabs; an Approvers tab which will be grey if you are not a high level approver, and a Final Approval tab. Approvals should begin at lowest and continue through all levels listed with the highest level approver completing the Approvers AND the Final Approval tabs.



Approval Required From	Status	Approved By	Date
PSLV2	SOUTHERN LEVEL 2		00/00/0000
DERLVL1	DERRY LEVEL 1		00/00/0000

Updated On:
Updated By:
Final Approval: ☐

- Using the drop down box the **Approver** will choose **A** for Approved or **R** for Rejected, if changes are required by the designer.
- If the work request requires another level of approval, an email as referenced in step 1 should be sent to the next level approver.
- This process should continue until all levels of approvers have completed the approval process.
- The last **Approver** must also go to the Final Approval tab, ✓ the **Final Approval** box, and [Save].

Approval Levels

Customer Operations

Project Budgets DN DQ DH DA D7 PT PW

Level 1 (FSL/SDL/FSDB's)	\$7,000 - \$24,999
Level 2 (Operations Managers)	\$25,000 - \$49,999
Level 3 (Division Mgrs/Director CO)	\$50,000 - \$499,999
Level 4 (President/VP)	\$500,000+

Energy Delivery

Project Budgets DK DR

Level 1 (Field Eng'g Managers)	\$5,000 - \$49,999
Level 2 (Director ED)	\$50,000 - \$499,999
Level 3 (President/VP)	\$500,000+

Public Service Company of New Hampshire d/b/a Eversource Energy
Docket No. DE 19-057
Attachment ELM-4 (Perm)
May 28, 2019
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ED-3062 ED Capital Budget Procedure

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I. PURPOSE

To establish a Capital Budget Procedure for Energy Delivery that ensures that projects are completed in a timely, and financially responsible manner.

II. AREAS/PERSONS AFFECTED

- Energy Delivery (ED)
- Customer Operations (CO)
- Transmission Business (TB) (coordinate on D&T shared projects)

III. POLICY

All **specific projects** shall be identified and budgeted annually in accordance with PSNH Capital Budget Review Committee (**CBRC**) and the Northeast Utilities Operating Companies Capital Program (**OCCaP**) **OCCaP**-req-001.

IV. DEFINITIONS

Annual – Annual project as defined by OCCaP-REQ-001, Appendix 6

CBRC – PSNH's Capital Budget Review Committee

CBRC project approval form – Specific Project approval form that contains budgeting cash flows and historical project information. [Appendix C](#), [D](#), and [E](#) depict an example of a **CBRC** project approval form and associated revisions.

CO-ED – (Customer Operations – Energy Delivery) - Specific Projects listed under the CO-ED tab. These projects are listed in the ED capital budget, but typically utilize PSNH line crew resources provided by the Customer Operations department and are written using the Storms work management tool.

DOT – Department of Transportation

[ED-3002](#) – Distribution System Planning and Design Criteria Guideline

ED Capital Budget Spreadsheet – The budgeting spreadsheet located in K:\Deptdata\Energy Delivery\ED Admin\Capital Budget\PSNH ED N thru N+4 Capital Budget.xls.

MIBs – Management Information and Budgeting system

OCCaP – Northeast Utilities Operating Companies Capital program

RCRC – Regulated Company Review Committee

REP – Reliability Enhancement Program - a group of projects pre-approved by the New Hampshire Public Utilities Commission (NHPUC). These projects have their own specific project category (REP) under aging infrastructure.

REP II – Reliability Enhancement Program part 2 – A continuance of REP but Specific Project related.

Revision Request – The request for a change to a Specific Project in the Trustee Approved Budget. [Appendices D](#) and [E](#) include examples of the Project Revision/Approval Form – **CBRC** to be used for this process.

Specific Project – A budget line item project with funding needs greater than \$50,000.

Year N – The year of funding for Capital Projects

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V. EMPLOYEE SAFETY & HEALTH HANDBOOK

No	Should a copy of this procedure be inserted into the functional area's safety and health handbook?
----	--

VI. PERIODIC REVIEW OF GUIDELINE

The Procedure Owner is responsible for maintaining this guideline and keeping current with good engineering design practices. The Procedure Owner for this Energy Delivery Procedure is the Manager of System Planning and Strategy.

Annually, the Procedure Owner shall review the design guideline for conformance to standard engineering practices and industry criteria to determine if the guideline shall be revised, rewritten, or cancelled.

As required, the Procedure Owner shall recommend changes to the Director of Energy Delivery. If approved by the Director, the Procedure Owner shall change the Procedure in accordance with [AP-2001](#) Writing and Publishing Procedures.

VII. OVERVIEW

The intent of this procedure is to define the steps required to develop and manage Energy Delivery's Capital Budget in accordance with **OCCaP**-req-001. This is a continuous annual process.

VIII. PROCEDURE

Capital Budgeting is a continuous annual process. The Capital Budget Schedule with tasks, responsible department, and due dates is shown in [Appendix B](#). The Manager of System Planning and Strategy is responsible for submitting and maintaining the Capital Budget and also developing and submitting a five year Capital budget to Business Services for Enterprise Business planning purposes. The System Planning and Strategy process for developing the year N capital budget and five year budget plan is outlined in [Sections VIII.A.A1](#), and the process for managing the capital budget is outlined in [Section VIII.B](#).

Field Engineering is responsible for identifying and managing any non-interconnected 5, 15, 35 and 46 kV projects and submitting them to System Planning for Capital Project approval. Field Engineering also manages all non-DOT roadside line projects. The process for Field Engineering is contained in [Section VIII.A.A2](#).

There are two stages for ED Capital Budgeting: project identification and submission to Budget Services; and managing the trustee approved Capital Budget.

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A. System Project Identification / Submission to Budget Services

A1. System Planning and Strategy Departmental Responsibilities

1. Annually, in the first quarter of the N-1 Capital Budget cycle the Manager of System Planning and Strategy, or designee, develops a five-year Capital forecast for the approval of the Director of Energy Delivery. The forecast is submitted to Business Services for use in development of the NU corporate five-year financial forecast. Included in the five-year plan are monthly cash flows for the first two years and estimated capital assets in service for the entire five-year cycle. Corporate accounting analyzes the five-year plan and in turn issues Capital Budget targets to the operating companies by the fourth quarter of the N-1 budget cycle.
2. Starting in July of the Capital Budget year N-1, the proposed ED Capital Budget for years N through N+4 is placed on the K: department drive: <K:\Deptdata\Energy Delivery\ED Admin\Capital Budget>. All ED departments are notified that the proposed N through N+4 Capital Budget is on the K: drive and is available for adding, updating, and modifying projects and cost estimates. See Appendix A for departmental responsibilities on project identification, scoping, and cost estimating.
3. Prior to October 15th, a capital budget challenge session is scheduled with all ED departments for the purpose of proposed project presentations and discussion.
4. From mid October through November, a review of all submitted projects is undertaken, and the selection of projects for inclusion into the Capital Budget is finalized by the Manager of System Planning and Strategy, with ultimate approval from the Director of Energy Delivery.
5. Once projects are finalized, project managers are notified to submit CBRC project approval forms to the Manager of System Planning and Strategy, or designee, with specific monthly cash flows including prior and estimated future cash expenditures.
6. All CBRC project approval forms are saved to the departmental network drive CBRC folder at <K:\Deptdata\Energy Delivery\CBRC>. Project approval forms are further separated in the folder by specific type of project: Annuals, Substation, ROW, CO-ED distribution projects, REP, and REP II.
7. Approved Capital Budget projects for year N are submitted with cash flows to Budget Services who enter the data into MIBs.

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8. Budget Services issues the preliminary CBRC budget by late January. The CBRC budget is then approved at the first CBRC monthly meeting of the year by senior management.
9. During the period from December to mid January, a five-year budget plan with specific projects for the first two years, along with in-service dates and estimated cash flows, is submitted by System Planning & Strategy to Budget Services. In-service date total amounts for years N+2 through N+4 are also submitted for business plan purposes.

A2. Field Engineering Departmental Responsibilities (Distribution System – 5, 15, 35, and 46 KV Non-Interconnected System Capital Budget Approval Process)

1. During September of the subject year N-1, Field Engineers and Circuit Owners will update substation, step, and line loading data and identify all equipment which is at or above 85% of the designated equipment rating as stated in ED-3002.
2. Prior to October, the Field Engineers and Circuit Owners, in conjunction with System Planning and Strategy, Distribution Engineering and Design, and Distribution Maintenance and Construction as required, will develop a strategy and best available cost estimate to relieve projected overloads of all equipment which are at or above 85% of the designated equipment rating.
3. Prior to October, the Field Engineers, Circuit Owners, and the DSCADA Engineer will develop projects as required to address reliability issues and other initiatives; and provide justification with cost estimates.
4. Prior to the October Challenge session, the Division Field Engineering Managers will review all proposed projects and approve selected projects within their respective divisions for submittal to the challenge session.
5. On or about October 15 of the year, System Planning and Strategy, Field Engineering and Operations, Distribution Engineering and Design, and Distribution Maintenance and Construction will attend the October challenge session.
6. On or before October 31 of the year, the Managers of Field Engineering and System Planning will approve June 1 in-service-date (ISD) Field Engineering projects with approval from the Director of Energy Delivery. The approved June 1st ISD projects, along with project numbers are sent to Budget Services for entry into MIBS and Storms.
7. On or before October 31 of the year, the Field Engineers and Circuit owners will provide to Customer Operations approved Engineering Work Requests, with budget numbers, for all load driven line projects required to be in-service by June 1 of the following year.

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8. As required, the Field Engineers and Circuit Owners will provide Engineering Work Requests, with budget numbers, for non-load driven line projects.
9. On or before January 2 of the subject year, the Field Engineers, Circuit Owners and the DSCADA Engineer will provide to the Manager of System Planning and Strategy, the latest available cost estimate for all proposed projects.

B. Management of the Trustee Approved Capital Budget

1. In late January to early February, the first monthly year N Capital Budget Review Committee (**CBRC**) meeting attendees review the Trustee Approved year N Capital Budget. The committee is comprised of two PSNH officers (vice-presidents); the Director of Business Planning and Customer Support Services; the Director of Energy Delivery; the Director of Customer Operations; and the Director of PSNH Generation along with budgetary responsible department managers (minimum requirements for number of committee members is defined in OCCaP-CHTR-002).
2. On a monthly basis, Budget Services issues a **CBRC** report to all managers. The report details all PSNH projects that are part of the Capital Budget. Contained in the report are budgeted monthly cash flows, actual cash flows, and variance of the cash flows by project as well as ED summary data.
3. On a monthly basis, all Energy Delivery managers are required to submit any project changes (either scope or cost) for projects managed within their respective departments. Changes to specific projects are recorded in the **CBRC** revision sheets and signed off by the respective department head and Director of Energy Delivery.
4. All project revision sheets are submitted electronically and monthly to the Manager of System Planning and Strategy or the designee. The Manager or designee will place the revision in the CRBC folder titled: <K:\Deptdata\Energy Delivery\CBRC\Pending ED Review 20XX>.
 - a. **CBRC** project sheet revisions are needed if:
 - i. Project scope changes significantly.
 - ii. Project estimate is greater than \$100,000 (either before or after the change), and estimate change is greater than 10%.

Note: All changes are reviewed and must have proper justification. Subsequent monthly changes are discouraged unless justified through scope or material cost adjustments.

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5. During the monthly ED project review meeting held by the Director of Energy Delivery, all submitted project revisions for the month are reviewed and discussed. If the revision is approved the **CBRC** sheet is moved to the ED approved folder under the **CBRC** folder on the K: drive: <K:\Deptdata\Energy Delivery\CBRC\ED Approved 20XX>. All other year end project changes for specific projects that do not meet the criteria outlined in section B.4 are reported directly to Budget Service for change notification to the CBRC budget.
6. Once the project change is approved through Energy Delivery, the project is then submitted to the **CBRC** and final officer approval for the project change is sought. Project scope changes in material or costs must be approved by CBRC before any work can be initiated.
7. Post **CBRC** meeting all approved project revision sheets are moved to the appropriate folder on the K: Drive: <K:\Deptdata\Energy Delivery\CBRC\20XX Capital budget\CBRC sheets>
8. In late December to early January, the N-1 Capital Budget is reviewed for effectiveness. In June of the following year, a horizontal and vertical post project review of the N-1 Capital Budget is performed and presented to senior management at the RCRC.

Note: REP and REP II projects are specifically identified projects detailed in *Docket Number DE 09-035 PSNH distribution service rate case; Settlement agreement on permanent distribution service rates (April 30, 2010)* section 6. REP base and REP II projects are tracked and reported to the NHPUC by April 1 on an annual basis. Additionally, REP II project, GIS, is reported to the NHPUC on a semi-annual basis beginning July 1, 2011. (See section 6.4 of Docket No. DE 09-035 Settlement Agreement)

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IX. APPENDICES

[Appendix A](#) - Department Responsibilities for Project Identification, Scoping, and Cost Estimating

[Appendix B](#) - Capital Budget Schedule

[Appendix C](#) – Capital Project Approval form

[Appendix D](#) – Capital Project Approval form 1st revision

[Appendix E](#) – Capital Project Approval form 2nd revision

[Appendix F](#) - Department Responsible for Identifying and or coordinating Capital Projects summary

[Appendix G](#) – PSNH Accountable Budget

X. REFERENCES

[AP-2001](#) - Writing and Publishing Policies & Procedures

[ED-3002](#) – Distribution System Planning and Design Criteria Guideline

XI. REVISION HISTORY

<u>Revision Number</u>	<u>Date</u>	<u>Reason</u>
Rev 0	11/12/2010	Original issue
Rev 1	03/22/2011	Added Appendix G

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APPENDIX A - DEPARTMENT RESPONSIBILITIES FOR PROJECT IDENTIFICATION, SCOPING, AND COST ESTIMATING.

<u>RESPONSIBILITY</u>	<u>ACTION</u>
System Planning & Strategy	Perform loadflow studies to address 34.5 kV system load growth. Identify system strategies to address reliability.
Engineering & Design	Identify annual budget requirements.
Field Engineering and Operations	Identify annual budget requirements. Identify distribution system load growth. Identify regulatory requirements.
Distribution Maintenance	Identify annual budget requirements.
Field Services	Identify annual budget requirements.
Transmission Business	Coordinate D&T shared projects.

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APPENDIX B – CAPITAL BUDGET SCHEDULE

<u>Responsibility</u>	<u>Timing</u>	<u>Action</u>
SP&S	First quarter N-1 budget year	Develop ED Capital Budget five year business plan.
SP&S	Prior to May	Develop 10 yr report which IDs projects.
SP&S	Prior to July	Post five year Capital Budget spreadsheet on the departmental K: drive to allow all ED departments to enter, edit, and update projects.
FE	Prior to October	Update substation, step and line loading data; and identify all equipment which is at or above 85% of the designated equipment rating as stated in ED-3002 .
FE / SP&S / Distribution Engineering and Design / Distribution Maintenance and Construction	Prior to October	Develop a strategy and best available cost estimate to relieve projected overloads of all equipment which is at or above 85% of the designated equipment rating.
FE / SP&S / Distribution Engineering and Design / Distribution Maintenance and Construction	Prior to October	Develop projects as required to address reliability and other initiatives and provide justification with cost estimates.
ED Managers	Prior to October challenge session	Approve of proposed projects to go to challenge session.
SP&S	On or about October 15th	Chair budget challenge session meeting to be attended by: Field Engineering and ED Managers and Supervisors.
Director of ED, Manager SP&S, Manager FE	On or about October 15	Approve CO-ED June 1 in-service date (load driven) projects.
FE	On or before October 31	Write EWR's for all approved CO-ED load driven projects.
FE / SS Engineering / Protection and Control Engineering / ROW Engineering	On or before January 2	Project Managers are required to submit latest available cost estimates for all proposed projects.
Director of ED / SP&S	On or before January 15	Submit final ED Director approved Capital Budget to Budget Services.

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APPENDIX C - CBRC PROJECT FORM

Project Approval Form - CBRC 20XX																															
Project #	A08W12			Project Title: 319 LINE-RECONDUCTOR OAK HILL TO LOUDON						Revision # 0		Revision Date: 11/19/2007																			
Final ISD	June 1, 2009			Project Mgr: J. Smith						Business Group: Energy Delivery - ROW Projects																					
Project Description and Justification: This portion of the 319 line exceeds its normal rating. Rebuild/Reconductor 3.56 miles - Oak Hill S/S to Loudon S/S. Project includes moving regulators from present location closer to Chichester.																															
Explanation of cost: Budgeted under New Business - ROW 2008 work includes all Real Estate review of the ROW, aerial survey, land survey, wetlands delineation, trimming, design, permitting and bid preparation. Total estimate includes rebuilding 3.56 miles of line.																															
All \$ are in (x000)	Prior	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	CY Total	Future	Proj Total															
Capital / Removal																															
Trustee Approved	0	3	22	22	0	39	1	8	8	10	11	11	10	144	1,125	1,269															
Proposed	0	3	22	22	0	39	1	8	8	10	11	11	10	144	1,125	1,269															
Difference	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0															
														<table border="1"> <thead> <tr> <th>Approval Summary</th> <th>CY Total</th> <th>Proj Total</th> </tr> </thead> <tbody> <tr> <td>Trustee Approved</td> <td>144</td> <td>1,269</td> </tr> <tr> <td>Proposed</td> <td>144</td> <td>1,269</td> </tr> <tr> <td>Difference</td> <td>-</td> <td>-</td> </tr> <tr> <td>% + inc / - dec</td> <td>0%</td> <td>0%</td> </tr> </tbody> </table>			Approval Summary	CY Total	Proj Total	Trustee Approved	144	1,269	Proposed	144	1,269	Difference	-	-	% + inc / - dec	0%	0%
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First Level Approval	Manager of Department					Date																									
Director	Director of Energy Delivery					Date																									
CBRC Chairman						Date																									

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APPENDIX D – CBRC PROJECT 1st REVISION FORM

Project Revision / Approval Form - CBRC 20XX																																				
Project #	A08W12			Project Title: 319 LINE-RECONDUCTOR OAK HILL TO LOUDON							Revision #	1		Revision Date:			05/12/2008																			
Final ISD	June 1, 2009			Project Mgr: J. Smith							Business Group: Energy Delivery																									
Project Description and Justification: This portion of the 319 line exceeds its normal rating. Rebuild/Reconductor 3.56 miles - Oak Hill S/S to Loudon S/S. Project includes moving regulators from present location closer to Chichester.																																				
Explanation of cost, changes and reason for current revision / offset: This revision reflects the recent requirement on the F-162 project to provide an archeological investigation in the Right of Way. Although the full extent of required archeology for this corridor and the associated cost has not yet been determined, based on the F-162 average cost of \$30,000. per mile, this revision increases the cost in 2008 by 3.56 miles @ \$30,000 per mile = \$106,800.																																				
All \$ are in (x000)	Prior	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	CY Total	Future	Proj Total																				
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Proposed	0	0	0	0	0	39	30	20	40	40	40	20	22	251	1,125	1,376																				
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<table border="1"> <thead> <tr> <th colspan="2">Approval Summary</th> <th>CY Total</th> <th>Proj Total</th> </tr> </thead> <tbody> <tr> <td colspan="2">Trustee Approved</td> <td>144</td> <td>1,269</td> </tr> <tr> <td colspan="2">Proposed</td> <td>251</td> <td>1,376</td> </tr> <tr> <td colspan="2">Difference</td> <td>107</td> <td>107</td> </tr> <tr> <td colspan="2">% + inc / - dec</td> <td>75%</td> <td>8%</td> </tr> </tbody> </table>																	Approval Summary		CY Total	Proj Total	Trustee Approved		144	1,269	Proposed		251	1,376	Difference		107	107	% + inc / - dec		75%	8%
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Proposed		251	1,376																																	
Difference		107	107																																	
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First Level Approval	Manager of Department					Date																														
Director	Director of Energy Delivery					Date																														
CBRC Chairman						Date																														

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APPENDIX E – CBRC PROJECT 2nd REVISION FORM

Project Revision / Approval Form - CBRC 20XX																																				
Project #	A08W12	Project Title: 319 LINE-RECONDUCTOR OAK HILL TO LOUDON	Revision #	2	Revision Date:	10/21/2008																														
Final ISD	June 1, 2009	Project Mgr: David M. Still	Business Group:	Energy Delivery																																
Project Description and Justification: This portion of the 319 line exceeds its normal rating. Rebuild/Reconductor 3.56 miles - Oak Hill S/S to Loudon S/S. Project includes moving regulators from present location closer to Chichester.																																				
Explanation of cost, changes and reason for current revision / offset: This revision reflects the recent determination of actual likely archeological costs will be less than previously anticipated and the intent to receive project materials in late 2008 rather than 2009 to allow for construction activity early in 2009. It is anticipated that \$10,000 will be needed for archeological services on this project. Since the previous estimate for these services was \$106,800, \$96,800 (\$106,800 - \$10,000) is being returned as part of this revision. Material costs can be generalized as follows; poles = \$91,000, pole top materials (crossarms, insulators, braces, bolts, etc.) = \$91,000, wire (conductor and neutral) = \$82,000, and special items (regulator stand) = \$20,000. The total of the four material categories is \$91,000 + \$91,000 + \$ 82,000 + \$20,000 = \$284,000. The net 2008 project increase for this project is \$187,200 (\$284,000 - \$96,800). Since the 2009 budget had previously estimated a total material cost of \$188,000, the material costs above that amount (\$96,000) is a new allocation, while the \$188,000 will be shifted from 2009 to 2008.																																				
All \$ are in (x000)	Prior	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sept	Oct	Nov	Dec	CY Total	Future	Proj Total																				
Capital / Removal																																				
Trustee Approved	0	3	22	22	0	39	1	8	8	10	11	11	10	144	1,125	1,269																				
Current Budget	0	0	0	0	0	39	30	20	40	40	40	20	22	251	1,125	1,376																				
Proposed	0	0	0	0	0	39	30	20	40	40	40	40	169	418	861	1,279																				
Difference	0	(3)	(22)	(22)	(0)	0	30	12	32	30	29	29	159	274	(264)	(97)																				
<table border="1" style="width: 100%; border-collapse: collapse; margin-top: 10px;"> <thead> <tr> <th colspan="2">Approval Summary</th> <th>CY Total</th> <th>Proj Total</th> </tr> </thead> <tbody> <tr> <td>Current Approved</td> <td></td> <td>251</td> <td>1,376</td> </tr> <tr> <td>Proposed</td> <td></td> <td>418</td> <td>1,279</td> </tr> <tr> <td>Difference</td> <td></td> <td>167</td> <td>(97)</td> </tr> <tr> <td>% + inc / - dec</td> <td></td> <td>67%</td> <td>-7%</td> </tr> </tbody> </table>																	Approval Summary		CY Total	Proj Total	Current Approved		251	1,376	Proposed		418	1,279	Difference		167	(97)	% + inc / - dec		67%	-7%
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First Level Approval	Manager of Department					Date																														
Director	Director of Energy Delivery					Date																														
CBRC Chairman						Date																														

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APPENDIX F – DEPARTMENT RESPONSIBLE FOR IDENTIFYING AND OR COORDINATING CAPITAL PROJECTS SUMMARY

Department Responsible for Identifying Capital Projects						
Type of Project	System Planning & Strategy	Engineering & Design	Field Engineering & Operations	Distribution Maintenance	Field Services	Transmission Business
Bulk Power Substations	X					X
34.5kV Backbone Circuit	X					
2.4-34.5 kV Distribution Line	X		X			
DK Voltage			X			
DL9R - ROW		X		X		
DM - Meters					X	
DR - Reliability			X			
DS9RD - Distribution Maint				X		
DS9RP – Protection &Control engineering		X				
DS9RS - Substation		X				
DT - Transformers					X	
ETT - Enhanced Tree Trimming	X					
GM9R - Tools & Equipment			X	X		
REP - Reliability Enhancement Program	X	X	X	X		

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APPENDIX G – PSNH ACCOUNTABLE BUDGET

The basis for developing the Trustee Budget is the Operating Companies Capital Program (OCCaP) Policy, Process and Requirements (OCCaP-REQ-001). The trustee approved budget is accepted by PSNH's Capital Budget Review Committee (CBRC) as the starting point (rev. 0) for development of the PSNH Accountable Budget.

The CBRC targets a total Operating (Accountable) Budget for the Operating Company. It is created using a three step process:

1. CBRC determines the total dollar amount of the PSNH Accountable Budget. This Accountable Budget, which may be different than the Trustee Budget, is determined based on a variety of factors which may include surety of executing scope within the allocated budget. In addition, CBRC considers ramifications of the business environment during the current year which may include availability of resources; impact on rates; regulatory commitments; new laws; current operating conditions; exogenous events, willingness of senior management to accept risk; etc.
2. CBRC divides the total PSNH Accountable Budget amount among each of the operating areas based on current conditions.
3. The Accountable Budget is shared with functional leadership to apply at the project level. Revisions (rev. 1) of the project sheets for those projects impacted by the change are provided to CBRC for challenge and approval by the meeting attendees.

Functional leadership uses the following criteria to determine which projects will be impacted in order to reach the level of spend associated with the Accountable Budget. Depending on the level of change to the Trustee Budget required, some combination of the following actions may be required:

- Deletion of projects which are no longer necessary.
- Revision of budget estimates because more detailed information is now available.
- Deletion of projects which have value, but would not pose undue risk if not completed.
- Addition of any new projects as appropriate.

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Functional leadership maintains adherence to the Accountable Budget and reports changes and justifications on a monthly basis. For projects over \$100,000, PSNH currently requires approval for +/- 10% or \$100,000 variances. Senior management approves (by signature) appropriate changes to project sheets, which includes justification. These approvals occur for both increases and decreases in the project budget.

Once approved, the Accountable Budget is managed in accordance with the following NU and/or PSNH policies/procedures consistent with the processes described above and defined in:

- ED-3062 ED Capital Budget Procedure
- [ED-3063](#) Project Management
- Operating Companies Capital Program (OCCaP) Policy, Process and Requirements (OCCaP-REQ-001)
- Operating Companies Capital Program (OCCaP) Supplemental Project Management Standard: Minimum Control Requirements for Designated Projects (OCCaP-REQ-002)
- OCCaP-CHTR-002 Operating Company Review Committee (OCRC) Charter

CBRC communicates any changes or other impacts to year end projections to Northeast Utilities Accounting on a monthly basis.

Public Service Company of New Hampshire d/b/a Eversource Energy
Docket No. DE 19-057
Attachment ELM-4 (Perm)
May 28, 2019
Page 27 of 75



**Northeast
Utilities System**

Operating Companies Capital Program (OCCaP)

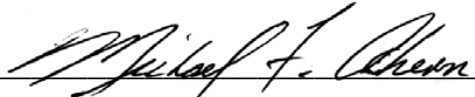
Policy, Process and Requirements

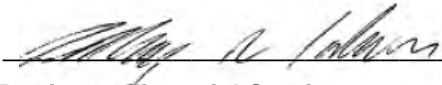
Formerly known as the Utility Group Capital Program (UGCAP)

OCCaP-REQ-001

Revision 5

Effective Date – 04/30/11

Approved By:  3/25/2011
RCRC Chairperson Date
Michael Ahern, Vice President – Utility Services

Approved By:  3/25/2011
Business Financial Services Date
Jeffrey Cahoon, Executive Director

Approved By:  3/29/2011
Chief Operating Officer Date
Leon Olivier, Executive Vice President

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Policy Statement

It is the policy of the Northeast Utilities (“NU”) Operating Companies to implement and maintain a unified capital investment methodology that enables efficiency, effective decision making, and well-organized actions; creates and preserves shareholder value; and maximizes customer satisfaction.

A unified capital investment methodology known as the Operating Companies Capital Program (OCCaP) shall produce and maintain a degree of consistency and alignment among each of the Operating Companies while allowing an appropriate level of flexibility. The Program shall clearly delineate roles and responsibilities and be tightly coupled with the corporate capital planning process.

1. Introduction

1.1. Background

In early 2004 the Utility Group President established a goal to improve upon our capital investment process. This led to the formation of a multi-company working group, operating over a several month period, employing a process known as the “Managing Capital WorkOut”. The WorkOut resulted in the development of numerous recommendations, and ultimately the creation of the Northeast Utilities (NU) Utility Group (“UG”) Capital Program (the “UGCAP”). The Program was initially approved in June 2004.

Since 2004 each Operating Company organization has undergone a number of changes both in structure and in business practices. As a result, in late 2006 into early 2007 the UGCAP underwent a validation review and update. The review examined the program's processes and requirements with a focus on ensuring:

- alignment with current Operating Company best practices,
- alignment with the corporate Enterprise Risk Management requirements, and
- the incorporation of new and approved program enhancements.

In the midst of the review, in January 2007, as a result of the retirement of the UG President, the Utility Group was eliminated. Consequently, the Operating Companies and the Transmission function were all placed under a single new executive position; the Executive Vice President and Chief Operating Officer (COO) - Operations. In addition, the Utility Group Controller organization was re-named Business Financial Services and its functions were moved from the former Utility Group to the Financial Organization. As a result of these changes the UGCAP was renamed the “Operating Companies Capital Program (“OCCaP”); also referred to as the “Capital Program”, or the “Program” throughout the remainder of this procedure) to conform to the new organization.

1.2. Purpose

In satisfying the intent of the **Policy Statement**, the purpose of the Operating Companies Capital Program is to align the Operating Companies (as defined below in Section 1.3) through a standardized capital investment methodology. This methodology includes uniform processes, minimum requirements, and identified responsibilities that enable effective development, execution, and administration of the capital asset portfolio. This administrative procedure provides the process documentation for the OCCaP.

In addition, this document provides guidance materials regarding project management. “Guidance” material is not compulsory and is therefore classified as reference/supporting information. As such, the guidance material must be treated accordingly and cannot supersede compliance to the minimum requirements outlined in this document and other related documents.

1.3. Application

The OCCaP applies to the Operating Companies, which includes the following four (4) subsidiaries:

- **Connecticut Light & Power (CL&P)**
- **Public Service of New Hampshire (PSNH)**

- **Western Massachusetts Electric (WMECO)**
- **Yankee Gas Services Company (YGSCO)**

This Program may also apply to capital deployed under the:

- **Northeast Utilities Service Company (NUSCO)**

1.4. Program Scope

This procedure has been separated into three major sections. This first section provides introductory and other high-level information. The second section provides a brief overview of the process and the third section provides the OCCaP's programmatic requirements and guidance information.

As a consequence of applying requirements to multiple, independent companies with differing business plans, organizational structures and processes, the scope of this procedure, as it applies to effectively managing capital investments within and across the Operating Companies, is intentionally set at a high level; focusing on "what" is needed and in some instances "when" it is required. The specifics pertaining to "how" the Program's requirements shall be implemented are, for the most part, left to the discretion and responsibility of the individual organizations or Operating Companies.

The Program requirements contained in this procedure are minimum obligations and are not intended to be a step-by-step instructions. However, they are laid out in a sequential order based on an annual process. It is expected that each Operating Company will have its own, or jointly shared documents (procedures, processes, guidelines, manuals, etc.) supporting implementation of this Program. Supporting documents should provide the necessary level of detail to ensure that requirements are met effectively and consistently.

1.5. Roles and Responsibilities

Program Ownership: The OCCaP is approved and mandated by the Executive Vice President and COO - Operations and the Executive Director – Business Financial Services.

Program Responsibility: Process adherence and execution is the responsibility of each Operating Company President & Chief Operating Officer.

Other Responsibilities: The Program is supported by an inter-company management committee known as the Regulated Company Review Committee ("RCRC"). The objective of the RCRC, together with the Operating Companies, is to help ensure that the OCCaP is consistently and prudently implemented. The RCRC is chaired by the Vice President – Utility Services. Authorization of any changes or revisions to this document is delegated to the RCRC. The committee's specific responsibilities are delineated within its committee charter (the "Regulated Company Review Committee (RCRC) Charter, OCCaP-CHTR-001").

Each Operating Company individually manages the OCCaP through its own internal group known as the Operating Company Review Committee ("OCRC"). The objective of each OCRC is to support and ensure that its capital program is prudently implemented to the satisfaction of its respective Operating Company President and COO. The specific responsibilities of the OCRCs are delineated within the "Operating Company Review Committee (OCRC) Charter, OCCaP-CHTR-002".

Administration and maintenance of Program documentation, including facilitation of periodic Program reviews and process revisions, is the responsibility of the Utility Services Department under the direction of the RCRC.

1.6. Reference Documents

This document is linked or related to several other documents that currently support this Program:

- OCCaP-REQ-002, "Supplemental Project Management Standard: Minimum Control Requirements for Designated Projects"
- OCCaP -CHTR-001, "RCRC Charter"
- OCCaP -CHTR-002, "OCRC Charter"
- OCCaP -REF-001, "Project Management Handbook"
- OCCaP -REF-002, "Project Management Cost and Scheduling Handbook"
- NU "Design/Build Process Guide"

2. Process Overview

2.1. High Level Description

The OCCaP is a unified capital investment process that operates on an annual cycle, reinitiating with the development of an updated infrastructure improvement strategy; a strategy combining ongoing projects with the latest needs and requirements. The process then moves forward with the establishment of a corresponding capital expenditure forecast and plan, and finally culminates with the completion of a series of projects producing a portfolio of new assets.

The Program is segmented into three major phases:

- **Capital Plan and Budget**
- **Portfolio Management and Project Management**
- **Program Review and Adjustment**

The high level OCCaP process flow, including the three phases identified above, are described briefly within this section and portrayed schematically in Figure 1.

2.1.1. Capital Plan and Budget

On an annual basis, the cycle typically begins in the first quarter with the development of five year capital forecasts for use in development of the NU corporate five-year financial forecast. Each Operating Company is required to identify its goals and submit them to the NU Management Committee for review and approval. The Operating Company Five Year Capital Plans are then combined to form the Enterprise Strategic Capital Plan. From the Five Year Capital Plans come the Operating Plans and then the individual Operating Company Two Year Capital Plans. Finally, these plans feed into the development of annual budgets.

The Five Year and Two Year Capital Plans, in their final approved state, do not authorize individual project work to proceed. Each individual capital project must obtain the necessary approvals from the Operating Company to which it applies to proceed.

Please refer to [Appendix 2](#), "Operating Companies Capital Program Planning & Budget Time Line" for information on the general process schedule.

2.1.2. Portfolio Management and Project Management

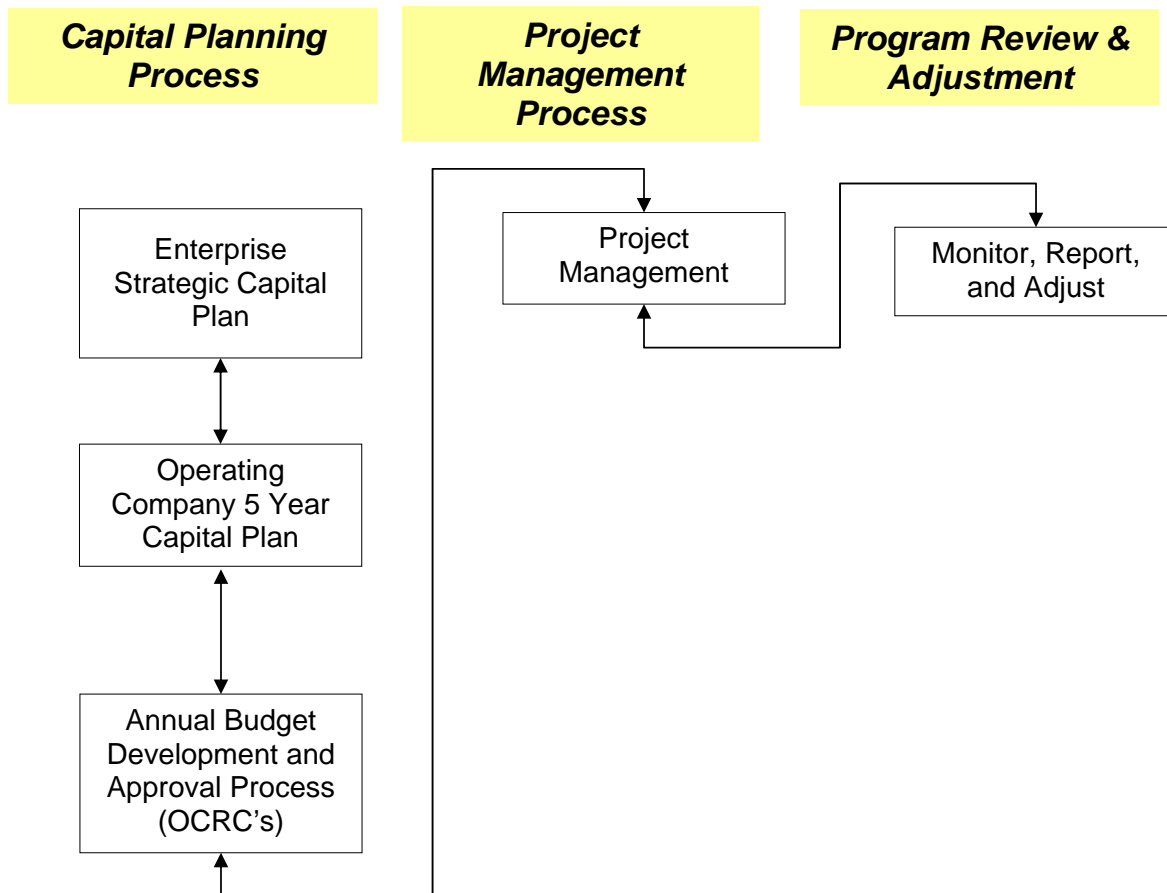
Following the approval of the annual budgets, the process transitions from the planning phase to the building and producing phase. For each business unit, a portfolio management process is applied to ensure that the portfolio of projects collectively reflects the company's business strategy and that capital expenditures align with the company's objectives. For each individual investment, a project management process is set in motion to ensure that the project's ultimate objective is accomplished in a safe, timely, and economic manner.

2.1.3. Program Review and Adjustment

On an annual basis, the OCCaP is subject to an "Effectiveness Review" to evaluate its performance. The objectives of this review are: 1) to determine if the Program is delivering the expected results, 2) to determine if the Program is being implemented "effectively", and 3) to recommend and implement improvements if needed.

Figure 1

**Operating Companies Capital Program
High Level Process Flow Map**



3. Operating Companies Capital Program Requirements & Guidelines

The material contained in this Section is a blend of Program requirements and guidelines. **Requirements are designated by a three digit outline number (e.g., 3.#.#) and describe a minimum obligation or action to be accomplished.** Paragraphs absent a three digit outline number, or those that are led by the term "**Note**" may describe actions taken by other organizations, provide general information and/or commentary, or they may provide description necessary to clarify a particular requirement.

CAPITAL PLAN & BUDGET

3.1. Capital Plan

The Five Year Capital Plan developed by each Operating Company provides a blue print for the Operating Company to set its resource allocation in accordance with the direction established by the corporation's Senior Management.

3.1.1. Annually each Operating Company shall identify its individual needs and goals and develop its individual Five Year Capital Plan recognizing corporate capital limitations and maintaining alignment with the pre-established guidelines.

Note: The list below includes some of the issues typically considered when developing the Five Year Capital Plan:

- Safety
- Environmental Impact
- Customers and stakeholders
- Financial return and value
- Payback in years
- Revenue impact
- Operational improvement
- Projected load growth
- Reliability trends and goals
- Obsolescence
- Franchise commitments
- Regulatory requirements or commitments
- Strategic goal alignment
- Income growth opportunities
- Risks
- Other opportunities (productivity and technology investments, etc.)

3.1.2. Capital Classification - For budgeting purposes, capital expenditures shall be grouped into four (4) "Major Categories". [Appendix 3](#) contains a listing of the Major Categories and associated definitions.

3.1.3. After the draft Five Year Capital Plan has been completed, the respective OCRCs shall review, modify (if necessary), and finally approve a Five Year Capital Plan.

3.1.4. The OCRC approved Five Year Capital Plans shall be forwarded to the RCRC in a timely manner.

- 3.1.5. The Executive Vice President and COO - Operations and the Operating Company Presidents & COOs shall review, modify (if necessary), and approve the Five Year Capital Plans.

3.2. Capital Budget

- 3.2.1. Each Operating Company shall, prior to the beginning of Year 1:
- Develop a preliminary Year 1 Operating Company capital budget; including reconciliation of carry over from prior years and consideration of potential carry over into the following year.
 - Develop a preliminary Year 2 capital budget projection which is appropriately linked to the planning and development strategy outlined in the Year 1 capital budget.
- 3.2.2. After each preliminary Operating Company capital budget has been completed, the respective OCRC's shall review, modify (if necessary), and approve the Year 1 capital budget and the Year 2 capital budget projections.
- 3.2.3. The OCRC approved capital budget shall be reviewed with the RCRC as part of the annual OCCaP Effectiveness Review (ref. section 3.11).
- 3.2.4. From time to time, as requested directly by the Executive Vice President and COO - Operations, the RCRC shall consider capital expenditure budget adjustments among and between the Operating Companies and provide recommendations to the Senior Officers of all affected Operating Companies.
- 3.2.5. From time to time, as requested directly by the Executive Vice President and COO - Operations, the RCRC shall consider the prioritization and funding of joint, multi-company capital investments within the Operating Companies and provide recommendations to the Senior Officers of all affected Operating Companies.
- 3.2.6. The Executive Vice President and COO - Operations and Operating Company Presidents & COOs shall review, modify (if necessary), and finally approve the Year 1 capital budget and the Year 2 capital budget projections.

PORTFOLIO MANAGEMENT AND PROJECT MANAGEMENT

3.3. Overview of the Portfolio Management and the Project Management Processes

Following development of the Five Year Capital Plan, the Year 1 capital budget and Year 2 capital projection, individual projects are proposed marking the beginning of the asset portfolio management and project management processes.

The Operating Companies define two basic project classifications; **Annual Projects** and **Specific Projects**.

Annual Projects are relatively small investments established to encompass multiple Work Orders of similar type with a total capital expenditure estimated to be less than a pre-defined limit. The pre-defined limits, known as the Annual Project Capital Dollar Limits (reference [Appendix 6](#), "Annual Project Definitions"), vary based upon certain work types defined by the individual Operating Companies. Please refer to [Section 3.8](#) for Annual Project categories.

When the Annual Project Capital Dollar Limit is exceeded, the investment becomes a Specific Project. These Projects, by definition, include an explicitly defined scope of work and/or capital equipment purchase. Please refer to [Section 3.7](#) for Specific Project categories.

PORTFOLIO MANAGEMENT:

Based upon the outcome of the Five Year Capital Plan and the subsequent capital budget, each Operating Company commences the process by identifying a portfolio of new capital assets. An optimal asset strategy is one that works towards maximizing the value of the company's infrastructure by balancing goals with resources in order to achieve or outperform established performance targets. Each Operating Company manages its own respective asset portfolio according to its self-determined internal requirements, procedures, processes and asset strategy.

Prior to the physical development of new individual projects, portfolio development broadly focuses on the asset life cycle; e.g. examining and understanding the big picture. From a high level, this means that in order to develop a successful Program, the organization should seek a balance between engineering considerations and business processes and capabilities.

Portfolio development defines a proposed range, or portfolio of explicit solutions that ultimately leads to the creation of a new group of physical assets. Consideration should be given to such things as the available resources, human assets, regulatory issues, enabling technologies, economic climate and other factors that are critical to success of the Operating Companies Capital Program.

3.3.1. Each Operating Company Review Committee (OCRC) shall have the overall responsibility for developing and managing its respective capital investment portfolio. This applies to both individual and multi-company investments. These responsibilities include not only the ultimate achievement of proposed solutions, but also project performance in terms of scope, schedule and budget. Specific responsibilities, which are common to each OCRC, are contained within the **"Operating Company Review Committee (OCRC) Charter, OCCaP-CHTR-002."**

Note: Additional OCRC responsibilities, above and beyond what is contained in OCCaP-CHTR-002, may be mandated at the discretion of each respective Operating Company.

3.3.2. Annual Project Portfolio:

- Well before the beginning of the budget year (before the start of Year 1), each OCRC shall define the Year 1 Annual Projects portfolio based upon, but not limited to, the Company's approved budget, needs, economic objectives, business goals, etc.
- Each OCRC shall ensure Annual Project Work Order estimates for its respective Operating Company do not exceed the pre-established limits. (Reference [Appendix 6](#), "Annual Project Definitions")

3.3.3. Specific Project Portfolio:

- When a group of related solutions are aggregated and exceed the Operating Company Annual Project Capital Dollar Limit, the investment shall become a Specific Project.
- Specific Projects, originating from any number of sources, shall be proposed.
- It is a Management expectation that Specific Projects that are candidates for inclusion in the Capital Program within the next 1-2 years shall be entered into and evaluated by the authorized corporate prioritization tool. Currently, the authorized corporate prioritization tool is the Asset Investment Strategy (AIS) Model. The output/results of the AIS Model shall be factored in with the knowledge and experience of the subject matter experts developing the capital program to support the overall project prioritization/funding decision-making process.

Note: This Management expectation may be waived or relaxed in the following circumstances:

- during periods when the AIS Model is being modified, redesigned, or otherwise updated.
- during periods when new prioritization tools are being evaluated or implemented.
- when another alternative method for evaluating and prioritizing proposed projects has been approved for use by Management.
- Each Operating Company shall employ a process of their choice for managing budgetary contingencies.

PROJECT MANAGEMENT:

Project work is typically classified by its characteristics; such as scope, risk, complexity, impact, etc. which will influence the degree of process control that is applied. For example, Annual Projects, by definition, are small in scope and encompass non-complex actions that are readily understood and easily achievable. Hence, the time and rigor expended on management of Annual Projects should be proportionately less than the time and rigor required to manage large, complex projects.

The following table provides some high-level guidance to help one determine how much Project Management control to apply:

Project Attributes:	Level of Control:
Size and complexity	<ul style="list-style-type: none"> Specific Projects will most likely require some degree of rigorous control in all areas. Annual projects will follow the prescribed control procedures at a much lesser degree of rigor and/or detail.
Project Risk	<ul style="list-style-type: none"> High-risk projects typically require tighter control in those areas that potentially affect the project the most.
Tolerances	<ul style="list-style-type: none"> Projects with tight tolerances in any one of the four major areas: scope, quality, cost, time – require more rigid control to ensure that the tolerances are met.
Criticality of the Project	<ul style="list-style-type: none"> Projects that are delivering critical business needs to clients (whether external or internal) require more rigid control, specifically around scope and quality, to ensure that the critical requirements and success criteria are being met.
New Industry Techniques or Technology	<ul style="list-style-type: none"> If the Project involves new techniques or technology, there will be more uncertainty and risk associated with the project. Consequently, this will require more Project Management control.
Pre-Determined Deadlines	<ul style="list-style-type: none"> Pre-determined deadlines affect how a Project is managed and the level of monitoring and control required. If the project has a critical end date (for business or legal reasons), strict monitoring and control needs to be employed to ensure that the date is met.
Legal and Regulatory Requirements	<ul style="list-style-type: none"> Federal, state, and local regulations may require that Projects produce specific deliverables and provide evidence that control procedures were in place during the project's life cycle.

Each type of Project has its own Project Management process. However, every Project Management process has a common thread running through it, regardless of the type of Project. All Projects follow the following four (4) phases:

- 1. Initiating:** identifying the fact that there is a Project. Initiating involves a communication from an asset management group or a sponsor who identifies the detailed Project information and needs.

- 2. Planning:** formulating and shaping the Project. Planning involves working with the person accountable for the Project to define the Project scope, determining how these objectives can be met, determining who will be involved in the solution, and communicating the plan to key stakeholders, the Project Team and any other concerned parties. This is also the time when the Project Team establishes its norms, procedures, and how it will operate as a team throughout the life of the Project.
- 3. Executing / Controlling:** implementing the Project deliverables (e.g. construction) according to the plan and measuring Project performance regularly to identify variances from the plan. Project progress is closely monitored and reported to key stakeholders. When significant variances are observed, adjustments to the plan are made and appropriately communicated.
- 4. Placing In-service / Closing:** placing a Project in-service and bringing the Project to conclusion. This is done in such a manner that Project results are verified and signed off by the person accountable for the Project, Project records are collected and stored appropriately, evaluations are completed, and Project successes, effectiveness, and lessons learned are documented and communicated.

These project phases are interrelated and linked by the deliverables produced in each phase. Typically, the deliverables from one phase become input to the next phase. For more information please refer to OCCaP-REF-001, "Project Management Handbook".

3.4. Key Project Management Roles

Project responsibility differs depending on project type – Specific or Annual. Those responsible for Specific Projects are accountable for all aspects of Project Management. Annual Project responsibility is more of a caretaker role, where responsibility is distributed by work segment based upon project type or company.

ANNUAL PROJECTS:

An Annual Project Owner may be assigned based upon the type of Project, geographic location or other characteristics.

Project Owner

- Develops and/or reviews the Annual Project scope and budget for completeness.
- Ensures input of budgeting and cash flow data into required system(s) (e.g.- MIB)
- Ensures the Operating Company's Annual Project (work order) approval and authorization process is followed.
- Performs the following monthly financial reporting requirements:
 - Evaluates "Current Month Variance" report and explains any variance against latest approved budget.
 - Updates year-end forecast including project year-end variance projection (for possible carryover).

- Reviews and evaluates the amount of work completed vs. work scheduled and provides specific comments on schedule variance and scope change.

SPECIFIC PROJECTS:

By their nature all Specific Projects require, to varying degrees, the support of several disciplines throughout the company. As a result it is important to establish a clear governance structure for each Specific Project that identifies the key players, their responsibilities, accountabilities and the interaction between them over the course of the Project.

Accordingly, the following basic Project Management roles are defined below, including their associated high level responsibilities.

Because there is a wide array of Specific Project types due to the differing business objectives, job complexity, scope, and management styles, a Project may not necessarily employ the use of every role defined below. In some cases an organization may define and employ additional roles and responsibilities above and beyond those defined within this procedure. Furthermore, in some cases, especially with less complex Projects, the same individual may fill more than one role.

Consequently, the listing below is a guideline for identifying the types of resources that may be required on a project.

Project Sponsor

An executive of the business area in which the project is being undertaken who is ultimately responsible for the completed Project's outcome, solution, end product or result; e.g. the quantifiable or qualitative value the Project's result produces for the Company. This individual is not necessarily the Project Initiator and may have little or no active role in the project management process.

Project Owner

The individual that manages and is ultimately responsible, as a single point of contact, for the performance of the entire Project; ensuring that the assigned Project is completed safely, on time, within scope, and within the approved budget. Project Ownership is assigned based on job size, complexity and duration considerations.

Project Manager

The individual that manages and is ultimately responsible, as a single point of contact, for the performance of one or more Phases of a Project; ensuring that the assigned Project Phase is completed safely, on time, within scope, and within the approved budget. The Project Manager may work under the authority of the Project Owner, or if no assigned Project Owner, under the authority of the responsible organization.

Note: The Project Owner's and Project Manager's responsibility should be matched with equivalent authority. Specifically, they should have the authority to acquire and coordinate resources, request and receive organizational cooperation, and make appropriate, binding decisions which have a direct impact on the success of the Project. If the level is not sufficient, he or she should seek the authority appropriate for the fulfillment of project responsibilities.

Project Initiator

The individual assigned to file and formally bring forward the initial concept of and/or need for a Project. This individual may typically develop the Project Identification Document (“PID”) [see [Section 3.9](#)], establish the initial Work Order, and present the Project for its initial review to the OCRC. The Project Initiator may also assist with technical issues, as needed, during the development of the Project.

Project Team Member

An individual, such as an employee or contractor, who performs work for the Project under the authority of the Project Owner or a Project Manager.

Project Team

Includes in aggregate the Project Sponsor, Project Owner, Project Managers, Project Initiator and Project Team Members.

Examples:

Example 1 – for the least complex Projects

Project Manager			
Initiating	Planning	Executing/Controlling	In-Service/Closing

Example 2 – for somewhat complex Projects

Project Manager 1		Project Manager 2	
Initiating	Planning	Executing/Controlling	In-Service/Closing

Example 3 - for moderately complex Projects:

Project Owner			
Initiating	Planning	Executing/Controlling	In-Service/Closing

Example 4 - for complex Projects:

Project Owner			
Project Manager 1		Project Manager 2	
Initiating	Planning	Executing/Controlling	In-Service/Closing

3.4.1. **When:** Early in the “Initiating Phase”, accountability for the performance of the Project shall be officially assigned to either (i) a single Project Owner, or (ii) an initial Project Manager based upon a Project’s size and complexity.

Note: If a Project Owner is not assigned, the Project Manager is accountable for the “entire” Project.

Note: If a Project Owner is assigned, the Project Owner is accountable for the “entire” Project. The Project Owner shall have the option of assigning one or more Project Managers or none at all. Project Managers are accountable for “specific segments” of the Project.

Note: Only one Project Owner can be assigned to a Project. There may be instances when it is necessary to change the Project Owner. As a result, more than one person may be required to fill this role over the term of the Project.

- 3.4.2. **Who Assigns:** Based upon the organization(s) conducting a Project, the responsible authority (i.e. the Project Sponsor, the RCRC, the individual OCRC, or Corporate / Operating Company management) shall select and assign a Project Owner or a Project Manager.

Note: Typically the assignment of a Project Manager is made by the organization assigned to perform the respective Phase of the Project (e.g. the Asset Management Group or the System Projects Group).

3.5. Safety

“Northeast Utilities is committed to providing a safe and healthful working environment for all employees. Achievement of this objective requires that all employees at all levels in the organization create and maintain safe and healthful working conditions. This means strict adherence to established safety rules and practices, and elimination of all unsafe acts from the workplace. Each employee, as a condition of employment, is accountable for adhering to safety rules and safe work practices.” – *Standards of Business Conduct: Safety and Health*

- 3.5.1. Each and every Project shall require a strong commitment to safety. A firm and solid safety ethic shall be incorporated in every facet of the Project.

- 3.5.2. It is the responsibility of the Company in conjunction with the Project Owner / Project Managers and the Project Team to ensure the Project work is accomplished in a safe manner and in compliance with all Company and OSHA regulations.

Note: The following documents provide the general Company requirements:

- Employee Safety & Health Handbook.
- Contractor Safety and Environmental Performance Management at Northeast Utilities.

- 3.5.3. The Project Owner / Project Managers shall take all the necessary actions to ensure that all Project Team Members have completed all the applicable and necessary safety training before they engage in any hazardous work.

- 3.5.4. The Project Owner / Project Managers shall take all the necessary actions to ensure that all Project Team Members have the necessary safety equipment, such as personal protective equipment, before they engage in hazardous work.

3.6. Records Information Management

NU is committed to an “Enterprise Records and Information Management Program” that is based on recent laws and regulations on managing records. The Enterprise Records and Information Management Program is designed to identify, preserve, retain, and retrieve documents and records for potential litigations. As a result the Company has developed a “Records Management Policy.” This policy and its related requirements apply to this document (please refer to [Appendix 4](#) for more details).

3.7. Project Categorization – Specific Projects

Reference [Appendix 5](#), “Capital Project Status and Estimate Types” for project status definitions and associated estimate quality definitions. The following describes the review and approval process for Specific Projects.

3.7.1. If the Project scope changes significantly, or its cost estimate changes beyond the defined Operating Company limits (e.g., greater than +/- 10% or more than \$10,000) as it progresses from Engineering (ENG) to Full Construction (ACT) status, the Project shall return to the respective capital review committee for further review and re-approval.

Note: To ensure proper planning and execution of the annual (Year 1) Capital Program, it is recommended that each Operating Company meet the following engineering target dates for Specific Projects during the year prior to Year 1. It is important to note that these dates are “target milestones”, which may vary from year to year corresponding with the annual business planning and budgeting process (as scheduled by the Business Financial Services Department). It is also important to consider that Large Scale Projects will likely require more than two months between initiation and completion. Consequently, detailed engineering for Large Scale Projects should be initiated with appropriate lead-time

- 50% of Total Project Dollar Value should be approved as ENG / Conceptual by May.
- 50% of Total Project Dollar Value detail engineered should be approved as ACT / Definitive by July.
- 90% of Total Project Dollar Value should be approved as ENG / Conceptual by October.
- 90% of Total Project Dollar Value detail engineered should be approved as ACT / Definitive by December.

3.8. Project Categorization – Annual Projects

Reference [Appendix 6](#), “Annual Project Definitions” for a listing of the project types and definitions. Annual Projects are planned and budgeted at the Operating Company level based on historical trends and forecast needs and are not covered under the targeted levels referenced in the previous section. They typically cover work that is minor in scope that emerges throughout the year with short lead time between identification and completion (e.g., service connections; repair/replace failed equipment, etc.). While detailed engineering is not completed in advance, preliminary forecasting of the Annual Project budgets is completed as part of the Five Year Capital Plan.

3.9. Project Management – Initiating Phase

Note: This section provides a focused set of standard project management requirements for all Specific Projects. These requirements apply to the “Initiating Phase” of a Project. Beyond these requirements it is expected that each Operating Company possesses its own, or jointly shared documents (procedures, processes, guidelines, manuals, etc.) supporting the project management process such as, but not limited to, the following documents:

- OCCaP-REQ-002, "Supplemental Project Management Standard: Minimum Control Requirements for Designated Projects"
- OCCaP-REF-001, "Project Management Handbook"
- NU "Design/Build Process Guide"

The Project Management process begins when a proposal moves from a concept to formal documentation in the form of the Project Identification Document ("PID"). The Project Initiator(s) is (are) typically the individual(s) that creates the PID and brings the Project to the respective capital review committee for consideration. The need for the Project can emanate from any source; for example, customer requirements, the Operating Company President, the Asset Management Group, regulator driven mandates, etc.

3.9.1. Create the PID. The minimum parameters of a PID shall include the following features:

- Unique Project number
- Project title
- General need statement (reason for Project - describe value to the business or alignment with company objectives)
- Preliminary scope definition (may include drawings, sketches, one-lines)
- Alternatives considered (where applicable)
- Preliminary (order of magnitude) cost estimate including contingency
- Preliminary in-service date(s)
- Project categorization

Note: Above are minimum requirements. Each Operating Company may require additional information within the PID.

3.9.2. Once a PID is completed, the proposed Project shall be brought to the authorized capital review committee for consideration, such as:

- i. The respective OCRC for individual company Projects, or
- ii. The RCRC for all joint, multi-company Projects estimated to cost \$250,000 or more.

3.9.3. The authorized capital review committee (OCRC or RCRC) shall approve, reject or defer the proposed Project.

3.9.4. The capital review committee (OCRC or RCRC) decision shall be documented.

Note: The form and configuration of the Project review documentation is left to the discretion of the associated capital review committee.

3.9.5. A Large Scale Project; one that is estimated to cost \$10 million or more; shall comply with the "Northeast Utilities (NU) Capital Project Approval Policy and Procedures (CaPP)":

- i. A proposed Large Scale Project with a total estimated capital expenditure equal to or exceeding ten million dollars (\$10 million) shall be reviewed by the Risk and Capital Committee (RaCC) and approved by the CEO (based upon the recommendation of the RaCC). *Please refer to the "Northeast Utilities (NU) Capital Project Approval Policy and Procedures (CaPP)"*

- ii. A proposed Large Scale Project with a total estimated capital expenditure equal to or exceeding fifty million dollars (\$50 million) shall be reviewed by the Risk and Capital Committee (RaCC) and the Board of Trustees and approved by the CEO (on recommendation of both the RaCC and the Board of Trustees). *Please refer to the "Northeast Utilities (NU) Capital Project Approval Policy and Procedures (CaPP)"*

3.9.6. The authorized capital review committee (OCRC or RCRC), a Director, or a Company Officer shall designate that certain Projects adhere to the special requirements known as the "Supplemental Project Management Standard: Minimum Control Requirements for Designated Projects (OCCaP-REQ-002)".

Note: A "Designated Project" is defined as a Specific Project, "estimated" to cost one million dollars or more that is explicitly designated by an authorized capital committee (OCRC or RCRC), a Director, or a Company Officer to adhere to and comply with the requirements established by the document referenced above.

3.9.7. For multi-company Designated Projects, the RCRC shall determine if the additional "Project Benefit Assurance" measures outlined in the "Supplemental Project Management Standard: Minimum Control Requirements for Designated Projects (OCCaP-REQ-002)" shall be applied.

Note: Regarding "Project Benefit Assurance" requirements, the RCRC shall consider and make its determination (described above) based upon the Project's impacts, distinctiveness and other critical factors that may influence the forecasted benefits. For example, some critical factors may include:

- Corporate goals or strategy: Installation of a new distribution technology, a major power facility component, a new automated system, a new software application or major rewrite of an existing program that potentially has a significant impact on a corporate goal or strategy.
- Complexity: Complex interrelationships with other systems, programs or projects exist.
- Risk: The impact of the solution (benefits) may encompass significant uncertainty or may be difficult to achieve due to one or more risks.

3.9.8. For most Projects (but not all), a Project Work Order(s) using the current Work Management System will be required. For these Projects, the Project Work Order approval and authorization limits shall be defined and documented by the OCRC, an authorized committee, or qualified management individual.

3.9.9. Numerous decisions are made during the various stages of a project. It is important for the Project Owner / Manager/ Team to document the decisions made. This documentation will provide a written history of the project facilitating business and regulatory needs. Decisions that should be documented beyond standard project file records are:

- Major change orders, scope changes, cost increases
- Significant project schedule revisions
- Changes to the NU or contractor project management team
- Significant use of contingency

PROGRAM REVIEW AND ADJUSTMENT

3.10. Program Monitoring, Reporting and Adjustment

3.10.1. Each OCRC shall assemble periodically to review, update, adjust, and approve its respective portfolio of Projects, its overall Capital Program funding level and its respective capital budget as required.

Note: Project reviews may be conducted by authorized subcommittees.

3.10.2. When specifically requested by the Executive Vice President and COO - Operations, the RCRC shall determine if inter-company adjustments are required based on variance reports, forecasted year-end projections, and output from the corporate prioritization tool.

3.10.3. If adjustments are necessary, recommendations shall be provided and forwarded to the Executive Vice President and COO - Operations and the Senior Officers of all impacted Operating Companies.

3.10.4. If adjustments are necessary, the Executive Vice President and COO - Operations shall provide final approval.

3.10.5. For all approved inter-company adjustments, any and all adjusts shall be communicated to the Senior Officer of the Operating Companies, the respective capital program administrators, and all impacted Operating Company personnel.

3.11. Annual Effectiveness Review, Process Improvements & Lessons Learned

The objective of the Annual Effectiveness Review is to ascertain how efficiently the Program's process is being applied.

3.11.1. Each OCRC shall assign responsibility within its respective Operating Company to perform and document an Annual Effectiveness Review.

3.11.2. The Review shall focus on each Operating Company's Capital Program during the previous year and shall include:

- Project Results: an assessment of actual individual capital project results vs. projected results.
- Program Performance: an assessment of how well the overall Capital Program was managed and implemented during the previous year (the "Focus Year")

3.11.3. Each Operating Company Annual Effectiveness Review shall be conducted, completed, and delivered to the respective OCRC by June 30th each year. The OCRCs have the right to grant extensions on a case-by-case basis.

3.11.4. If weaknesses are identified in Operating Company practices, each OCRC shall approve corrective measures specific to its company along with high-level action plans.

3.11.5. The conclusions and results of each Operating Company Annual Effectiveness Review shall also be delivered to the RCRC in the form of a presentation by July 31st each year. The RCRC has the right to grant extensions on a case-by-case basis.

- 3.11.6. The format of the presentation shall be determined mutually through a collaborative process between the RCRC and each Operating Company. However, at a minimum, the content of the presentation shall include the following data, metrics and analysis:
- i. Comparison of the total number projects and total budgeted expenditures grouped by Capital Project Status as of January 1 vs. December 31 of the Focus Year.
 - ii. The actual number and percent of total projects completed during the Focus Year, grouped by those meeting in-service dates and those not meeting in-service dates, along with the corresponding January 1 total budget estimate for these projects vs. actual December 31 total expenditure for these projects.
 - iii. Total overall capital program cost variance (capital & expense); actual vs. budget estimate.
 - iv. Total percent cost variance (capital & expense) of budget estimate vs. ENG/Conceptual estimate.
 - v. A general assessment of the project management process in terms of capital program control. This will include recommendations or advice for improvements where control is judged to be inadequate.
 - vi. Determination if the Capital Program generally delivered its intended results (e.g., reliability improvements, customer satisfaction, etc.). Specifically, the assessment will provide brief high level descriptions of the benefits being delivered by the investments vs. those advertised when the investments were approved. For example, provide answers to relevant questions such as: Are the corresponding SAIDI and SAIFI metrics decreasing following the implementation of reliability improvement projects?.
- 3.11.7. If weaknesses are identified in the overall OCCaP process or other common processes, the RCRC shall approve corrective measures along with high-level action plans.
- 3.11.8. A "Lessons Learned" database shall be developed and maintained to ensure that relevant experiences are disclosed to those conducting capital program work. This database will include experiences gained on individual projects and in the application/conduct of the processes that constitute the OCCaP. "Lesson Learned" are to be entered into this database regardless of whether they are identified during the course of normal business or through a focused review, such as the Annual Effectiveness Review.

4. Summary of Changes – Effective 04/30/11

- The title of “Executive Vice President of Operations” was changed to “Executive Vice President and Chief Operating Officer (COO) – Operations” on pages 4, 5, 10, and 21.
- The title of procedure OCCaP-REQ-002 was changed from “Project Management Standard: Minimum Project Controls” to “Supplemental Project Management Standard: Minimum Control Requirements for Designated Projects” on pages 6 & 19.
- Paragraph 3.2.3 on page 10 was changed to indicate that the OCRCs review their capital budgets with the RCRC as part of the OCCaP Effectiveness Review, rather than forwarding their capital budgets to the RCRC “in a timely manner”.
- Added the acronym “COO” (Chief Operating Officer) to the Glossary (i.e. glossary item 7 on pg. 24).
- Deleted the identification of “Appendix 4, Major Program Definitions” from glossary item 15 on page 25. Reason: Appendix 4 deals with Records Inventory Management. There is no appendix on Major Program Definitions.
- Deleted the phrase “(e.g. non-engineering activities such as Facilities, IT, etc.)” from the end of the definition of “Total Specific Project Dollar Value” in the glossary (i.e. glossary item 28 on page 26).
- Non-intent editorial revisions were made throughout the document.

Appendix 1

Glossary

1. **Annual Project** - a project established to encompass work orders with capital work, each valued at less than the Operating Co. specified limit per work order.
2. **Asset Investment Strategy (AIS) Model** - A computer-based prioritization /decision-support tool.
3. **Capital** - is the purchase or construction of assets (Units of Property) as defined in the FERC Uniform System of Accounts and the NU Plant Accounts & Retirements Units Manual. Capitalized expenditures impact the company's financial obligations for the life of the asset, while expense only impacts the current year's accounting period.
4. **Capital Program** – the process by which NU allocates and prioritizes capital resources to meet customer needs, company performance goals, and regulatory obligations, as well as pursue opportunities for business growth.
5. **Capital Project Approval Policy and Procedures (CaPP)** - sets out the requirements for Large Scale Project proposals, proposal evaluation, committee review of capital proposals, and proposal approval.
6. **CEO** – Chief Executive Officer.
7. **COO** – Chief Operating Officer.
8. **Designated Project** – is a Specific Project conducted for and on behalf of the Operating Companies, "estimated" to cost \$1 million or more, that is explicitly selected by an authorized capital committee (OCRC or RCRC), a Director, or a Company Officer to follow the added Project Benefit Assurance steps within OCCaP-REQ-002, "Supplemental Project Management Standard: Minimum Control Requirements for Designated Projects."
9. **Distribution** - that portion of the company that is charged with delivering power or gas to the customer. These facilities include mains, services, poles, conductors, switches, sub-stations, gate-stations, and electricity distribution lines normally operating at less than 69kV.
10. **Enterprise Strategic Capital Plan** – is the combined Five Year Capital Plans of all the Operating Companies.
11. **Five Year Capital Plan** – is an individual Operating Company capital plan that includes a five year forecast of capital budget levels that are driven by the NU strategic plan as well as individual Operating Company needs.
12. **Initiative** – a planning category in which a set of individual Operating Company projects providing a similar solution or end product are grouped. Initiatives roll up to a Major Program.
13. **Large Scale Project** – a Project estimated to cost \$10 million or more.
14. **Lesson Learned** - Documented information, usually collected through meetings, discussions, or written reports, to show how both common and uncommon events were addressed. Other Project Owners/Managers can use this information as a reference for subsequent project efforts.

15. **Major Programs** – a planning category in which a portion of the capital budget is set aside to address specific needs of each Operating Company such as load growth, reliability, and obsolescence.
16. **Non-discretionary** – Capital projects are considered to be non-discretionary when the company is obligated to make these investments in order to comply with:
- federal, state, or local laws, or franchise obligations
 - legally binding codes, standards, or regulations
 - legally binding orders and/or commitments made by the company in the context of regulatory proceedings

Investments that are not non-discretionary are considered to be discretionary.

17. **OCRC** – An Operating Company Review Committee is a group responsible for review and approval of capital projects and prioritization of all capital investments. It is also responsible for monitoring budget variances and making adjustments as required.
18. **Operating Company** – any one of the following NU subsidiaries:
- Connecticut Light & Power (CL&P)
 - Public Service of New Hampshire (PSNH)
 - Western Massachusetts Electric (WMECO)
 - Yankee Gas Services Company (YGSCO)
19. **Operating Plan** - is an individual Operating Company method detailing how the corporate strategy will be executed.
20. **Operating Company Contingency Plan** – a method that provides each Operating Company the ability to defer or advance approved projects. Deferrals can be required due to new unforeseen projects created during the current year. Advancements could be needed for “Year 2” projects required to replace “Year 1” projects that have been delayed or cancelled. Each Operating Company identifies a specific percentage (e.g. 10% of the value) of their approved list of prioritized projects, above and below the bottom line for this purpose.
21. **Project** – a planning category in which a specific chain of activities leads to a solution or end product.
22. **Project Benefit Assurance** – Added measures, supplementary controls, and benefit validation check points included in each phase of multi-company Designated Projects selected by the RCRC. These measures are outlined within OCCaP-REQ-002, “Supplemental Project Management Standard: Minimum Control Requirements for Designated Projects.”
23. **Project Identification Document (PID)** - is the first deliverable for a project. It triggers the beginning of a project. Included in the Document is a high-level description of the project, the business group(s) or area(s) affected, the benefits to be achieved, the project classification, and the essential business reason for the project.
24. **Project Management** - is the application of knowledge, skills, tools, and techniques to project activities in order to achieve a project’s intended solution or end product, and to meet or exceed its requirements.

25. **Risk and Capital Committee (RaCC)** – is NU's governing Enterprise Risk Management Committee.
26. **RCRC** - The Regulated Company Review Committee is a group comprised of members representing each of the Operating Companies and NUSCO responsible for monitoring the Operating Company Capital Program performance, reviewing Capital Program investment portfolios, and recommending Capital Program adjustments between Operating Companies as needed.
27. **Specific Project** - a project written for a specifically defined scope of utility plant construction or equipment purchase that is required. Specific projects are required when the Annual project capital dollar limit is exceeded.
28. **Total Specific Project Dollar Value** – This value equals the total Operating Company annual capital program minus the sum of the annual projects.
29. **Transmission** - that portion of the company that transmits power from the generators to the Distribution system. These facilities usually operate at voltages of 69kV and above.
30. **Transmission Group** – a term used to describe the transmission portion of the business.
31. **Two Year Capital Plan** – is an individual Operating Company capital plan that includes a two year forecast of capital budget levels.
32. **Work Order** - a system used to document, estimate and track expenditures for a specifically defined scope of capital work.
33. **Year 1 / Year 2** – designate the generic budget years where Year 1 is the year in which the budget applies and Year 2 is the year that follows Year 1.

Appendix 2

Operating Companies Capital Program Planning & Budget Time Line

Key Steps	Typical Dates*	Responsibility
Business Plan Kickoff / Establish Schedule	February	Financial Organization
Establish a 5-Year Capital Plan	April	Operating Company
Develop / Create Business Plan	June 1	Operating Company
Engineering Targets 50% ENG/Conceptual Engineering Targets 50% ACT/Definitive	May 1 July 1	Operating Company
Review Budget / Business Plan	Mid July	Operating Company President
Board Meeting Presentation	Mid July	Operating Companies Leadership
Engineering Targets 90 % ENG/Conceptual Engineering Targets 90 % ACT/Definitive	Oct 1 Dec 1	Operating Company
Capital Budget Approval	December	Operating Company Sr. Officer
Capital Budget Acceptance	January	NU Board
Conduct Effectiveness Review for prior year	2 nd quarter of year	OCRCs

* Typical Dates – these dates are indicative (these are not requirements) and should correspond to the annual business planning and budgeting process schedule.

Appendix 3

Major Category Definitions

The following major categories will be common to all operating companies for roll-up reporting (900 level) of lower level programs, initiatives and projects within the Capital Program.

Peak Load Growth & New Business Support

Projects associated with:

- Serving new customers, upgrading service to existing customers or increasing capacity to relieve actual or projected overloads
- The installation of roadway, non-roadway and decorative lighting
- Distributed Generation
- Gas manifolds

Basic Business Requirements

Projects associated with:

- The replacement or straight removal of units of property initiated by a failure or emergency situation, including the capitalization of major storm costs
- The relocation of existing infrastructure at the request of state, municipal or redevelopment entities
- The purchase and retirement of meters, distribution line transformers and general plant tools/equipment
- Information Technology - projects requiring Information Technology (IT) Investment Council approval, such as, but not limited to, PC deployment, software application purchases/development & support, LAN/WAN networks, Work Management System, communication network infrastructure, electronic storage resources, Electronic Dispatch System, Cascade, Stores bar coding, Utility Asset Management System, etc.
- Facility improvements (buildings, yards)
- The sale of streetlights to municipalities

Aging Infrastructure

Projects not initiated by a failure or emergency situation and associated with:

- The replacement or straight removal of units of property due to obsolescence, including work performed at the request of another utility; such as, work required by CATV, assuming custody of or abandoning interest in joint poles; and pole replacements for additional height
- Yankee Gas corrosion related, gate & regulator station, reinforcement and other system integrity projects
- Acute reliability problems, such as, direct buried cable rejuvenation/replacement, distribution reliability (DR) annual projects, 250S splice replacement projects
- Achieving SAIDI targets, such as, circuit feeder management, enhanced tree trimming and other reliability projects
- Lighting projects, such as, group re-lamping or hazardous road glare projects, that include the replacement of existing luminaires
- Other planned replacement work not initiated by a failure or emergency situation

Generation

Electric production related projects

Appendix 4

NU Documentation Standards

The Records Management Policy “is an integral part of the Company’s internal controls function and serves to preserve information important to NU. It sets forth the records management requirements to properly identify and maintain Company Records and the timely, routine, and appropriate destruction of those records when they are no longer useful or otherwise not required to be maintained.”

“A secondary purpose of this policy is to ensure the Legal Hold provisions are set forth and that destruction of records and other documents is suspended when they have been identified as subject to a Legal Hold, as defined in Section 3.4 of (*the Records Management*) Policy, and related exceptions.”

For more information please refer to Company’s “Records Information Management” website at:

http://nunet.nu.com/NUCorporate/MyJob/records_mgmt/default.asp

Appendix 5

Capital Project Status and Estimate Types

Project Status Code	Project Status Definition	Cost Estimate Status	Estimate Quality Definition
FUT	Future or Forecast project defined and budgeted as capital program place holder (typically > 2 years away). Project scope and cost estimates will be further developed for ENG and ACT approval as required in-service date approaches	Order of Magnitude	High level estimate used during the Planning phase of a project to obtain budget approval for feasibility studies, initial budgeting, engineering and design cost control.
ENG	Engineering - scope defined with need justification and high level estimate documented via need statement/project package. ENG level approves expending (engineering) resources necessary to provide detail construction (work order) estimates and material specification.	Conceptual	Also know as Decision Making Estimate (DME) . Used during the preliminary Engineering phase of project to obtain approval to move forward with detailed Engineering and major material purchases.
Partial ACT	Partial construction approval (< 100% of project). Used to gain construction approval for a portion (< 100%) of original project scope in two or more steps. Partial ACT approval is also commonly requested and approved for ordering of long lead time material prior to completion of detailed estimate and (full) ACT approval.	Preliminary	A combination of Decision Making Estimate (DME) and SPEC 1 (specification of major Substation material). Used during the preliminary Engineering phase to authorize purchase of specified major materials.
ACT	Full construction approval based on detail estimates and identification of labor resources including contractor labor costs where applicable. ACT level approves construction estimate, but does not in itself approve start of construction. Start of construction requires project be approved and prioritized with a specific (current) year capital program.	Definitive	Also known as SPEC 2 . Detailed engineering and specification of all resources (work order based where applicable), used to obtain authorization for construction funds.
F	Final – post construction (and in-service) final revision and reconciliation used to document final costs that exceed last approved estimate by operating company guideline (e.g. +/- 10%).	Actualized Costs	Actual project costs, used during close-out phase of a project to obtain approval of the final project costs.

Note: Project and Estimate status can be used separately. This table equates commonly used Project Status definitions to accepted Project Management Industry standard definitions for Cost Estimate quality (e.g. - "Future" project status uses "Order of Magnitude" estimates).

Appendix 6 Annual Project Definitions

CL&P Electric Distribution - Annual Project Definitions					
Project Code	Project Type	Description	Program Owner	Capital Dollar Limit	Annual Funding Level Drivers & Other Considerations
DF	Cable Rejuvenation & Replacement	DB Cable Cure Silicone Injection or Replacement	Mgr – Special Projects - Dist	\$250,000	Operating company needs
DH	Highway/Road Relocations	Relocate facilities to accommodate road widening/improvements	Engineering Mngr - Distribution	\$250,000	Historic spending levels, ID of CDOT, municipal and customer plans
DK	Maintain Voltage	Maintain voltage within DPUC mandated +3/-5% limits	Director – Engineering	\$50,000	Historic spending levels, prior year peak Power Factor (correction) results
DN	New Business	Primary Service Inst/Removal, Load Growth/Capacity	Vice President - Customer Operations	\$50,000	Historic spending levels, economic climate, housing permits/starts etc.
DQ	Obsolescence / Repair	Repair or replace failed or obsolete equipment	Vice President - Customer Operations	\$50,000	Historic spending levels
DR	Reliability Improvement	Improve service reliability	Director – Engineering	\$50,000	Historic spending levels, operating company needs and goals
DT	Distribution Transformers	Purchase and capitalization of distribution transformers (< 500 KVA)	Director – Engineering	\$50,000	Historic spending levels, special needs
DV	Service Inst/Removal	Individual service installations and/or removals	Vice President - Customer Operations	\$50,000	Historic spending levels

PSNH Electric Distribution - Annual Project Definitions

Project Code	Project Type	Description	Program Owner	Capital Dollar Limit	Annual Funding Level Drivers & Other Considerations
DH	Highway/Road Relocations	Relocate facilities to accommodate road widening/improvements	Manager – Operations Support	\$50,000	Historic spending adjusted for known future work within Mngt defined spending cap.
DK	Maintain Voltage	Maintain voltage within DPUC mandated +3/-5% limits	Manager – Field Engineering & Operations	\$50,000	Historic spending adjusted for known future work within Management defined spending cap.
DL	Right of Way Lines	Repair or replace failed equipment	Manager – Distribution Maintenance	\$50,000	Historic spending adjusted for known future work within Management defined spending cap.
DM	Meters	Meters for new service and retirements	Manager - Field Services	No Limit	Historic spending adjusted for known future work within Management defined spending cap.
DN	New Business	Primary Service Inst/Removal, Load Growth/Capacity	Manager – Operations Support	\$50,000	Historic spending adjusted for known future work within Mngt defined spending cap.
DQ	Obsolescence / Repair	Repair or replace failed or obsolete equipment	Manager – Operations Support	\$50,000	Historic spending adjusted for known future work within Mngt defined spending cap.
DR	Reliability Improvement	Improve service reliability	Manager – Field Engineering & Operations	No Limit	Management discretion within annual project funding limit
DT	Distribution Transformers	Purchase and capitalization of distribution transformers (< 500 KVA)	Manager - Field Services	No Limit	Management discretion within annual project funding limit
DV	Service Inst/Removal	Individual service installations and/or removals	Manager – Field Engineering & Operations	\$50,000	Historic spending adjusted for known future work within Management defined spending cap.

PSNH Electric Generation - Annual Project Definitions

PSWY010	Wyman #4 Joint Owner Contribution for Capital Improvements	Share of Capital Improvements to Wyman #4	Team Leader	\$50,000	Annual project funding level based upon Florida Power budget estimates.
PSST	Generation Staff Improvements	Units of property with a value of less than \$50K	Director	\$50,000	Management discretion within annual project funding limit
PSMK	Merrimack Station Improvements	Units of property with a value of less than \$50K	Station Manager	\$50,000	Mngt discretion within annual project funding limit
SCHCAPAN	Schiller Station Improvements	Units of property with a value of less than \$50K	Station Manager	\$50,000	Mngt discretion within annual project funding limit
NEWCAPAN	Newington Station Improvements	Units of property with a value of less than \$50K	Station Manager	\$50,000	Mngt discretion within annual project funding limit
PSMS2	Generation Maintenance Improvements	Units of property with a value of less than \$50K	Generation Manager	\$50,000	Mngt discretion within annual project funding limit
PHNH2	Hydro Station Improvements	Units of property with a value of less than \$50K	Station Manager	\$50,000	Mngt discretion within annual project funding limit

WMECO Electric Distribution - Annual Project Definitions					
Project Code	Project Type	Description	Program Owner	* Capital Dollar Limit	Annual Funding Level Drivers & Other Considerations
DF	Cable Rejuvenation & Replacement	DB Cable Cure Silicone Injection or Replacement	Mgr System Planning	\$250,000	Failure history and Operating Co priorities
DH	Highway/Road Relocations	Relocate facilities to accommodate road widening/improvements	Mgr System Planning	\$250,000	Historic spending levels, MassHwy and municipal projects, customer driven projects
DK	Maintain Voltage	Maintain voltage within DPUC mandated +5/-5% limits	Mgr System Planning	\$100,000	Historic spending levels, low voltage and power factor correction
DN	New Business	Primary Service Inst/Removal, Load Growth/Capacity	Dir Operations	\$100,000	Historic spending levels, economic climate, housing permits/starts etc.
DQ	Obsolescence/Repair	Repair or replace failed or obsolete equipment	Dir Operations	\$100,000	Historic spending levels. Operating Co priorities for replacement of obsolete distribution facilities.
DR	Reliability Improvement	Improve service reliability	Mgr System Planning	\$250,000	Operating Co needs for maintaining or improving distribution reliability performance.
DT	Distribution Transformers	Purchase and capitalization of distribution transformers (< 500 KVA)	Mgr System Planning	\$100,000	Historic spending levels, special needs for summer peaks, large voltage conv projects.
DV	Service Inst/Removal	Individual service installations and/or removals	Dir Operations	\$100,000	Historic spending levels and economic climate.

* Requires approval of OCRC

Yankee Gas Services Co Gas Distribution - Annual Project Definitions

Project Code	Project Type	Description	Program Owner	Capital Dollar Limit	Annual Funding Level Drivers & Other Considerations
MG*	Business Expansion	New Business Meters	Dir - Sales & Marketing	\$25,000	Historical Expenditures
SG*	Business Expansion	New Business Services	Dir - Sales & Marketing	\$25,000	Historical Expenditures
GCYG	Computers & Systems	Telecommunications	IT - Account Executive	\$25,000	Historical Expenditures
BGCN	Facilities	Structures and Improvements	Dir - Operation Services & HR	\$25,000	Historical Expenditures / Future Needs
FGCN	Facilities	Furniture, Fixtures & Equipment	Dir - Operation Services & HR	\$25,000	Future Needs
XGCN	General Plant & Equip	Misc General Plant	Dir - Field Operations	\$25,000	Historical Expenditures
DG*	System Reliability/Integrity	Emergency Main Replacement	VP - Operations	\$25,000	Historical Expenditures
EGCN	System Reliability/Integrity	Regulator Stations	VP - Operations	\$25,000	Historical Expenditures / Future Needs / Regulatory
MR*	System Reliability/Integrity	Blanket Meters	VP - Operations	\$25,000	Historical Expenditures
PGCN	System Reliability/Integrity	Propane Plants	VP - Operations	\$25,000	Historical Expenditures / Future Needs / Regulatory
VG*	System Reliability/Integrity	Emergency Service Replacement	VP - Operations	\$25,000	Historical Expenditures
TMCN	System Reliability/Integrity	Telemetry	VP - Operations	\$25,000	Historical Expenditures
JSCN	Sys Reliability/Integrity	Joint Sealing Annual	VP - Operations	\$25,000	Historical Expenditures

* Project Codes with a * are setup for all area work centers.

Electric Substations - Annual Project Definitions

* Project Code	Project Type	Description	Program Owner	Capital Dollar Limit	Annual Funding Level Drivers & Other Considerations
DS (CN)	Sys Renewal – Obsolescence	Distribution Substation Annuals	CL&P Supervisor – Substation Asset Management	\$100,000	Historic Funding Levels
DS (EQ)	Sys Renewal – Equip Failures	Distribution Substation Annuals	CL&P Supervisor – Substation Asset Management	\$100,000	Historic Funding Levels
DS (WN)	Sys Renewal – Equip Failures	Distribution Substation Annuals	Manager – Construction & Maintenance (WMECo)	\$100,000	Historic Funding Levels
DS9RS	Distribution Substation Improvements	Distribution Substation Annuals	Manager – Engineering and Design (PSNH)	\$50,000	Historic spending adjusted for known future work within Management defined spending cap.
DS9RP	Substation P&C Improvements	Distribution Substation Annuals	Manager – Engineering and Design (PSNH)	\$50,000	Historic spending adjusted for known future work within Management defined spending cap.
DS9RD	Sys Renewal – Equip Failures	Distribution Substation Annuals	Manager – Distribution Maintenance	\$50,000	Historic spending adjusted for known future work within Management defined spending cap.

Operating Companies Capital Program

Electric Meters - Annual Project Definitions					
* Project Code	Project Type	Description	Program Owner	Capital Dollar Limit	Annual Funding Level Drivers & Other Considerations
DM	Meter Purchases	Purchase and capitalization of electric meters	Mgr – Meter Services	No Limit	Management discretion within annual project spending limit
GH	Meter Obsolescence / Repair	Repair or replace failed or obsolete equipment	Mgr – Meter Services	No Limit	Management discretion within annual project spending limit

* Project Codes with a * are setup for all area work centers.

Note: Other Annual Projects exist that are not detailed above. For example:

RE – Real Estate

GM, GX – Tools

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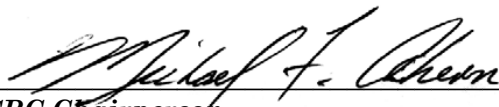


**Northeast
Utilities System**

Operating Companies Capital Program (OCCaP)

Regulated Company Review Committee (RCRC) Charter

**OCCaP-CHTR-001
Revision 4
Effective Date – 11/15/10**

Approved By: 
RCRC Chairperson *Date: 10/20/2010*
Michael F. Ahern, Vice President – Utility Services

For Internal Use Only

Purpose

The purpose of this Charter is to define the authority and responsibilities of the Northeast Utilities (“NU”) Regulated Company Review Committee (the “RCRC” or the “Committee”).

Application

The RCRC proceedings apply to NUSCO and the “Operating Companies,” defined as Connecticut Light & Power, Public Service of New Hampshire, Western Massachusetts Electric Company, and Yankee Gas Services Company.

Committee Objective

The ultimate objective of the RCRC, together with the NU Operating Companies, is to help ensure that the Operating Companies Capital Program (the “OCCaP” or the “Program”) is being prudently implemented.

Responsibilities

By the authority of the Executive Vice President of Operations, as defined by the Operating Companies Capital Program, the RCRC is responsible for providing overall Program support. Specifically, the RCRC shall be responsible for, but not limited to, the following activities:

- The consideration of proposed Program changes and authorization of any and all modifications to the OCCaP’s processes and documentation.
- From time to time, as requested by the Executive Vice President of Operations, the RCRC will consider capital expenditure budget adjustments among and between the Operating Companies and provide recommendations to the Senior Officers of all affected Operating Companies.
- From time to time, as requested by the Executive Vice President of Operations, the RCRC will consider the prioritization and funding of joint, multi-company capital investments and provide recommendations to the Senior Officers of all affected Operating Companies.
- Approval or rejection of any proposed corrective actions directly related to the OCCaP, stemming from the results of the Operating Company Annual Effectiveness Reviews.
- For all joint, multi-company, capital projects estimated to cost \$250,000 and above, the RCRC will review and recommend approval or rejection to the Senior Officers of all affected Operating Companies.
Note: For projects estimated to cost \$10 million or more, the RCRC

review and approval can either precede or follow the required Operating Company risk assessments performed in accordance with the NU Capital Project Approval Policy and Procedures (CaPP). However, RCRC approval shall precede the Risk and Capital Committee (RaCC) review for approval.

- For all RCRC approved joint, multi-company capital projects that are estimated to cost \$1 million and above, the RCRC will determine whether or not to mandate adherence to the “Supplemental Project Management Standard: Minimum Control Requirements for Designated Projects (OCCaP-REQ-002).”
- For all projects designated to adhere to the “Supplemental Project Management Standard: Minimum Control Requirements for Designated Projects (OCCaP-REQ-002),” the RCRC will determine whether or not to mandate the additional “Project Benefit Assurance” measures contained within this document.

Members, Alternates and Advisors

The RCRC shall be comprised of constituents from NUSCO and each of the four Operating Companies. The Committee shall consist of a single Chairperson plus ten (10) Committee Members, each having an equal vote.

Chairperson:

- Vice President - Utility Services (NUSCO)

Committee Members:

- Vice President – Asset Strategy (NUSCO)
- Vice President – Energy Delivery Services (CL&P)
- Vice President – Energy Delivery (PSNH)
- Director – Asset Management (WMECO)
- Director – Gas Operations (Yankee Gas)
- Vice President – Customer Experience & Chief Customer Officer (NUSCO)
- Executive Director – Business Financial Services (NUSCO)
- Director – Utility Services, Distribution Engineering (NUSCO)
- Business Unit Risk Controller (NUSCO)
- Director – IT Application Development (NUSCO)

From time to time the Committee membership profile may change. Any changes to the Committee membership shall be authorized by a Committee vote. (See “Quorum Voting Requirements”)

Committee Alternates:

For occasions when a Committee Member is unable to attend a meeting or carry out his/her responsibilities over a period of time, that Committee Member shall temporarily transfer his/her voting rights to a designated Committee Alternate to maintain continuity and facilitate the effective workings of the Committee.

Each Committee Member shall pre-assign at least one designated Committee Alternate and notify the Committee Manager of the selection. The pre-assigned Committee Alternate shall be given full access to the Committee document library and placed on distribution for all Committee material and communications.

Committee Manager:

This position is designated and assigned by the Chairperson. The Committee Manager's key responsibility shall be to administratively manage and maintain the continuity of the Committee, by:

- Ensuring quarterly meetings are scheduled at least 1 month in advance.
- Ensuring that a suitable location has been booked, as well as the necessary audio-visual equipment.
- Soliciting input, preparing and issuing meeting agendas.
- Coordinating and managing the flow of Committee meetings.
- Maintaining an up-to-date list of Committee Members, Committee Alternates and Advisory Team members.
- Maintaining and ensuring that the RCRC Lotus Notes document library is up-to-date.
- Providing advice on relevant matters to the Chairperson and Committee Members upon request.
- Preparing materials for meetings and ensuring that others do the same.
- Preparing and issuing meeting notes.
- Tracking action item status.

Advisory Team:

The Advisory Team supports the Committee on a regular and as-needed basis by attending quarterly meetings and furnishing general advice, counsel on policy and procedures, technical reviews, research, administrative support, etc., as requested by the Committee.

The size and composition of the Advisory Team is at the discretion of the Committee.

Meeting Schedule and Standing Agenda Items

The Committee shall hold regular quarterly meetings to discuss capital program issues, monitor the progress of open action items, address any issues of importance, and carry out the duties assigned to the Committee by the Executive Vice President of Operations, the OCCaP, or this Charter. Supplemental meetings may be held from time to time.

Standing Agenda Items:

- Quarterly – review outstanding issues affecting the OCCaP.
- Annually – review any proposed OCCaP changes and approve modifications to the Program and associated documents if necessary.
- Annually – appraise each Operating Company's Annual Effectiveness Review and consider, reject or approve any proposed corrective actions that may impact the overall capital program (e.g. the OCCaP)

Quorum Voting Requirements

For purposes of holding a qualified meeting, a quorum shall consist of at least three individuals that include any combination of the Chairperson and Committee Members, and no more than one Committee Alternate.

When a quorum is present all Committee decisions are accepted and final by a simple majority vote; e.g. at least 51% of the attending Committee constituting the Chairperson, Committee Members and Committee Alternates. The Chairperson reserves the right to require, at his/her discretion, a larger quorum for any Committee decision, such as a resolution of prominent importance.

References

1. Operating Companies Capital Program (OCCaP); Policy, Process, and Requirements (OCCaP-REQ-001)
2. Operating Companies Capital Program (OCCaP) Supplemental Project Management Standard: Minimum Control Requirements for Designated Projects (OCCaP-REQ-002)
3. Capital Project Approval Policy and Procedures (CaPP), ERM-2001
4. NU Risk Management Policy

Regulated Company Review Committee Charter

Summary of Changes

Revision 4, Effective Date: 11/15/2010

- The number of RCRC members (excluding the chairman) was increased from 9 to 10.
- The “Vice President – Asset Strategy (NUSCO)” was added to the committee as a member.
- The title of the WMECO member of the committee was changed to the “Director – Asset Management (WMECO)”.
- The title of the Yankee Gas member of the committee was changed to the “Director – Gas Operations (Yankee Gas)”
- The title of the IT member of the committee was changed to the “Director – IT Application Development (NUSCO)”
- The requirements for a quorum were clarified.
- Editorial/non-intent changes were made throughout the document.



**Northeast
Utilities System**

Operating Companies Capital Program (OCCaP)

Formerly known as the Utility Group Capital Program (UGCAP)

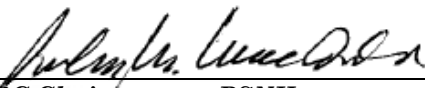
Operating Company Review Committee (OCRC) Charter


OCCaP-CHTR-002

Revision 3


Effective Date – 04/15/11

Approved By:  3/30/11
Regulated Company Review Committee (RCRC) Chairperson *Date*
Michael Ahern, Vice President – Utility Services

Approved By:  March 31, 2011
OCRC Chairperson – PSNH *Date*
John M. MacDonald, Vice President – Generation

Approved By:  4/1/11
OCRC Chairperson – CL&P *Date*
Robert C. Dobson, Director - Engineering

Approved By:  4/19/11
OCRC Chairperson – WMECO *Date*
David F. Wrona, Manager – System Planning

Approved By:  4/20/11
OCRC Chairperson – Yankee Gas *Date*
Bret P. Factora, Manager – Gas Engineering

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Purpose

The purpose of this Charter is to define the authority, common responsibilities, and standards of each Northeast Utilities (“NU”) Operating Company Review Committee (“OCRC”). This Charter establishes the minimum requirements for any OCRC; e.g. each OCRC is not limited by this Charter, in that each may operate under additional self imposed standards and responsibilities.

Application

Per the authority of the Executive Vice President & Chief Operating Officer (COO) – Operations, each Operating Company shall maintain and utilize an OCRC. Consequently, this document applies to Connecticut Light & Power, Public Service of New Hampshire, the Western Massachusetts Electric Company, and the Yankee Gas Services Company.

Committee Objective

The objective of each OCRC is to ensure that the capital and associated non-capital expenditure targets established within its respective business plan and budget (“Business Plan & Budget”) are prudently managed to the plan and budget, and to the satisfaction of its respective Operating Company President & COO.

Responsibilities

In general, each OCRC shall support the development and management of its Business Plan & Budget through the processes described in *Operating Companies Capital Program (OCCaP) – Policy, Process, and Requirements (OCCaP-REQ-001)* and other local procedures. Each OCRC shall be accountable for the following key responsibilities (Note: that each bulleted item below relates to each OCRC’s responsibilities to its parent Operating Company as described in the OCCaP (reference 1) and local procedures):

- Following the development of each proposed Five Year Capital Plan, the respective OCRC shall review, modify (if necessary), and finally approve its Five Year Capital Plan. The development of the Business Plan & Budget shall commence thereafter.
- After the proposed Business Plan & Budget has been completed and prioritized, the respective OCRC shall review, modify (if necessary), and finally approve its Business Plan & Budget.
- Establishment and allocation of capital and associated non-capital expenditure targets to functional or organizational management, or project managers responsible for a portfolio of Projects, per the Business Plan & Budget. This shall be accomplished prior to the end of each calendar year for the subsequent year’s budget and reviewed thereafter at least on a monthly basis.

- Ensuring that adjustments of priorities among projects are made consistent with the approved Business Plan & Budget. Such adjustments will be made considering both NU and Operating Company goals and directives, the output of the accepted corporate prioritization model as described in the OCCaP (reference 1), regulatory and stakeholder interests, resources, economics, etc.
- Ensuring project portfolios are modeled, reviewed, and updated with the appropriate levels of approval. Note: Detailed project reviews may be conducted by authorized subcommittees.
- Review, approval, rejection or suspension of any proposed Project. Additionally, for “Specific Projects” estimated to cost one million dollars or more, the OCRC shall consider and may designate adherence to the special requirements known as the *Operating Companies Capital Program (OCCaP) Supplemental Project Management Standard: Minimum Control Requirements for Designated Projects (OCCaP-REQ-002)*.
- Ensuring that capital expenditures and project status are tracked, monitored, and reviewed at least on a monthly basis.
- Recommending adjustments to the total capital budget, or budget allocations, to their Operating Company Presidents & COOs as required.
- Assigning responsibility for the performance and completion of their Operating Company’s Annual OCCaP Effectiveness Review, reviewing the results, and implementing recommendations as required.
- Presenting the results of the Annual OCCaP Effectiveness Review to the Regulated Company Review Committee (RCRC) during its second scheduled quarterly meeting each calendar year.

Membership

Chairperson:

Each Operating Company shall designate a member of its Management Team as Chairperson of its OCRC. The term of the Chairperson position is open-ended and based upon the discretion of the respective Operating Company President & COO or his/her designee.

Committee Membership:

Each Operating Company shall form and maintain its own, independent OCRC. A minimum of three (3) individuals are required to establish a qualified Committee.

Recognizing the variations in the Operating Company organizational structures, committee membership size (above the minimum described above)

Operating Company Review Committee Charter

and composition are open-ended and shall be made at the discretion of each Operating Company.

Meetings

Each OCRC shall hold regular meetings to discuss capital program issues, monitor the progress of open action items, address any issues of importance, and carry out the duties assigned to the Committee by the Operating Company President & COO, the OCCaP, or this Charter.

All meetings shall be documented via meeting notes.

Each OCRC can cancel scheduled meetings based on lack of agenda or other higher priority issues.

The duration of Committee meetings is at the discretion of each OCRC.

Quorum

For purposes of holding a meeting, a simple majority is required for matters requiring decisions.

Each OCRC shall establish and document its own method of delegation or substitution for standing members.

References

1. *Operating Companies Capital Program (OCCaP) Policy, Process and Requirements (OCCaP-REQ-001)*
2. *Operating Companies Capital Program (OCCaP) Supplemental Project Management Standard: Minimum Control Requirements for Designated Projects (OCCaP-REQ-002)*



APS 1 Project Authorization Policy

Issue Date
10/20/17

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Policy Statement

Project authorization includes the evaluation, decision-making, and approval of all projects. A project is defined as a commitment by Eversource of internal and/or external resources to accomplish an initiative that will have economic impact to the company, its customer and/or is required by policy or regulatory standards. The overall policy objective is that projects should be evaluated and approved in accordance with the [Delegation of Authority Policy \(DOA\)](#) prior to the commitment of company resources.

Typically, projects include, but are not limited to:

- Purchase or construction of plant assets
- Purchase or lease of facilities, real estate, land or rights of way
- Purchase or development of information technology software and hardware, installations and upgrades
- Purchase of equipment, fixed assets, vehicles and materials including critical spares and those with long lead times
- Environmental projects
- Other significant corporate shared services projects taken on by the parent or service company
- Energy Efficiency special projects (not covered by annual recovery method)
- Non-routine maintenance and other expense projects

Please note this policy does not apply to the following:

- Energy supply obligations, which are monitored and approved by the Eversource Energy Risk Committee.
- Projects that require Eversource Board of Trustee (BOT) approval. Once BOT approval is obtained, a funding project must be established in Power Plant, approval documents attached, and approved according to DOA

If you believe you have a project that is an exception to this policy, for Operations projects, please contact the Director, Investment Planning, and for Corporate Shared Services projects, contact the Director, Budgeting and Financial Analysis.

Applicability of this Policy

All projects, regardless of size, must follow the authorization requirements in accordance with the DOA policy. In addition, for specific Operations and Corporate Shared Services projects that exceed the cost thresholds provided in

Appendix 1, a Project Authorization Form (PAF) must be completed. If a specific project does not exceed the cost thresholds requiring a PAF, the project initiator or project manager may elect to complete a PAF, if desired.

The PAF specific to Operations projects (Operations PAF) is provided in Appendix 2. Questions concerning completion of a PAF for Operations should be directed to the Director, Investment Planning or a designee.

The PAF specific to Corporate Shared Services projects (Corporate Shared Services PAF) is provided in Appendix 3. Questions concerning completion of a PAF for Corporate Shared Services projects should be directed to the Director, Budgeting and Financial Analysis or a designee.

For purposes of this policy, an Operations project is defined as a project to be funded and/or managed by any organization under the Executive Vice President and Chief Operating Officer. All other projects are to be considered Corporate Shared Services projects. If the project is cross functional, between Operations and Corporate Shared Services, the project is to be defined based on the organization in which the Project Sponsor is located.

Other policies, charters or committees that govern capital projects of Eversource may introduce other requirements in addition to the requirements of this policy. However, this policy shall not be replaced in any way by any other policy or procedure, but rather those existing policies, charters or committees can augment what is required by this policy.

Authorization Process

Use of a Project Authorization Form

For capital projects a PAF must be completed to carry out the evaluation, decision-making, and approval process required by this policy. The items included in the Project Evaluation Criteria below should be reflected in the PAF in sufficient detail and with explanations so that the approver is fully informed and can make an educated approval decision. Templates of the PAF for Operations and Corporate Shared Services are included in Appendix 2 and Appendix 3 of this policy. The PAF must be approved by the project initiator and/or manager, Plant Accounting, Director, Investment Planning (Operations Projects) or Director, Budgeting and Financial Analysis (Corporate Shared Services Projects) or designees, followed by appropriate approvals in accordance with the signature authority levels in the DOA. See Completing a PAF for Corporate Shared

Services Projects for additional IT and Facilities approval requirements. If there are cross functional financial and/or operational impacts associated with the project a representative from the impacted areas shall also be required to approve the PAF.

It is expected that the level of detail included in the PAF be commensurate with the size and complexity of the project. The cost information included in the PAF should represent the costs for the entire project (capital and expense), including, but not limited to, direct costs, internal labor, internal indirect costs (overheads and loaders) and an estimate of capitalized interest or AFUDC, as applicable. Contributions in aid of construction (CIAC) or other reimbursements should be included in the PAF and if any contingencies are included in the estimated costs, they need to be identified and described in the project authorization form as well. Estimates regarding future costs and benefits and functional areas impacted should also be noted in the PAF. If future costs impact areas outside of the project, approval by that organization is required.

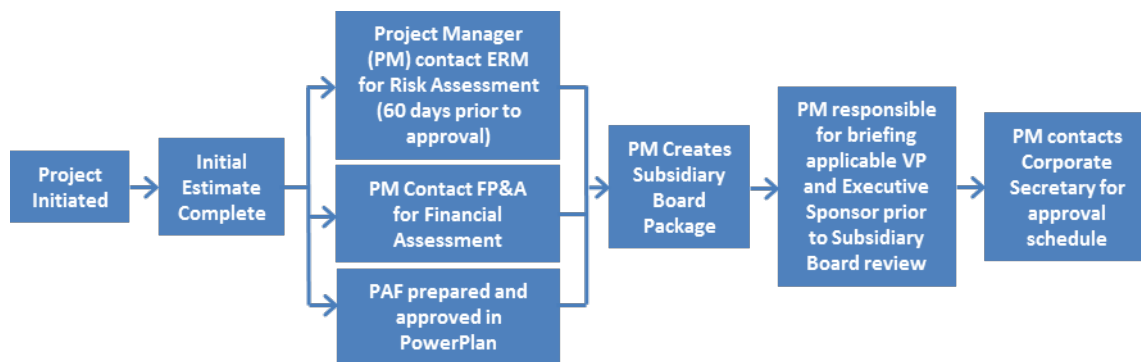
The project initiator or project manager is responsible for working with Plant Accounting to ensure that the PAF has a proper break-out of capital and O&M amounts prior to submitting it for approval through the DOA and for Software as a Service (SaaS)/Cloud projects, that a separate analysis has been completed and included in the PAF (Appendix 3, page 7).

The Power Plant system is the system of record for projects and project approval documentation covered by this policy, and is administered by the Vice President, Controller and Chief Accounting Officer. All electronic signature approvals, completed and approved PAFs, Subsidiary Board presentations, and approval materials shall be maintained in Power Plant and will follow the pertinent corporate retention guidelines.

Whenever possible, the PAF should be completed during the capital planning process.

For any project that requires approval by one of the Eversource Subsidiary Boards in accordance with the DOA, presentation materials should be produced in addition to the PAF, and the items included in the Project Evaluation Criteria section of this policy should be included in the presentation materials or evaluated in addition to those materials. The Corporate Secretary will coordinate the review and approval of any project subject to Subsidiary Board approval and provide guidelines with respect to approval requests. Following a Subsidiary Board's approval of a project, the Corporate Secretary or a designee will provide copies of signed Board minutes or certified Board resolutions which shall constitute approval documentation. A completed and approved PAF should also

be included as part of the approval documentation. Projects that require Subsidiary Board approval will follow the process flow diagram below. The template provided in Appendix 5 should be used for the presentation with applicable sections completed.



Prior to any work being performed or resource commitments being made on a project, a PAF must be completed and approved electronically in Power Plant by all required DOA levels and other individuals required to approve the PAF under this policy. In an emergency there may not be sufficient time to complete a PAF before a commitment is made. In such cases, the project sponsor must initiate the project and obtain approval via the signature page of the unfinished PAF as soon as practicable. The remainder of the PAF must be completed as soon as practicable. Please note that an emergency should be rare, limited to when there are significant impacts to customers and/or company operations, and should not be used when there are routine delays such as securing pricing terms.

Project Classifications

The PAF should classify projects as follows:

- Specific Project – a specific project requires a PAF. This applies to projects, programs and initiatives associated with one or more companies. Approvals should be obtained based upon the total cost of the project and in accordance with the DOA.
- Annual Program – an annual program includes many similar, small, and/or routine capital jobs performed over the course of a year for which one PAF, by operating company shall be prepared each year. As illustrated below, a PAF would be prepared each year for new service installations at CT Gas, but not for the new service installation projects established for each area work

center or work orders used to track the new service installations. A similar example would apply to pole replacements at CT Electric.

Examples of Annual Program vs. Annual Project

	Project Authorization Form is Required at this Level	Work Orders Track Actual Installations
Business	Annual Program Type	Annual Project
Gas	New service installations for CT Gas	New service installations by area work center
	Emergency replacement of gas services for CT Gas	Emergency replacements of gas services by area work center
Electric	Pole replacements for CT Electric	Pole replacements by area work center

- Annual Projects roll up to an Annual Program. If a single work order within an Annual Project exceeds the applicable threshold established by each operating company included in Appendix1 then the work order shall be considered a separate project and require its own PAF.
- Preliminary Projects – in some cases, the full scope of a project may not be known or estimable, but authorization is required during the preliminary stage of a project where evaluation work, such as a preliminary study, engineering, environmental surveys, and other similar work may be done.
- Parent Projects – established when a) the scope of work spans more than one operating company, or b) there are multiple classes of plant to a project (e.g., distribution, transmission, land.)
- Authorization for Additional Resources may result from changes in scope and/or cost overruns and will require amended approval and require additional approvals as indicated under “Authorization Process for Additional Resources” below.

Only an Approved PAF and, if required, Subsidiary Board Approval Constitutes Approval

Neither project initiation nor inclusion of a project in the annual capital budget constitutes project approval. Final approval of a completed PAF and, if required, Subsidiary Board approval, is required before commitment of company resources, including the signing of contract agreements, construction, development, or system integration, can occur.

The project initiator should prepare the necessary documentation and plan for the appropriate timing for submission and approval.

Project Approval is not Transferable Even if the Cost Will Be Offset by a Reduction to Another Segment, Company, or Area

It is the general intent of this policy that project approval is specific to the project or program for which a PAF was created and may not be transferred between projects or programs, between segments, between Corporate Shared Services and an operating subsidiary, or between operating subsidiaries. However, if such a transfer is desired, or if reductions in spending in one area will be utilized to offset additional spending in another area, a specific project authorization form is still required for the project being proposed and approval of any “transfer” or offsetting reductions should be documented in the form as well. Any transfers of budgets or agreements to offset significant spending between organizations must be approved by the Vice President, Financial Planning and Analysis and if the Vice President, Financial Planning and Analysis deems appropriate, additional approvals may be requested, and the required approvals must be documented in the PAF.

Authorization Process for Additional Resources (Supplement Request Form)

If a project is expected to exceed the original authorized dollar amount, then the project manager is responsible for submitting a Supplement Request Form (Appendix 4) with a new total requested dollar amount and justification as soon as it is likely that the project cost is expected to increase from the original authorized dollar amount in accordance with the following criteria:

For Corporate Shared Services Projects:

For projects \$500K to \$10M - An increase in total authorized cost > 15% or;
For projects > \$10M - An increase in total authorized cost > \$1.5M

For Distribution Operations Projects:

For projects \leq \$250K - An increase in direct costs \geq \$25K or;
For projects $>$ \$250K - An increase in direct costs $>$ 10%

For Transmission Operations Projects:

For projects \leq \$500K – An increase in total authorized cost \geq \$75K
For projects \$500K to \$16.5M- An increase in total authorized cost $>$ 15% or;
For projects $>$ \$16.5M - An increase in total authorized cost $>$ \$2.5M

The supplemental authorization should include an estimate of the additional costs expected to complete the project. Prior to spending any additional funds, the Supplemental Request Form should be routed to and approved by the appropriate approvers in accordance with the DOA based on the total project cost including the supplement. If the supplement request triggers Subsidiary Board approval, when not previously required, a Subsidiary Board presentation will be needed. Please refer to Authorization Process section above for further details.

In addition, the Vice President, Financial Planning and Analysis or a designee must approve all Supplemental Request Forms for projects with total cost increases of \$1 million and above for Distribution Operations and Corporate Shared Services projects and \$5 million and above for Transmission Operation projects. Such approval will follow at least one functional Vice President approval and precede CFO approval if required.

Responsibilities

- The **project initiator** is responsible for
 - Proposing the project
 - Preparing the PAF and/or other material that may be presented to the Subsidiary Boards
 - Involving the appropriate personnel (e.g., accounting, financial, regulatory, legal) to assist with documenting the evaluation criteria
 - Engaging Enterprise Risk Management and Financial Planning & Analysis review, if required
 - Routing the PAF for authorization
- The **project manager** is responsible for
 - Assisting with the project initiator's responsibilities

- Ensuring that consultation has occurred with appropriate areas as needed to avoid unexpected issues after the project is approved
 - Working with Plant Accounting to ensure that the PAF has a proper break-out of capital and O&M amounts prior to submitting for approval through the DOA and for Software as a Service (SaaS)/Cloud projects, that a separate analysis has been completed
 - Ensuring the Eversource Enterprise Risk Management group review of risks and risk mitigation plans and completion of Financial Planning & Analysis financial evaluation when required
 - Managing the project authorization
 - Overseeing the project
 - Submitting Supplement Request Forms when required.
-
- An area **Director or Vice President** or above is responsible for sponsoring the project
 - Plant Accounting is responsible for reviewing PAF and approving the classification of costs between capital and expense. This conclusion should be made and documented prior to obtaining final approvals.
 - The Eversource Enterprise Risk Management group is responsible for assisting project initiators or managers in identifying risks and risk mitigation plans for all projects requiring Subsidiary Board approval.
 - The Financial Planning & Analysis organization is responsible for assisting project managers in completing the financial evaluation for all projects requiring Subsidiary Board approval.
 - Questions regarding the appropriate group(s) to engage should be directed to the Director, Budgeting and Financial Analysis or the Director, Investment Planning.

Completing a PAF for Corporate Shared Services Projects

Information Technology (IT) Projects

For IT projects, the PAF should address the additional evaluation criteria for IT projects. Given the unique considerations related to IT projects, all PAFs for IT projects, and any associated requests for additional resources, must also be approved by the Senior Vice President and Chief Information Officer, or a

designee, in addition to approvals through the appropriate levels of authority in accordance with the DOA.

For projects involving Software as a Service (SaaS)/Cloud or other agreements involving the right to use software, prior to project authorization a separate analysis is required to be completed by IT and Plant Accounting and included in the PAF (Appendix 3, page 7).

Facilities and Environmental Projects

Given the unique considerations that apply to Facilities and Environmental based projects, all of these types of projects regardless of size and any associated request for additional resources, must also be approved by the Vice President, Supply Chain, Environmental Affairs and Property Management, or a designee.

Project Evaluation Criteria for Corporate Shared Services Projects

The information below should be provided in order for an approver of a Corporate Shared Services project to evaluate a project subject to this policy. Spending for Corporate Shared Services projects may not commence until all required authorizations are obtained. The extent of the information provided should increase along with the size, complexity, and risk of the project.

- General Information
 - Project title, company and identification number
 - Project initiator, project manager and project sponsor
 - Indicate if the project is part of the approved Operating Plan for the year (capital and O&M budgets)
 - Indicate if a Transfer of Budgets Request or Emergency Related Request
 - Total request, estimated in-service date(s) and other information included on the PAF
- Project Authorization
- Executive Summary
- Project Cost Summary
- Financial Evaluation
 - Unique payment provisions
 - Project cost in total and by year, including
 - Direct capital costs (labor, outside services, materials and all other costs associated with getting the project ready for its intended use)
 - Indirect capital costs (including loaders and allocators)
 - An estimate of capitalized interest or AFUDC, as applicable
 - O&M costs

- Contingency amounts, including assumptions and calculations, and justification
- Overall Justification
 - Project Needs
 - Project Scope
 - Project Objectives
 - Project Background/Justification
 - Business Process/Technical Improvements
 - Project benefits, including business performance metrics; describe assumptions used to estimate benefits and customer impacts
 - Future Financial Impacts including areas to be impacted, IRR, NPV, and payback period if applicable
 - Asset Retirement Obligation and/or associated Environmental Cleanup Costs
 - Alternatives Considered
 - Project Schedule
 - Regulatory Approvals required, if any
 - Risks and risk mitigation plans; risks to be considered include
 - Construction
 - Customer/reputational/regulatory
 - Schedule
 - Financial
 - Environmental
 - IT (if applicable)
 - References (additional supporting documentation)
 - Diagrams, Attachments, Images
- Additional evaluation criteria for IT projects
 - Applications impacted, including interfaces and interdependencies, and implications (diagram may be helpful)
 - Assessment of fit in overall IT strategy
 - Controls over migration, change management plan including impacts to business processes, business continuity and SOX assessments

Completing a PAF for Operations Projects

The PAF for Operations consists of two sections: financial requirements for the project are detailed in the first section and a comprehensive technical justification of the project is contained in the second section.

The scope and complexity of an approved project will determine whether the PAF request is for full or initial partial funding. Initial partial funding will be requested for projects that require additional engineering to prepare a project cost estimate. In the case of less complex projects, they may move directly to the financial authorization stage with the completion of the PAF for full funding.

Note: If a PAF is not approved, then the project manager is required to determine the accounting disposition of the work order containing accumulated charges.

The two sections of the Operations PAF are described below:

Project Evaluation Criteria for Operations Projects

The information below should be provided in order for an approver to evaluate a project subject to this policy. The extent of the information provided should increase along with the size, complexity, and risk of the project.

Operations Project Authorization Form – Financial Requirements Section

- General information
 - Project name, company and identification number
 - Project initiator, project manager and project sponsor
 - Indicate if the project is for funding of an annual, full funding of a specific project or preliminary funding (Phase 1) of a specific project
 - Indicate if the project is Pool Transfer Facility (PTF), Non-PTF or NA
 - Indicate if the project is part of the approved Operating Plan for the year (capital and O&M budgets)
 - Indicate if this is for additional resources; if so, the reason for additional funding
 - Project timing and estimated in-service date
- Project Authorization
- Executive summary
- Project Cost Summary
- Financial evaluation
 - Project cost in total and by year, including
 - Direct capital costs (labor, outside services, materials and all other costs associated with getting the project ready for its intended use)
 - Indirect capital costs (including loaders and allocators)
 - Less customer contribution
 - An estimate of capitalized interest or AFUDC, as applicable
 - O&M costs
 - Unique payment provisions
 - Future costs and area affected

- Asset Retirement Obligation and/or associated Environmental Cleanup Costs

Operations Project Authorization Form – Technical Justification Section

- Project Need Statement
- Project Objectives
- Project Scope
- Background / Justification
- Business Process and / or Technical Improvements
- Cost Estimate and Assumptions
- Alternatives considered with associated cost estimates
- Project Schedule
 - Milestone / Phase Name
 - Estimated Completion Dates
- Regulatory Approvals Required
- Project Risks and Risk Mitigation Plans
- Reference Material
- Additional Information
 - One-line diagrams
 - Attachments
 - Images

Policy Sponsorship

The Executive Vice President and Chief Financial Officer is the sponsor of this policy. The Vice President, Financial Planning and Analysis is responsible for the administration of project authorizations related to this policy. The Vice President, Controller and Chief Accounting Officer is responsible for the administration of accounting, internal controls and Power Plant system and processes related to this policy.

Revision History

0 Original issue – May 3, 2013

1 Updates for authorization process, PAF changes and DOA references – June 25, 2014

2 Updates to clarify the policy as it relates to project approvals of budget transfers or utilization of spending reductions to offset increased spending between organizations, requiring a PAF that documents CFO or if he deems appropriate, CEO approval of a significant transfer between organizations. Indicates that the threshold for approval of additional project resources is based on direct cost increases and that PAFs will be maintained in Power Plant. Adds subsidiary board approval template and requires consultation with a designated representative of the CFO organization for financial evaluation of projects requiring approval by subsidiary board or CEO – January 23, 2015

3 Updates for organizational and approval changes and Eversource name change. Components of capital spending added to the PAF – June 18, 2015

4 Combine APS1 & APS2 and provide specific PAF Forms for Corporate Shared Services, and Operations, and supplemental requests – January 20, 2017

5 Removes estimating criteria for a PAF and incorporates project technical justification into the PAF (eliminating references to a separate TAF) – October 20, 2017

Project Authorization Form (PAF) Thresholds

For projects with a cost estimate that exceeds the thresholds shown below, a PAF is required. Organizations may elect to use lower thresholds. The project cost is defined as the gross cost of the project before offsets such as CIAC or other reimbursements.

Distribution and Generation – (Direct Cost)

CT Electric	\$100,000
MA Electric	\$100,000
NH Electric	\$100,000

Gas – (Direct Cost)

NSTAR Gas	\$100,000
Yankee Gas	\$100,000

Transmission – (Total Cost)	\$500,000
Corporate Shared Services – (Total Cost)	\$500,000

Operations Project Authorization Form

Date Prepared:	Project Title:
Company/ies:	Project ID Number:
Organization:	Class(es) of Plant:
Project Initiator:	Project Category:
Project Manager:	Project Type: <i>Specific / Annual / Prelim Project / Parent</i>
Project Sponsor:	Project Purpose: <i>part of regulatory tracked program?</i>
Estimated in service date:	If Transmission Project: <i>PTF / Non-PTF / NA</i>
Eng. /Constr. Resources Budgeted?	Capital Investment Part of Original Operating Plan?
Authorization Type: <i>Initial Funding / Full Funding</i>	O&M Expenses Part of the Original Operating Plan?
Total Request:	

Financial Requirements:

Project Authorization

Project authorization must be in accordance with the approval levels included in the Delegation of Authority Policy (DOA).

If Subsidiary Board approval is required, document the review by Enterprise Risk Management (ERM) and Financial Planning and Analysis (FP&A)

ERM: _____

FP&A: _____

Executive Summary

Project Costs Summary

See APS3 and APS8 requirements and consult with Plant Accounting for capital/O&M determination. Use published loaders for benefits, materials, and invoices, maintained by the Director, Budget and Internal Reporting.

Note: Dollar values are in thousands

	Prior Authorized	20__	20__	20__ +	Totals
Capital Additions - Direct	\$ -	\$ -	\$ -	\$ -	\$ -
Less Customer Contribution	-	-	-	-	-
Removals net of Salvage ____%	-	-	-	-	-
Total - Direct Spending	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Additions - Indirect	-	-	-	-	-
Subtotal Request	\$ -	\$ -	\$ -	\$ -	\$ -
AFUDC	-	-	-	-	-
Total Capital Request	\$ -	\$ -	\$ -	\$ -	\$ -
O&M	-	-	-	-	-
Total Request	\$ -	\$ -	\$ -	\$ -	\$ -

Financial Evaluation

Provide the following financial information (attach additional detail if summarized items are significant or additional information is needed). Note: Dollar values are in thousands

Direct Capital Costs	Year 1	Year 2	Year 3+	Total
Straight Time Labor				
Overtime Labor				
Outside Services				
Materials				
Other, including contingency amounts (describe)				
Total				

Indirect Capital Costs	Year 1	Year 2	Year 3+	Total
Indirects/Overheads (including benefits)				
Capitalized interest or AFUDC, if any				
Total				

Total Capital Costs				
---------------------	--	--	--	--

Less Total Customer Contribution				
----------------------------------	--	--	--	--

Total Capital Project Costs				
------------------------------------	--	--	--	--

Total O&M Project Costs				
------------------------------------	--	--	--	--

Note: Explain unique payment provisions, if applicable

If this is a new business project, is a customer contribution required? If yes, please note the contribution amount.

In addition, for all electric and gas growth / new business projects, please attach the CIAC calculation

Provide other financial documentation as warranted by management and / or regulatory precedent. When performing financial analysis, use appropriate discount rate by company (can be provided by Budgeting and Internal Reporting or Financial Planning and Analysis).

Future Financial Impacts:

Provide below the estimated future costs that will result from the project:

Note: Dollar values are in thousands:

Future Costs	Year 20__	Year 20__	Year20__	Year 20__+	Total Future Project Costs
Capital	\$ -	\$ -	\$ -	\$ -	\$ -
O&M	-	-	-	-	-
Other	-	-	-	-	-
TOTAL	\$ -	\$ -	\$ -	\$ -	\$ -

Describe the estimated future Capital, O&M and/or Other costs noted above:

What functional area(s) will these future costs be funded in? _____

A representative from the respective functional area is required to be included as a project approver.

If this is other than a Reliability Project, please complete the section below:

Provide below the estimated financial benefits that will result from the project:

Note: Dollar values are in thousands:

Future Benefits	Year 20__	Year 20__	Year20__	Year 20__+	Total Future Project Benefits
Capital	\$ -	\$ -	\$ -	\$ -	\$ -
O&M	-	-	-	-	-
Other	-	-	-	-	-
TOTAL	-	-	-	-	-

Describe the estimated future Capital, O&M and/or Other benefits noted above:

What functional area(s) will these benefits be reflected in? _____

A representative from the respective functional area is required to be included as a project approver.

Asset Retirement Obligation (ARO) and/ or Environmental Cleanup Costs (Environmental Liabilities):

An ARO is a current legal obligation to remove or retire property, plant or equipment at some point in the future. Please refer to APS8 or contact Plant Accounting for further detail.

Is there an ARO associated with this project? If yes, please provide details:

Are there other environmental cleanup costs associated with this project? If yes, please provide details.

Operations Technical Authorization Form

Technical Justification:

Project Need Statement *(Description of Issue)*

Project Objectives

Project Scope

Background / Justification

Business Process and / or Technical Improvements:

Quantitative and qualitative project benefits, including assumptions used to estimate benefits and customer impacts; describe the changes in performance to the business process or technology performance metrics that can be expected as a result of this project

Cost Estimate and Assumptions

Alternatives Considered with Cost Estimates

Project Schedule

Describe the project schedule and milestones. Include estimated start and end dates.

Milestone/Phase Name	Estimated Completion Date

Regulatory Approvals

Risks and Risk Mitigation Plans

Describe the applicable risks and associated risk mitigation plans: e.g., construction, customer, reputational, schedule, financial, regulatory, environmental and IT risks. Indicate discussions with relevant subject matter experts.

References

One-Line Diagrams, Attachments, and Images

Corporate Shared Services Project Authorization Form

Date Prepared:	Project Title:
Company/Companies:	Project ID Number:
Organization:	Plant Class/(F.P.Type):
Project Initiator:	Project Type: <i>Specific / Annual / Prelim Project / Parent</i>
Project Manager:	Capital Investment Part of Original Operating Plan? Y / N
Project Sponsor:	Transfer of Budgets Request: Y / N
Estimated in service date(s):	Emergency Related Request: Y / N
Total Capital Request:	Software Projects Only – Estimated Life of Asset: ____ 5 years ____ 10 Years ____ 15 Years
Total Funding Request:	

Project Authorization

Project Authorization Forms must be completed for Corporate Shared Services projects totaling \$500K or greater in accordance with the Project Authorization Policy and approval levels in the Delegation of Authority Policy (DOA).

If Subsidiary Board approval is required (Corporate Shared Services capital projects > \$15M), document the review by Enterprise Risk Management (ERM) and Financial Planning and Analysis (FP&A) (attach email approval).

ERM: _____

FP&A: _____

If this is a Transfer of Budgets Request Vice President of Financial Planning and Analysis approval is required. If the Vice President of Financial Planning and Analysis deems appropriate, additional approvals may also be required (see page 7 of the Project Authorization Policy – Project Approval is not Transferable for further detail):

Date of Approval
VP of FP&A: _____

Other: _____

Documentation/Explanation: _____

Executive Summary

(If related to an Emergency Request – please provide specific details of emergency situation and operational impacts to business and/or customer.)

Project Costs Summary

See APS3 and APS8 requirements and consult with Plant Accounting for capital/O&M determination. Use published loaders for benefits, materials, and invoices, maintained by the Director, Budget and Financial Analysis.

Note: Dollar values are in whole dollars:

	Year 20__	Year 20__	Year 20__ + □	Totals
Capital Additions - Direct	\$ -	\$ -	\$ -	\$ -
Capital Additions - Indirect	-	-	-	-
Removals net of salvage ____%	-	-	-	-
Subtotal Request	-	-	-	-
O&M	-	-	-	-
Total Request	\$ -	\$ -	\$ -	\$ -

Financial Evaluation

Provide the following financial information (provide additional detail if summarized items are significant, additional information is needed or there are unique payment provisions).

Note: Dollar values are in whole dollars:

	Year 20__	Year 20__	Year 20__ +	Total
Direct Capital Costs				
Straight Time Labor	\$ -	\$ -	\$ -	\$ -
Overtime	-	-	-	-
Outside Services/Consultants	-	-	-	-
Software	-	-	-	-
Hardware	-	-	-	-
Materials	-	-	-	-
Other, including contingency amounts (Describe) Contingency ____%	-	-	-	-
Total Direct Capital Costs	\$ -	\$ -	\$ -	\$ -
Indirect Capital Costs				
Indirects/Overheads (including benefits)	\$ -	\$ -	\$ -	\$ -
Capitalized interest or AFUDC , if any	-	-	-	-
Total Indirect Capital Costs	\$ -	\$ -	\$ -	\$ -
Total Capital Costs	\$ -	\$ -	\$ -	\$ -
Total O&M Costs	\$ -	\$ -	\$ -	\$ -
Total Project Costs	\$ -	\$ -	\$ -	\$ -
Vendor software payments (indicate whether or not included in the above)*	\$ -	\$ -	\$ -	\$ -

*Accounting for vendor software payments for SaaS/Cloud or other agreements involving the right to use software is to be determined by a separate analysis, which is included in Appendix 3, page 7.

By Company Summary:

Note: Dollar values are in whole dollars:

	Entity ____	Entity ____	Entity ____	Entity ____	Totals
Capital Additions - Direct	\$ -	\$ -	\$ -	\$ -	\$ -
Capital Additions - Indirect	-	-	-	-	-
Removals net of salvage ____%	-	-	-	-	-
Subtotal Request	-	-	-	-	-
O&M	-	-	-	-	-
Total Request	\$ -	\$ -	\$ -	\$ -	\$ -

Overall Justification:

Project Need Statement *(Description of Issue)*

Project Scope

Project Objectives

Background / Justification

Business Process and / or Technical Improvements: *Quantitative and qualitative project benefits, including assumptions used to estimate benefits and customer impacts; describe the changes in performance to the business process or technology performance metrics that can be expected as a result of this project*

Future Financial Impacts:

Provide below the estimated future costs that will result from the project:

Note: Dollar values are in whole dollars:

Future Costs	Year 20__	Year 20__	Year 20__	Year 20__+	Total Future Project Costs
Capital	\$ -	\$ -	\$ -	\$ -	\$ -
O&M	-	-	-	-	-
Other	-	-	-	-	-
TOTAL	\$ -	\$ -	\$ -	\$ -	\$ -

Describe the estimated future Capital, O&M (including cloud costs) and/or Other costs noted above:

What functional area(s) will these future costs be funded in? _____

A representative from the respective functional area is required to be included as a project approver.

Provide below the estimated financial benefits that will result from the project:

Note: Dollar values are in whole dollars:

Future Benefits	Year 20__	Year 20__	Year 20__	Year 20__+	Total Future Project Benefits
Capital	\$ -	\$ -	\$ -	\$ -	\$ -
O&M	-	-	-	-	-
Other	-	-	-	-	-
TOTAL	\$ -	\$ -	\$ -	\$ -	\$ -

Describe the estimated future Capital, O&M and/or Other benefits noted above:

What functional area(s) will these benefits be reflected in? _____

A representative from the respective functional area is required to be included as a project approver.

What is the project's IRR? _____

What is the project's NPV? _____

What is the project's payback period? _____

Use appropriate discount rate by company and associated corporate models (to be provided by Financial Planning and Analysis).

If the above items are not applicable, explain why (e.g., if negative but there are other reasons to proceed).

Asset Retirement Obligation (ARO) and/or Environmental Cleanup Costs (Environmental Liabilities):

An ARO is a current legal obligation to remove or retire property, plant or equipment at some point in the future. Please refer to APS8 or contact Plant Accounting for further detail.

Is there an ARO associated with this project? If yes, please provide details:

Are there other environmental cleanup costs associated with this project? If yes, please provide details.

Alternatives Considered with Cost Estimates

Project Schedule

Describe the project schedule and milestones. Include estimated start and end dates.

Milestone/Phase Name	Estimated Start - Completion Date

Regulatory Approvals

Risks and Risk Mitigation Plans

Describe the applicable risks and associated risk mitigation plans: e.g., construction, customer, reputational, schedule, financial, regulatory, environmental, safety and IT risks. Indicate discussions with relevant subject matter experts.

References (*additional supporting documentation*)

Diagrams, Attachments, and Images

Authorization Criteria Specific to IT Projects

Describe the applications that are impacted and include information regarding the interfaces and interdependencies related to this IT project (diagrams may be considered to assist in review and approval).

Assess the fit of this IT project with the overall IT strategy.

Describe control matters, such as the processes for data migration, change management plan including impacts to business processes, data maintenance controls, whether or not this IT project will be or impacts a Sarbanes-Oxley critical application, and the business continuity plan.

Attached SaaS/Cloud form where applicable.

Analysis of Vendor Software Payments for Cloud-Based Software Applications **Hosting Fees ONLY**

This document **ONLY** needs to be utilized if Eversource Energy is entering into a Cloud-Based Application and the Application has Hosting Fees which are also referred to as; Hosted Solution, Cloud Fees, Cloud Solution, Enterprise Agreement (EA), Enterprise License Agreement (ELA), Licensing Fee, RTU's (Rights to Use), Maintenance Agreement, Support & Service Agreement.

Project Name:

Complete the following analysis of vendor software payments for cloud-based software applications for the *hosting fees only* (as defined above):

- Accounting should be determined by Plant Accounting Services during PAF development.
- Attach documentation or information from IT supporting the nature of software payments.
- Also see APS 3 for capitalization policy for software costs.

NOTE: A pro rata portion **of the hosting fees** incurred during the development phase (described below) may be capitalized up to the point when the product goes **in-service**.

Development phase: In accordance with APS 3, SaaS/Cloud projects that do not meet the two capitalization criteria as outlined in APS 3 may have internal and external direct costs during the development phase (**prior to in service date**) that may be capitalized. External direct costs may include the pro-rata portion of an up-front software usage fee applicable to use of the software to develop the project before it is in service. Indicate below pro rata portion of development phase hosting fees requested to be capitalized:

Development phase: # months (provide support) (A) _____

÷ Total hosting contract period: # months (B) _____

= Pro rata portion that may be capitalized (A) ÷ (B) _____%

Total hosting fees over contract period \$ _____

Development phase amount requested to be capitalized (% x Total fees above) \$ _____

For costs after development phase, complete PAF break-out of capital/expense.

Supplement Request Form

Date Prepared:	Project Title:
Company/Companies:	Project ID Number:
Organization:	Plant Class/(F.P.Type):
Project Initiator:	Project Type: <i>Specific / Annual / Prelim Project / Parent</i>
Project Manager:	Capital Investment Part of Original Operating Plan? Y / N
Project Sponsor:	O&M Expenses Part of the Original Operating Plan? Y / N
Current Authorized Amount:	Estimated in service date(s):
Supplement Request:	Other:
Total Request:	

Supplement Justification

Supplement Request Forms must be completed for projects in accordance with the Project Authorization Policy and approval levels in the Delegation of Authority Policy (DOA) as follows:

For Corporate Shared Services Projects:

For projects \$500K to \$10M - An increase in total authorized cost > 15% or;

For projects > \$10M - An increase in total authorized cost > \$1.5M

For Distribution Operations Projects:

For projects <= \$250K - An increase in direct costs >= \$25K or;

For projects >\$250K - An increase in direct costs >10%

For Transmission Operations Projects:

For projects <= \$500K – An increase in total authorized cost >= \$75K

For projects \$500K to \$16.5M- An increase in total authorized cost > 15% or;

For projects > \$16.5M - An increase in total authorized cost > \$2.5M

Justification for Additional Resources

In this section, please provide a detailed and comprehensive justification for the additional resources. Please include, scope changes, dollar changes, the reasons for the changes, etc.

In addition, please attach a copy of the prior authorized PAF as reference

Supplement Cost Summary

Note: Dollar values are in thousands:

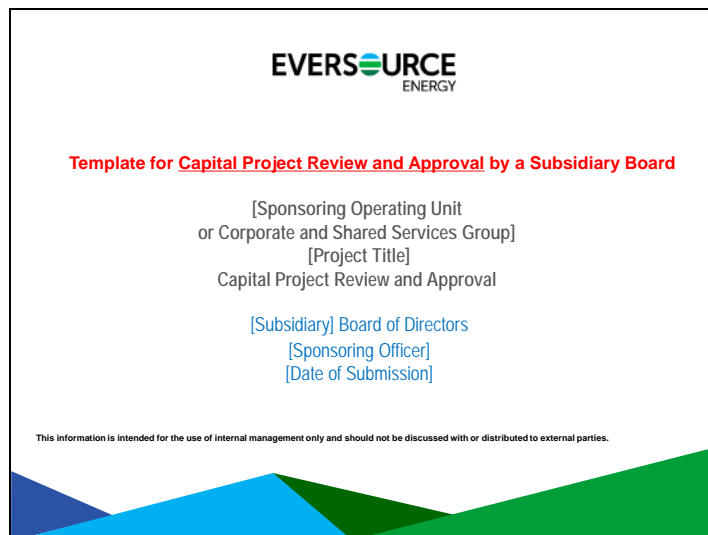
	Prior Authorized	Supplement Request	Total
Capital Additions - Direct	\$ -	\$ -	\$ -
Less Customer Contribution	-	-	-
Removals net of Salvage ____%	-	-	-
Total Direct Spending	\$ -	\$ -	\$ -
Capital Additions - Indirect	-	-	-
AFUDC	-	-	-
Total Capital Request	\$ -	\$ -	\$ -
O&M	-	-	-
Total Request	\$ -	\$ -	\$ -

Note: Dollar values are in thousands:


Total Supplement Request by year view:

	Year 20__	Year 20__	Year 20__+	Total
Capital Additions - Direct	\$ -	\$ -	\$ -	\$ -
Less Customer Contribution	-	-	-	-
Removals net of Salvage ____%	-	-	-	-
Total Direct Spending	\$ -	\$ -	\$ -	\$ -
Capital Additions - Indirect	-	-	-	-
AFUDC	-	-	-	-
Total Capital Request	\$ -	\$ -	\$ -	\$ -
O&M	-	-	-	-
Total Request	\$ -	\$ -	\$ -	\$ -

Subsidiary Board Approval Package Template



Note: to save, complete and print the template, please right click on the above icon and select Presentation Object and Open

The Eversource logo consists of the word "EVERSOURCE" in white, uppercase, sans-serif font, centered within a blue rectangular background.A solid green horizontal bar.

Eversource is committed to keeping accurate company records and having guidelines in place for the authorization and approval process regarding the commitment and expenditure of funds at Eversource.

Guidelines

General

Management employees are authorized to approve transactions within their respective areas of responsibility according to the dollar limits defined in this policy. Management is responsible for ensuring that approvals are valid and based on business need.

The approval process should be completed promptly (generally within five working days) to ensure payment by the payment due date, as well as to receive discounts whenever possible.

Commitment and transaction final approvals outlined in this policy must always be made by the designated responsible parties, unless delegated in accordance with the terms of this policy. Approval authority is defined in the Authority Tables within this policy.

Management employees are empowered to restrict these limits further. Any additional changes must be approved by the Vice President, Controller & CAO or delegate.

Managers granting approval are responsible for ensuring that the authorization levels for those employees within their line of direction are appropriate.

Implications of Approval

When an individual authorizes or approves a transaction, either electronically or by written signature, an expense, an asset or a liability may be created for the company. When approving a document prepared by someone else, the approver is taking responsibility for the accuracy and validity of the document's entire contents; therefore, the approver should be adequately informed before signing. It may be preferable, in some cases, to obtain additional approval from a supervisory employee with full knowledge of the transaction.

Approving a transaction or invoice implies that the approver has reasonable assurance that certain applicable conditions are met, such as:

- Materials/services being ordered will be used for a business purpose and are prudent expenditures;
- Approval documents are complete and enable proper evaluation and that charges will be made to proper accounting codes and in compliance with all applicable accounting requirements;
- Materials/services received satisfy the terms of the purchase and were received in usable condition;
- Invoices are approved on a timely basis, are accurate, and, based on the approver's knowledge, have not previously been paid.

Authorization and Approval Areas

Addressed in this policy are the following:

- Capital project authorization
- Energy supply authorization, including electric and gas supply
- Procurement of goods and services, including Desktop Requisitions
- Payment of invoices associated with goods and services identified within the procurement system (Maximo)
- Payment of invoices associated with goods and services not identified within the procurement system (Authorization for Payment)
- Procurement card purchases

Process

Requests for exceptions to the Authority Tables included in this policy must be based on a valid business reason and require approval from the immediate supervisor of the individual for whom the exception is requested, as well as the Vice President, Controller & CAO (Controller) or delegate.

Requests for additions, deletions, changes or exceptions to authorized delegations should be submitted in Maximo by completing an IT service request. If an employee role is changing, a new IT service request should be completed, including the existing role for which authority should be deleted. For requests to decrease approval limits under exceptions, the IT service request should include the new dollar approval limit.

Authority Tables

Capital Project Authorization Levels

Levels of Authority

For Electric Distribution, Gas Distribution and Transmission Projects:

Position	Corporate Shared Services	Operations
Subsidiary Boards	greater than \$25 million	greater than \$25 million
CEO	\$25 million	\$25 million
CFO	\$20 million	\$20 million
Executive Vice Presidents	\$12.5 million	\$12.5 million
Sr. V.P.'s/Subsidiary Presidents	\$5 million direct costs	\$5 million direct costs
Vice Presidents	\$1 million direct costs	\$1 million direct costs
Directors	\$250,000 direct costs	\$100,000 direct costs
Managers	\$100,000 direct costs	\$50,000 direct costs

Levels of Authority

For all other projects:

Position	Level of Approval
Subsidiary Boards	greater than \$15 million
CEO	\$15 million
CFO	\$10 million
Executive Vice Presidents	\$7.5 million
Sr. V.P.'s/Subsidiary Presidents	\$5 million
Vice Presidents	\$2 million
Directors	\$500,000
Managers	\$100,000

See also [Accounting Policy Statement](#) 01, Project Authorization Policy

Energy Supply Authorization Levels

Levels of Authority

Contracts	
Position	Level of Approval
Energy Risk Committee (ERC)	greater than \$20 million
Vice President Energy Supply*	up to and greater than \$20 million
Director	\$5 million
Manager	\$1 million

Payments	
Position	Level of Approval
Vice President Energy Supply*	up to and greater than \$20 million
Director	\$20 million
Manager	\$5 million

* For administrative purposes the Vice President Energy Supply has authority to approve all transactions greater than \$20 million based upon prior approval by the ERC. Please refer to the applicable energy supply procurement or fuel procurement policies for additional information.

Procurement Authorization and Applicable Invoice Payment Levels

Levels of Authority

For purchase commitments and the associated invoices received for services (contracts and purchase orders), and desktop requisitions (DRs) all originated by business areas, the following authority levels will apply.

Position	Corporate Shared Services	Operations
Subsidiary Boards	\$25 million and above	\$25 million and above
CEO	\$25 million	\$25 million
CFO	\$20 million	\$20 million
Executive Vice Presidents	\$12.5 million	\$12.5 million
Sr. V.P.'s/Subsidiary Presidents	\$7.5 million	\$5 million
Vice Presidents	\$3 million	\$1 million
Directors	\$500,000	\$100,000 (\$500,000 for DRs)
Managers	\$250,000	\$50,000
Supervisors	\$50,000	\$5,000 (\$25,000 for DRs)

Levels of Authority

For items that require Procurement authorization only, the following delegation levels apply.

Position	Purchases	Invoices	DRs
Executive Vice President	\$400 million	\$5 million	\$12.5 million
Vice President	\$15 million	\$1 million	\$3 million
Director	\$10 million	\$500,000	\$500,000
Manager	\$5 million	\$250,000	\$250,000
Category Lead	\$1 million	\$50,000	\$50,000
Senior Sourcing Agent	\$500,000	-	-
Sourcing Agent	\$250,000	-	-
Procurement Contractor	\$100,000	-	-
Agent	\$100,000	-	-

Stringing change orders (changes to the original amount of the DR, PO, etc.) together to circumvent the approval process is not permitted and will likely result in disciplinary action.

Contracts, purchase orders and desktop requisitions should only be generated for amounts reasonably expected to be used in the near term or the contract period. Generating a contract, purchase order or desktop requisition for an artificially high amount is not permitted and may result in disciplinary action.

The creation of a desktop requisition (DR) greater than \$20,000 requires two levels of appropriate approval authority in Maximo. At least one approver must be authorized at the dollar level of the transaction.

Invoice Payment for Non-Purchase Order/Contract Transaction Authorization Levels (Authorization for Payment)

Levels of Authority

Position	Corporate Shared Services	Operations
Subsidiary Board	\$25 million and above	\$25 million and above
CEO	\$25 million	\$25 million
CFO	\$20 million	\$20 million
Executive Vice Presidents	\$12.5 million	\$12.5 million
Sr. V.P.'s/Subsidiary Presidents	\$7.5 million	\$5 million
Vice Presidents	\$3 million	\$1 million
Directors	\$500,000	\$100,000
Managers	\$250,000	\$50,000
Supervisors	\$50,000	\$5,000

It is recognized that certain transactions may not warrant the creation of a purchase order (Maximo) or contract (Ariba). Please contact the Purchasing Department and/or Accounts Payable to determine if a purchase order or contract is required.

The levels of approval in this section of the Delegation of Authority Policy apply only to transactions that do not require a purchase order/contract. At no time should an invoice applicable to a transaction that would normally require an existing purchase order/contract be submitted for approval on an Authorization for Payment (AFP).

The creation of an Authorization for Payment (AFP) greater than \$20,000 requires two levels of appropriate approval authority in Maximo. Neither approver may be the AFP creator, and at least one approver must be authorized at the dollar level of the transaction.

Procurement Card Authorization Levels

Levels of Authority

See separate Procurement Card Policies for more detail.

Position	Limit of Approval
Single Transaction Value	\$3,000
Monthly Transaction Value	\$10,000

Employee Expense Authorization Levels

Reimbursement of employee expenses, including travel, is governed by the Eversource Reimbursable Expense Policy. Approval of expenses must be at the supervisory level or higher depending on the specific situation. Please refer to the [Reimbursable Expense](#) Policy for more detail.

Revision History

0	Consolidation of legacy NU and NSTAR Corporate Policies	04/10/2012
1	Update for Limit and Organizational Changes	06/20/2013
2	Update to Function Specific Delegation - Type of Payment Authorization or Transaction Type	01/24/2014
3	Update to Capital Project Authorization Levels of Authorization and Function Specific Delegation, individual grants of authority	06/30/2014
4	Update to Capital Project Authorization Levels of Authorization and Function Specific Delegation, individual grants of authority and Appendix; Eversource rebranding	08/10/2015
5	Update for new systems, remove Appendix and delegation details from this policy document, update Process description and remove Function Specific Delegation and position equivalency; distinguish Corporate Shared Services and Operations levels of authority and update Purchasing levels of authority.	06/29/2018